

For KCC Use:

Effective Date: _____

District # _____

SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1

March 2010

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
month day year

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: _____

CONTRACTOR: License# _____

Name: _____

Well Drilled For:

Well Class:

Type Equipment:

- | | | | |
|---|-----------------------------------|------------------------------------|-------------------------------------|
| <input type="checkbox"/> Oil | <input type="checkbox"/> Enh Rec | <input type="checkbox"/> Infield | <input type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas | <input type="checkbox"/> Storage | <input type="checkbox"/> Pool Ext. | <input type="checkbox"/> Air Rotary |
| | <input type="checkbox"/> Disposal | <input type="checkbox"/> Wildcat | <input type="checkbox"/> Cable |
| <input type="checkbox"/> Seismic ; _____ # of Holes | <input type="checkbox"/> Other | | |
| <input type="checkbox"/> Other: _____ | | | |

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
(Q/Q/Q/Q) _____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): _____

Nearest Lease or unit boundary line (in footage): _____

Ground Surface Elevation: _____ feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: _____

Depth to bottom of usable water: _____

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: _____

Length of Conductor Pipe (if any): _____

Projected Total Depth: _____

Formation at Total Depth: _____

Water Source for Drilling Operations:

Well Farm Pond Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY

API # 15 - _____

Conductor pipe required _____ feet

Minimum surface pipe required _____ feet per ALT. I II

Approved by: _____

This authorization expires: _____
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
Signature of Operator or Agent:

E
 W

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

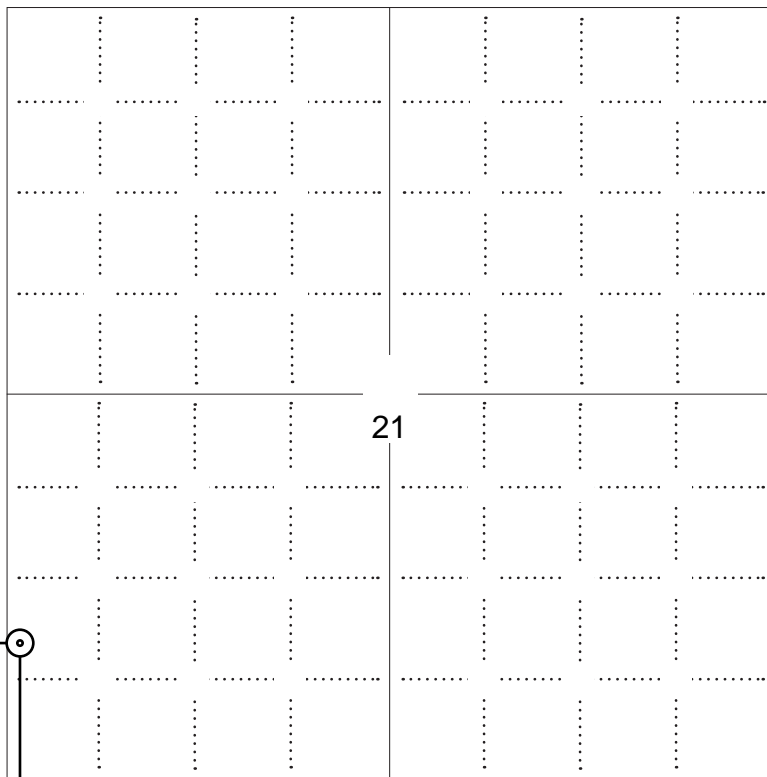
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

935 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<p>Submitted Electronically</p>			

KCC OFFICE USE ONLY			
		<input type="checkbox"/> Liner	<input type="checkbox"/> Steel Pit
		<input type="checkbox"/> RFAC	<input type="checkbox"/> RFAS
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

DECLARATION OF POOLING

KNOW ALL PERSONS BY THESE PRESENTS:

WHEREAS, JASPAR Co. ("JASPAR") is the owner of the following described Oil and Gas Leases located in Rooks County, Kansas:

- | | | |
|-----|--------------------|--|
| (1) | Lessors: | James E. Casey and Martha Jo Casey, his wife |
| | Lessee: | JASPAR Co. |
| | Date: | October 1, 2017 |
| | Recorded: | Book 489, Page 318 |
| | Legal Description: | E/2 E/2 of 20-9-19 Rooks County, Kansas |
| | | |
| (2) | Lessors: | Albert Mongeau and Delores Mongeau,
Trustees of the Albert Mongeau A/B Trust
dated June 18, 1992 |
| | Lessee: | JASPAR Co. |
| | Date: | September 5, 2018, but effective November
24, 2018 |
| | Recorded: | Book 497, Page 378 |
| | Legal Description: | SW/4 of 21-9-19 Rooks County, Kansas |
| | | |
| (3) | Lessors: | Martin Mongeau and Carol Mongeau, Trustees
of the Martin Mongeau A/B Trust dated June
18, 1992 |
| | Lessee: | JASPAR Co. |
| | Date: | September 5, 2018, but effective November
24, 2018 |
| | Recorded: | Book 497, Page 380 |
| | Legal Description: | SW/4 of 21-9-19 Rooks County, Kansas |

WHEREAS, each of the above described Leases contain pooling and unitization clauses;

WHEREAS, it is in JASPAR's judgment that the pooling and/or unitization of certain lands covered by the Oil and Gas Leases will result in the conservation of resources and the economic location and spacing of wells.

