KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15 | API No. 15 | | | | | |
|---|------------------------------|-------------|--------------------------|----------------------|------------------------------|----------------------------|--------|-----------|--|--|
| Name: | | | | Spot Desc | Spot Description: | | | | | |
| Address 1: | | | | | Sec Twp S. R E W | | | | | |
| Address 2: | | | | | | feet from N | | | | |
| City: Zip: + Contact Person: Phone:() | | | | | GPS Location: Lat:, Long: | | | | | |
| | | | | | GFS Education: | | | | | |
| | | | | | | | | | | |
| Contact Person Email: | | | | | | Well | | | | |
| Field Contact Person: | | | | Well Type: | (check one) | Oil 🗌 Gas 🗌 OG 🗌 WSW 📄 | Other: | | | |
| Field Contact Person Phone: (| | | | | SWD Permit #: ENHR Permit #: | | | | | |
| (| , | | | Gas St | | | | | | |
| | | | | Spud Date | : | Date Shut-In: | | | | |
| | Conductor | Surfa | ace | Production | Intermedia | ate Liner | Tubing | 1 | | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Surface | ce: | | How Deterr | mined? | | Da | ate: | | | |
| - | | | | | | sacks of cement. Da | | | | |
| Do you have a valid Oil & Gas | Lease? Yes | No | | | | | | | | |
| Depth and Type: 🗌 Junk in I | Hole at | Tools in Ho | le at | _ Casing Leaks: | Yes No | Depth of casing leak(s): | | | | |
| Type Completion: ALT. I | (depth) | of: DV Too | (depth) l: (depth) | w / sack | s of cement | Port Collar: w / | sack o | of cement | | |
| Packer Type: | Size: _ | | | _ Inch Set at: | | Feet | | | | |
| Total Depth: | Plug B | ack Depth: | | Plug Back Met | hod: | | | | | |
| Geological Date: | | | | | | | | | | |
| | Formation Top Formation Base | | | | Completion Information | | | | | |
| Formation Name | | | F (| | to | Feet or Open Hole Interval | to | East | | |
| Formation Name 1 | At: | to | Feet | Perioration Interval | 10 | | | Feel | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 De | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

July 19, 2019

Joe Taglieri Running Foxes Petroleum Inc. 14550 E EASTER AVE STE 200 CENTENNIAL, CO 80112-4222

Re: Temporary Abandonment API 15-011-23705-00-01 DANLEY 9-34B TWIN SE/4 Sec.34-23S-22E Bourbon County, Kansas

Dear Joe Taglieri:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/19/2020.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/19/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Dallas Logan"