KOLAR Document ID: 1466903

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			I APIN	lo. 15 -			
				Description:			
Address 1:			1 '	•	wp S. R East West		
				Feet from			
City:	State:			Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner:			
Contact Person:			Foota				
Phone: ()				NE NW	SE SW		
Water Supply Well ENHR Permit #: Is ACO-1 filed? Yes Producing Formation(s): List	Other: Gas S No If not, is w All (If needed attach anoth	Storage Permit #:	Lease Date No The p	County: Well #: Well #: Date Well Completed: (Date) by: (KCC District Agent's Name) Plugging Commenced:			
Depth to	•	ttom: T.D	Plugg				
Depth to		ttom:T.D	Plugg	Plugging Completed:			
Бериги	о юр во	itom 1.D					
Show depth and thickness of	all water, oil and gas for	mations.	•				
Oil, Gas or Wate	r Records		Casing Record	sing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out		
	•	gged, indicating where the mu of same depth placed from (b	•		ods used in introducing it into the hole. If		
Plugging Contractor License #: N							
Address 1:			_ Address 2:				
City:			State:	:	Zip:+		
Phone: ()							
Name of Party Responsible for	or Plugging Fees:						
State of	County	/ ,	, SS.				
	(Print Name)			Employee of Operator or	Operator on above-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



FIELD ORDER Nº C 47005

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

			DATE 711	119	20
IS AUTHORI	ZED BY:	sec Petroleum	CUSTOMER)		
Address		City		State	
	Lease Way	Well No.			
Sec. Twp. Range		County \(\)	Powner	State _	FS
not to be held I implied, and no treatment is pay our invoicing de	iable for any dan representations yable. There will epartment in acc	consideration hereof it is agreed that Copeland Acid Stage that may accrue in connection with said service have been relied on, as to what may be the results of be no discount allowed subsequent to such date. 69 ordance with latest published price schedules, himself to be duly authorized to sign this order for w	e or treatment. Copeland Acid Service or effect of the servicing or treating said % interest will be charged after 60 days	has made no rep d well. The consid	resentation, expressed of deration of said service of
	JST BE SIGNED IS COMMENCED	W. II O	Ву	A	
		Well Owner or Operator		Agen	T
CODE	QUANTITY	DESCRI	PTION	COST	AMOUNT
2	15	milerce pump truct-		4 001	60,00
2	15	mileose pictup		7.001	30,00
2	(Pump Charge - Plus			650.00
2	760	Eduo par. 2% Scl. 2% additional Scl.		11.251	7,975.00
2	5	2% additional sch		77.001	110.00
		·			
2	765	Bulk Charge	No. A	1. 251	331.75
2		Bulk Truck Miles 11 69 T × 15 = =	175.357~ x 1. 181	1.101	192.89
		Process License Fee on	Gallons		
			TOTAL BILLING	à	4,299,14
Copeland	under the dire	material has been accepted and used; the ction, supervision and control of the owner that we have the control of the owner that we have the control of the owner than the control of the c	r, operator or his agent, whose $4 \kappa ; 1 P.$	signature app	
			Well Owner, Op	erator or Agent	
Remarks		NET 30	DAYS		



Date <u>7/11/2019</u> District GB

Size 4.5" Type & Wt.

Type & Wt.

Perforated from

Cemented: Yes ▼ Perforated from

Company Bear Petroleum Well Name & No. Unruh SWD

Pawnee

Location

County

Casing:

Formation:

Formation:

Formation:

Liner: Size

Tubing: Size & Wt.

TREATMENT REPORT

F.O. No. C47005

Field

State KS

Perf.

Perf. _

Perf.

Swung at __

ft. to

Top at

to

to

to

ft. Bottom at

ft. to

Acid Stage No. Type Treatment: Type Fluid Sand Size Pounds of Sand Amt. Bkdown Bbl./Gal. Bbl./Gal. Bbl./Gal. Bbl./Gal. Bbl./Gal. Flush 0 No. ft. ft. Treated from ft. to 0 from No. ft. 0 No. ft. from Actual Volume of Oil / Water to Load Hole: Bbl./Gal. Pump Trucks. No. Used: Std. 318 ft. Twin 367 Auxiliary Equipment Personnel Nathan-Tim-Mike ft. Auxiliary Tools Plugging or Sealing Materials:

Open Hole S	ize	T.D	ft. P.	B. toft.		Gals.	lb.		
Company R	epresentative		Phil P		Treater	Nathan W.			
TIME	TIME PRESSURES		Total Fluid Pumped	REMARKS					
a.m./p.m.	Tubing	Casing	Total Tital Campon						
9:30		4.5"		On Location.			\dashv		
							\dashv		
		-	_	Tie on casing and	d break circulat	ion with water.	\dashv		
-		 		Tie on casing and break circulation with water. Mix 250sks 60/40poz 4%gel. Circulated cement to surface.					
Top off with 10sks.						\dashv			
							\exists		
				- I V I			\dashv		
		-	-	Thank You!			\dashv		
			1	Nathan W.					
		<u> </u>					\dashv		
\vdash							\dashv		
							\dashv		
		<u> </u>					-		
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							_		