KOLAR Document ID: 1466900

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15				
Name:				Spot Description:					
Address 1:				Sec Twp S. R East Wes					
Address 2:				Feet from North / South Line of Section					
City:	State:	Zip: +	.	Feet from East / West Line of Section					
Contact Person:				Footages Calculated from Nearest Outside Section Corner:					
Phone: ()					NE NW	SE SW			
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #:				County: Well #:					
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed:					
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes		The plugging proposal was approved on: (Date)					
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)			
Depth to	Top: Botto	m: T.D		Plugging Commenced:					
Depth to	Top: Botto	m: T.D		Plugging Completed:					
Depth to	Top: Botto	m: T.D	'	. ragging	g completed.				
Show depth and thickness of a	all water, oil and gas forma	ations.							
Oil, Gas or Water	Records		Casing Re	ng Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If			
Plugging Contractor License #:									
Address 1:			Address 2:	:					
City:			;	State:		Zip:+			
Phone: ()									
Name of Party Responsible fo	r Plugging Fees:								
State of	County, _			, ss.					
	<i>3</i> , –			_	implayed of Onesates	Operator on obeyed decertibed			
(Print Name)				E	imployee of Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



FIELD ORDER Nº C 47004

BOX 438 • HAYSVILLE, KANSAS 67060

		316-524-1225	ATE 7/10/19	(20
IS AUTHORI	ZED BY:				
		(NAME OF CUSTOMER)		01.1	
		•			
To Treat Well As Follows:	Lease Uni	uh Well No. 1-18	Customer O	rder No	
Sec. Twp. Range		County Downer		_ State _	<\$
not to be held li implied, and no treatment is pay our invoicing de	able for any dar representations rable. There will partment in acc	consideration hereof it is agreed that Copeland Acid Service is to service or nage that may accrue in connection with said service or treatment. Cope have been relied on, as to what may be the results or effect of the servici be no discount allowed subsequent to such date. 6% interest will be char ordance with latest published price schedules. himself to be duly authorized to sign this order for well owner or operator	land Acid Service has r ing or treating said well rged after 60 days. Tota	nade no rep . The consid	resentation, expressed of deration of said service of
THIS ORDER MU BEFORE WORK	IST BE SIGNED IS COMMENCED	Well Owner or Operator	Ву	Agen	
		Well Owner or Operator			T
CODE	QUANTITY	DESCRIPTION		UNIT	AMOUNT
2	15	mileose pump truck		4,001	60.00
2	15	rikese pictup		7 004	30.00
		- , ,			
2	1	Pump Cherse- Plus			650.00
2	245	60/40 poz 78 gc1,	(1.251	7,756.25
2	5	7% additional gel		2.001	110.00
2	750	Bulk Charge)	25/	312.50
2		Bulk Truck Miles 11, 03 T × 15 -= 165. 45 Tax	101	101	132.00
		Process License Fee onGallo			
7		TO	TAL BILLING		4,100.75
manner u	Representativ	material has been accepted and used; that the above serviction, supervision and control of the owner, operator or his e McAine W	agent, whose sign	ature app	d and workmanlike ears below.
			Well Owner, Operator	or Agent	
Remarks_		NET 30 DAYS			



TREATMENT REPORT

Acid &	& Cement								Acid Stage	No.	
					Type Treatment:	Amt		Type Fluid	Sand Size	e Poun	ds of Sand
Date 7	/10/2019 n	istrict GB	F.O. N		Bkdown			Type Haid			
-	Bear Petroleu		1.0.11	o. <u>01700 :</u>							
	& No. Unruh #										
			Field								
	Pawnee		State KS		Flush						
					Treated from						0
Casing:	Size 5.5"	Type & Wt.		Set atft.					ft.		
Formation:				to	from			to			0
Formation:			Perf.		Actual Volume of Oil			Service Servic			Bbl./Gal.
			Porf				****				
Formation:	Tuno 8	\A/+	Ton at ft	toft.	Pump Trucks. No	. Used: Std	. 30	65 Sp.		Twin	
			om		Auxiliary Equipment		100 C (05) 111 Au		367		
					Personnel Nathan-						
rooms.	Perforated fr		ft. to		Auxiliary Tools						
					Plugging or Sealing M						
Open Hole	Sizo	TD	ft. P.	B. to ft.	1	ideciidis.				ils.	lb.
Open noie	Size	1.0.	rt. F.	В. 0	l						
			Phil P.		Treater			Natha	n W.		
William - The	Representative	cupre	rini r.		Treater			170 1710			
TIME a.m./p.m.		SURES Casing	Total Fluid Pumped			REM	IARKS				
	2.5"	5.5"		On Location.							
9:30	2.3	3.3		On Location.							
				Run tubing to 10	OE' Attompt	to bros	k circ	ulation v	vith wate	r Had	
					The second secon		ik cii c	ulation v	vitii wate	1.1100	
				circulation out c	asing and sur	race.					
					2 40/ 1	6' 1					d
				Mix 225sks 60/4	Opoz 4%gel.	Circulat	tea ce	ment to	surrace (out casi	ng and
				surface.							
				Pull tubing and t	op off with 2	Osks.					
				Thank You!							
				Nathan W.							
		1									
		1									
		-	-								
	<u> </u>	-									
	-	-	 								
	1	The state of the s	1	1							