

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

TREATMENT REPORT

Acid Stage No. 15

Date: July 11 2019 District: Burrton F. O. No. _____
 Company: Bean Ref
 Well Name & No.: Norma Evans #4
 Location: _____ Field: _____
 County: Cowley State: Ks

Casing: Size 4 1/2 Type & Wt. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No _____ Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. 2 1/8 Swung at 9.30' ft.
 Perforated from _____ ft. to _____ ft.
 Open Hole Size _____ T. I. _____ ft. P. B. to _____ ft.

Type Treatment: Amt. _____ Type Fluid _____ Sand Size _____ Pounds of Sand _____
 Bkdown: _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 Flush: _____ Bbl./Gal. _____
 Treated from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 Actual Volume of Oil/Water to Load Hole: 4 (Bbl./Gal.)
 Pump Trucks: No. Used: Std. 923 Sp. _____ Twin _____
 Auxiliary Equipment: Bulk 302 Barless Tank Truck
 Packer: _____ Set at _____ ft.
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type _____ (Gals. _____) lb. _____

Company Representative _____

Treater: Ray M

TIME a.m / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
9:45				Pump truck & wire line truck on loc ISA Rigging to mix cement for Plug & Wire line to shoot off tubing
10:30				Bulk truck on location & aired up called State Told to go ahead.
	0		0	Mix going down hole Class A Com cement @ 5.7 Sack/bbl
	200		4 BBL	Break pipe on 4 1/2
			10 BBL	50 sack class A Com cement 50 sack Com # 3 1/2 CL & 50# Halls @ 6.31 Sack Slurry.
		Light Return:		circulation getting weaker on 4 1/2
	250	Var.	18 BBL	100 sacks com Advay washing gas down hole
11:00	300	NO RETURN	21 BBL	Lost all circ on 4:30 3 1/2 BBL @ 200# Cement Clean Shut down tubing & casing sucking Rig up wire line to shoot off tubing w/ Det Card, Run in wire line for solid @ 287' BBL could not work down called into state Shoot off pipe @ 265' Gal
			0	lay tubing down State base in 4 1/2
			13 BBL	took 13 BBL to load 4 1/2 to port Run in 1 1/4 SPF gun & port @ 250'
12:05			0	Run tubing to 258' Top out Start mixing gas down hole 60-40-2% Poz Add 100# hulls Run 0.3 Sack Slurry
			37 BBL	125 sacks to get good cement up 7" & 4 1/2 lay tubing down back hole in 4 1/2
			1/2 BBL	4 1/2 full & string full Bleek off casing head
1:30			1/2 BBL	in steel swedge @ 289' head cement up 7"
2:00				Wash pump truck up tank clean string full best job After Cally state & Don Fox Showered up to confirm job