NOW THEREFORE, JASPAR does, pursuant to the authority granted in the Oil and Gas Leases, hereby pool and unitize the above described Leases into one pooled and/or unitized area ("Pooled Area"), covering the following described tracts in Rooks County, Kansas:

That part of the Southwest Quarter (SW/4) of Section Twenty-one (21), Township Nine (9) South, Range Nineteen (19) West of the 6th P.M., Rooks County, Kansas, described as follows:

Beginning at the Southwest corner of the Southwest Quarter (SW/4) of Section Twenty-one (21), Township Nine (9) South, Range Nineteen (19) West of the 6th P.M., Rooks County, Kansas, thence North along the western boundary line of said Section a distance of 605 feet to the point of beginning; thence East parallel with the southern boundary line of said Section a distance of 415 feet; thence North parallel with the west boundary line of said Section a distance of 660 feet; thence West parallel with the southern boundary line of said Section a distance of 415 feet; thence South parallel with the west boundary line of said Section a distance of 660 feet to the point of beginning. Said tract containing 6.29 acres, more or less ("Mongeau Tract").

and

That part of the Southeast Quarter (SE/4) of Section Twenty (20), Township Nine (9) South, Range Nineteen (19) West of the 6th P.M., Rooks County, Kansas, described as follows:

Beginning at the Southeast corner of the Southeast Quarter (SE/4) of Section Twenty (20), Township Nine (9) South, Range Nineteen (19) West of the 6th P.M., Rooks County, Kansas, thence North along the eastern boundary line of said Section a distance of 605 feet to the point of beginning; thence West parallel with the southern boundary line of said Section a distance of 245 feet; thence North parallel with the east boundary line of said Section a distance of 660 feet; thence East parallel with the southern boundary line of said Section a distance of 245 feet; thence South parallel with the east boundary line of said Section a distance of 660 feet to the point of beginning. Said tract containing 3.71 acres, more or less ("Casey Tract").

The Pooled Area created hereby shall be operated as an entirety for the exploration, development, and production of all oil, gas and other hydrocarbons within or produced from the Pooled Area ("Pooled Substances"), rather than as separate tracts, in accordance with the following provisions:

1. Drilling or reworking operations on or production obtained from any portion of the Pooled Area shall constitute drilling or reworking operations on or production from each of the separate tracts with the Pooled Area;

2. All production of Pooled Substances shall be allocated to the separate tracts in the proportion that the number of surface acres in each such tract bears to the total number of surface acres within the entire Pooled Area, which is described as follows:

- | | | |
|----|---------------|------------------------------------|
| a. | Mongeau Tract | 62.9% (6.29 acres in 10 acre unit) |
| b. | Casey Tract | 37.1% (3.71 acres in 10 acre unit) |

3. That portion of the production of Pooled Substances so allocated to each separate tract shall, when produced, be deemed for all purposes to have been produced from such tract by a well location thereon;

4. All rights to the production of Pooled Substances, including royalties and other payments on production, shall be determined by the lease based upon the above allocation, and in lieu of the actual production of Pooled Substances from each separate tract.

5. If the lease covering lands within the Pooled Area contain a provision which requires the filing of a written designation or declaration instrument of record in order to effectuate unitization, consolidation or pooling, the filing of this instrument of record in Rooks County, Kansas shall satisfy such requirement; provided, however, that the filing of this instrument shall not thereby exhaust any pooling or unitization rights and powers of the undersigned which were granted and delegated in the lease.

6. The undersigned expressly reserves the right to correct, amend or revise this Declaration of Pooling from time to time if as it deems necessary or advisable, in accordance with the specific provisions contained in the lease. This instrument shall not be considered a cross-conveyance of title to the lease and lands within the Pooled Area.

7. This Declaration of Pooling shall continue in force and effect so long as the lease is continued in force in accordance with their respective terms, unless sooner terminated or modified in writing by the undersigned.

8. The terms and provisions of this instrument shall be binding upon and shall inure to the benefit of the undersigned and those parties on behalf of whom the undersigned has executed this instrument, as well as their respective successors and assigns.

IN WITNESS WHEREOF, this Declaration of Pooling was executed this 16th day of July, 2019.

JASPAR Co.

