KOLAR Document ID: 1466886

Confident	tiality Requeste	d:
Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

	_	-	-	-	
WELL HISTORY -	· D	ESCRIPTION	N OF V	VELL 8	& LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #:	
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East _ West
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II III Approved by: Date:

KOLAR Document ID: 1466886

Operator Nam	ne:			Lease Name:	_ Well #:
Sec	Twp	S. R	East West	County:	

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	acate)	Y	′es 🗌 No			og Formatio	n (Top), Depth a	and Datum	Sample
Samples Sent to Geolo			⁄es 🗌 No	1	Name	Э		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:		□ Y □ Y	Yes ☐ No Yes ☐ No Yes ☐ No						
		Rep	CASING ort all strings set-c		Ne	w Used rmediate, productio	on, etc.		
Purpose of String	Size Hole Drilled	Siz	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
[ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose:	Perforate Top Bottom			# Sacks Use	Jsed Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone									
 Did you perform a hydra Does the volume of the Was the hydraulic fracture 	total base fluid of the	hydraulic fr	acturing treatment		-	☐ Yes ns? ☐ Yes ☐ Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Date of first Production/Inj Injection:	jection or Resumed Pr	oduction/	Producing Meth	iod:		Gas Lift 🗌 O	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bb	ls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF GAS:		Ν	IETHOD OF COM	MPLE	TION:		PRODUCTIC Top	DN INTERVAL: Bottom
Vented Sold (If vented, Subn	Used on Lease		Open Hole		-	·	mingled	юр	
	foration Perform Top Botto		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeezend of Material Used)	
TUBING RECORD:	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Finney, Kyler dba Finney Oil Company
Well Name	MONROE-BROWN 18
Doc ID	1466886

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	28	43	I	15	N/A
Production	6.75	4.5	10.5	421	70-30 POZ		Pheno & Kol

			Hawa, H	44 KS redy				
620-431-9210	hanute, KS 6672 or 800-467-8676	5	FIELD TICKE	CEMEN	Т	Invo		0648
DATE	CUSTOMER #		VELL NAME & NUM		SECTION	TOWNSHIP	RANGE	COUNTY
3129/19	2997	Mouroe	-Brown #	18	SE 24	32	12	CQ
FINNER O	il Comer	mun C	10 RISING EN	ralle	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRES	-	my -		29	729	Caskon	Salor	Mastin
POB	ox 87				495	Hacker	1	
CITY		STATE	ZIP CODE	1	109	Don Tat	V	
Waren		OK	74083		737-790	Rue Sta	~	
JOB TYPE LONG	string	HOLE SIZE	(03)4"	HOLE DEPTH	4231	CASING SIZE & V	VEIGHT 4 1/a	"
CASING DEPTH	NOV	DRILL PIPE		TUBING			OTHER	
SLURRY WEIGHT_		SLURRY VO		WATER gal/s	k	CEMENT LEFT in	CASING	
DISPLACEMENT	.71665	DISPLACE		MIX PSI		RATE 46	m	
REMARKS: 40	d safely	mach	in establi	shed cit	estation.	nixed +	sumsed	100#
Sal to low	od by	5 bbls	Aresh wo	tor n	ised t a	mined Sy	sts Pe	relend
IV A Cen	pent w	1490	gel. 2%	Call. S	# 60/50	al, + 1+	FPhenos	real per
St. ceme	ut to s	urface	Hished	Dunio	dean p	uniped 4	1/2" rubbe	erduc
la casico	TOW	6.71 W	is fresh	water.	pressured	6 800	psi, n	leased
prorsure 4	o sot.	float	value.		7			
						\cap	\cdot \cap	
						\square	IX	
							F)	
						///	/	
ACCOUNT	QUANITY	or UNITS	DE	SCRIPTION of	SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
CODE	1			E			1000 00	/
16 man	15		PUMP CHARG MILEAGE	<u> </u>			414 2	
LE UDDAL		M		10000			60.00	
LEOTI L	nir 3h	<u>`</u>	ton no Transf	head			360,000	· · · · · ·
WS2402	SN	12	Janet	DIT		b .	260.	
·					Truc	ks 34 %	2984.75	
					- 3	54 10	1014.82	101000
	an 51			151	A	subtotal	89100	1969.93
CC 5846 50				al IV +	1 cemen	t	011	
25965 -		#	Gel				87.00-	
CC 53261	95 .	#	Calcivi	n Chlor	ride		118.75	
CC 100771	270 -	#	Kolse	d .			135.00,	
CC 6079 CP8178	54 :	*	Dave	Conl			72.90 -	
CP81781	1		4'5"1	ubber pl	UR		75.00 .	
				T	- man	erials	1379.65	
					-	34 %0	469.08	
						subtotal		910.57
			SC	ANN	ED			
						8.5%	SALES TAX	77.40
Ravin 3737	a lit	-					ESTIMATED TOTAL	2957.90
AUTUODIZTION	Kh	E			where		DATE 3-29	
AUTHORIZTION	17-6						MIL J A	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

API NO: <u>15 - 019 -</u>	27664 - 0		RILLE	RS LOG	[S. 24	T. 32	R. 12	<u>E.</u>	W.
OPERATOR: FINNEY OIL	87, WANN,			- BROWN		LO	CATION: COUNTY: ELEV. GR.: DF:	W2 SE N CHAUTAU 919	JQUA	
WELL #: 18 OOTAGE LOCATION:					1705	FEET	FROM	<u>(E)</u>	(W)	LINE
	2	ILLING COMPANY			GEO	LOGIST:	JMONRO	DE		
SPUD DATE:	3/27/2				TOTAL	DEPTH:	423	-	P.B.T.D.	
DATE COMPLETED:	3/28/2	019 CA	ASING	RECORD	OIL PUR	CHASER:	COFFEY	ILLE RES	OURCES	
REPORT OF ALL STR	RINGS - SUF	RFACE, INTERMEDIA	TE, PROD	UCTION, ETC.						7
PURPOSE OF STRING		SIZE CASING SET (in O.D.)		SETTING DEPTH	TYPE CEMENT	SACKS	TYPE	AND % AD	DITIVES	
SURFACE:	12.25	8.625	28	42.70		15	0501/005	COMPANY		-
PRODUCTION:	6.75	4.5	10.5	421.2	70-30	64	SERVICE	COMPAN	T	J
CORES:	# 335 - 343		WELL	LOG		1 FLOAT				
RECOVERED:	7.50					3 CENTRA 1 CLAMP	ALIZERS			

ACTUAL CORING TIME: