KOLAR Document ID: 1466893

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			AF	PI No. 15				
Name:				Spot Description:				
					Twp S. R East West			
				Feet from				
City: State: Zip: +				Feet from East / West Line of Section				
Contact Person:				Footages Calculated from Nearest Outside Section Corner:				
Phone: ()				□ NE □ NW	SE SW			
Water Supply Well ENHR Permit #:	Other: Ga	II OG D&A Cath SWD Permit #: Is Storage Permit #: Swell log attached? Yes	Le	County: Well #: Well #: The plugging proposal was approved on: (Date)				
Producing Formation(s): List	— All (If needed attach ar	nother sheet)			(KCC District Agent's Name)			
Depth t	o Top:	Bottom: T.D		Plugging Commenced:				
Depth t	o Top:	Bottom: T.D						
Depth t	o Top:	Bottom:T.D	''	agging completed.				
Show depth and thickness of	all water, oil and gas	formations.						
Oil, Gas or Wate	r Records		Casing Reco	Casing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out			
		plugged, indicating where the m ter of same depth placed from (t	•		ods used in introducing it into the hole. If			
Plugging Contractor License #: Nai				4 <u> </u>				
Address 1: Add								
City:			Sta	ate:				
Phone: ()								
Name of Party Responsible for	or Plugging Fees:							
State of	Cou	County,		SS.				
	(-			Employee of Operator o	r Operator on above-described well,			
	(Print Nai	ne)						

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



FIELD ORDER Nº C 47420

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

		316-524-1225	DATE July 1	\	20 19
IS AUTHORIZED BY:	Bene Pat		3		
Address		(NAME OF CUSTOMER) City		State	
To Tract Well		Well No			
	U Newman Edges				
Sec. Twp. Range 23 31	SDE	County Cowly		State X	
CONDITIONS: As a part of th not to be held liable for any d implied, and no representatio treatment is payable. There v our invoicing department in a	e consideration hereof it is agreed that lamage that may accrue in connection in have been relied on, as to what may will be no discount allowed subsequent accordance with latest published price into himself to be duly authorized to significant.	t Copeland Acid Service is to s with said service or treatmen y be the results or effect of the to such date. 6% interest will schedules.	ervice or treat at owners risk t. Copeland Acid Service had e servicing or treating said wo be charged after 60 days. To	the hereinbefore made no represell. The consider	sentation, expressed or ration of said service of
THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCE	ED		Ву		
	Well Ow	ner or Operator		Agent	
CODE QUANTITY	Y	DESCRIPTION		UNIT COST	AMOUNT
\	Pung Chay Gos	ply Job			650 000
10000	& Class A Com	1320 Sach			1325
1253	ak 60-40-23	Poz 1125 300	L.		1406 25
150#	Hulls @ 404/	de l			60 =
4 Ben	Calcin Chlorid	40°/ has	-		160 00
85 mil	I wa miles	4 mile			34000
	0	•			4
			1 00		
			100		
8253	Bulk Charge \25/ See	<i>\</i>	8		28125
4053	Bulk Truck Miles Face	duestill @ 10/	ton miles		H46 00
	Process License Fe	e on	Gallons		114
			TOTAL BILLING		NY LOS PORCE DE LA COMPANSION DE LA COMP
	ve material has been accepted rection, supervision and control tive				
(21 0.0 1120		Well Owner, Operat	or or Agent	
Remarks	War 1.20	NET 30 DAYS		***	



TREATMENT REPORT

Acid Stage No.

				Type Treatment: Amt.	Type Fluid	Sand Size	l'ounds of Sand			
Date Un 11 20 Superior Bulleton F. O. No.				BkdownBbl./Gal.	······		•••••			
Company Com ter Evens # H				Bbl. /Gal						
Location Field										
County D	why		State		FlushBbl./Gal.					
	-			_	Treated from					
				Set atft.	from					
				to						
				to	Actual Volume of Oil/Water to Los	ad Hole:	Ч	Bbl. YG&1.		
				to	Pump Trucks. No. Used: Std	12 4	Tw	(n.)		
				. Bottom atft. ft. toft.	Auxiliary Equipment Calk 3		Hers To	1 -		
Cem	iented: Yes / No.	Perforated fro	w	30' "	Packer: Set at ft.					
					Auxiliary Tools					
Per	forated from				Plugging or Sealing Materials: Type					
() - W-1- Bi-	e	Pr 1)	ft Pl	3. toft.	Gals. lb.					
Ohen Hole Siz	K				1	1				
Commany	Representative				Treater 77 7	5//				
TIME	PRESS	The state of the s	Total Fluid		,	ľ.				
a.m /p.m.	Tubing	Casing	Pumped		REMAR	87 B				
9:45				Pana Tou	ch & Wise line to	uela or	loc .	4		
:				JSA R	some to mix a	may for f	In & W)	ee live		
:				to shoot of Huh.						
10:30				Bulk truck on location & greed up Called State						
:				Told to go ahead.						
:	- O		0	Mix goin down hade Class A con come 5,7 Sale bb						
:	200		HEBL	Broke CH	Robbs Cite on 43					
:			10 BBL	50 sodu c	50 sade class A Con any strey 50 sale Con 3%					
:		- 0		CC 4 50th Hulls @ 6,31 sock Sluppy.						
:		Tight Ke	TUR-	Corenlation getting wealer on 43						
:	350	Vore.	18 BDF	100 sady con Aday washing gon down hale						
1100	300	No Patri	~ 31 BBI	Lost all cire on 430 33 Bline 300# Demet Cleans						
				Shut down typy + cary, Sucking						
11 10 10				Response 1 se to shoot at take of Det Cool						
11:35				work down Colled into State						
				work down Colley into State Short of Pipe 265 GL						
-			0	Las the delve Stade hose in 43						
:			13BB1	Tota 13 BBI to load 42 to rock						
:				Run In 1'x4 SPF cun + Deel 250'						
12186			0	Rem to la 858 4 Times						
:				Stuff more con down hole (D-40-22 Pos Add 100#						
:				hulls Rur B. & Sock Style						
:			37881	125 ruly to get exed comply 7" + 42						
:			3/ 00	Lay Tyb	Le down Bayck h	034 1244	2	+		
-			Y2 20		a Staya full 1		cher ho	41		
130			4285			compt up				
300				Wash and perch me text dun						
			-	Study Full Let for Aten Cally State of Dan Fox						
				Showed up to confer Joh						
· :				,						
$\frac{\cdot}{\cdot}$					j					
-:										