Shane Vehige
Shane Vehige, President

STATE OF KANSAS, COUNTY OF ELLIS, ss:

The foregoing instrument was acknowledged, subscribed, and sworn before me this 16th day of July, 2019, by Shane Vehige, President of JASPAR Co.

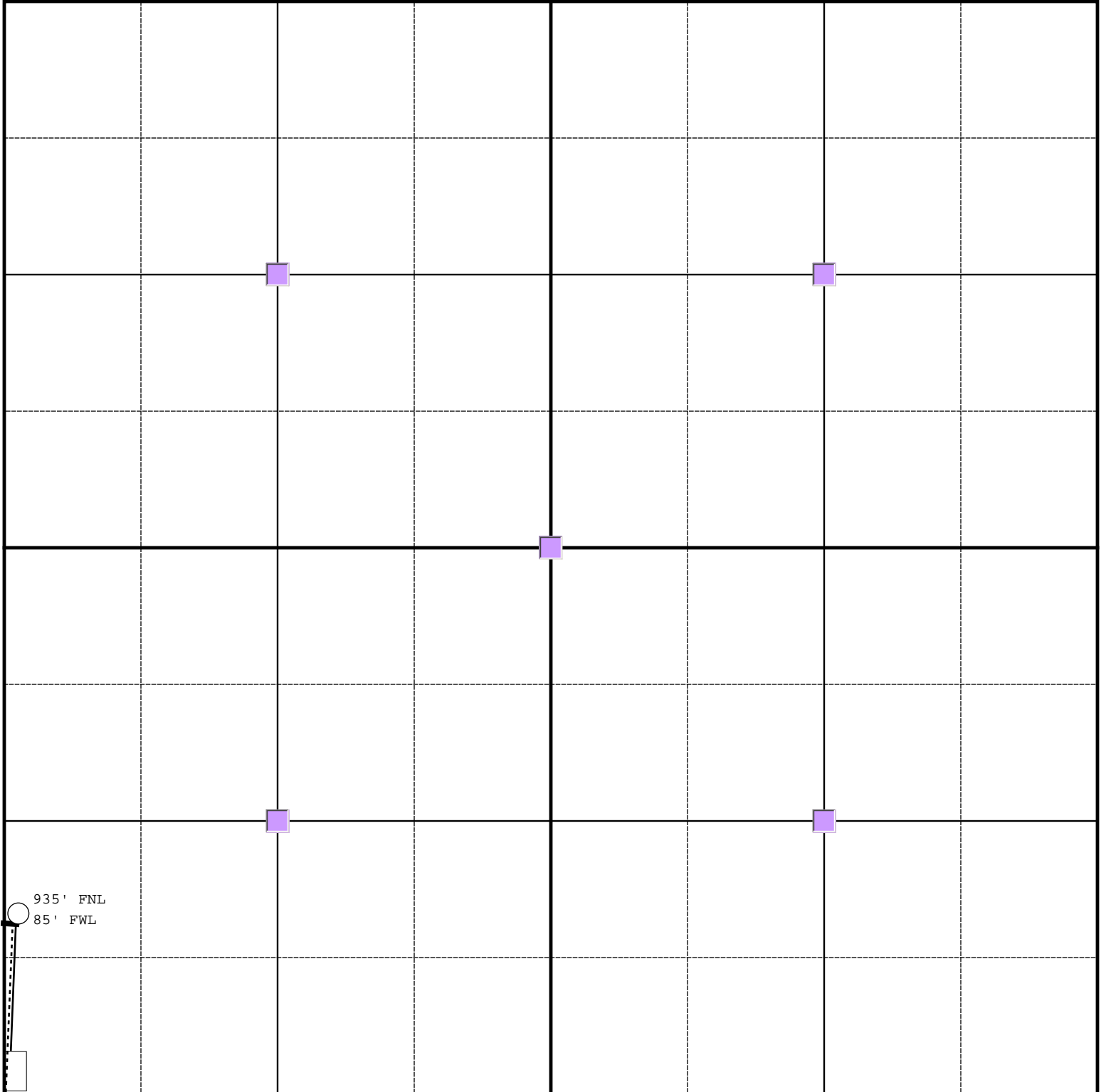
7-18-19
Appointment expires

Verda Brin
Notary Public

VERDA BRIN
NOTARY PUBLIC
STATE OF KANSAS
My Appointment Expires:
7-18-19

[Empty rectangular box]

Township: _____ Range: _____ County: _____ State: _____



-  Tank Battery
-  Road
-  Pipeline
-  Electric Line

July 19, 2019

SHANE VEHIGE
Jaspar Co.
PO BOX 1120
HAYS, KS 67601-1120

Re: Drilling Pit Application
CASEMON UNIT 1
SW/4 Sec.21-09S-19W
Rooks County, Kansas

Dear SHANE VEHIGE:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 72 hours of completion of drilling operations.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 261-6250 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (785) 261-6250.