### KOLAR Document ID: 1465831

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one)       Oil Well       Gas Well       OG       D&A       Cathodic         Water Supply Well       Other:       SWD Permit #:       SWD Permit #:       SWD Permit #:         ENHR Permit #:       Gas Storage Permit #:       Gas Storage Permit #:       SWD Permit #:       SWD Permit #:         Is ACO-1 filed?       Yes       No       If not, is well log attached?       Yes       No         Producing Formation(s): List All (If needed attach another sheet)       Storage Permit #:       Storage Permit #:	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name)
Depth to Top:         Bottom:         T.D.           Depth to Top:         Bottom:         T.D.           Depth to Top:         Bottom:         T.D.	Plugging Commenced: Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)				
Formation Content		Casing	Size	Setting Depth	Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:	
Address 1:	Address 2:	
City:	State:	Zip: +
Phone: ( )		
Name of Party Responsible for Plugging Fees:		
State of County,	, SS.	
(Print Name)	Employee of Operator	r or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

#### Submitted Electronically



# Acid & Cement

BURRTON, KS (620) 463-5161 FAX (620) 463-2104

 GREAT BEND, KS (620) 793-3366
 FAX (620) 793-3536

(316) 524-1225

(316) 524-1027 FAX

POST OFFICE BOX 438 HAYSVILLE, KS 67060 Page: 1

INVOICE NUMBER: C46972-IN

LEASE: THE #1

Kate #1

Invoice

BILL TO: CARMEN SCHMITT, INC. PO BOX 47 GREAT BEND, KS 67530

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE	ORDER	SPECIAL'IN	STRUCTIONS	
07/15/2019	46972		07/11/2019	TATE #1	N		IET 30	
QUANTITY	U/M	ITEM NO./D	ESCRIPTION		D/C	PRICE	EXTENSION	
10.00	м	MILEAGE CEME	INT PUMP TRUCK		15.00	4.00	34.00	
1.00	EA	PUMP CHARGE	-PTA		15.00	650.00	552.50	
215.00	SK	60/40 POZ MIX :	2% GEL		15.00	11.25	2,055.94	
4:00	SK	2% ADDITIONAL	. GEL		15.00	22.00	74.80	
100.00	LB	COTTONSEED I	HULLS		15.00	0.40	34.00	
221.00	EA.	BULK CHARGE			15.00	1.25	234.81	
1.00	мі	BULK TRUCK - 1	BULK TRUCK - TON MILES-MIN CHG			150.00	127.50	
		(email to	TON MILES-MIN CH 710/43 6375.0001 Veni Rik Veni Rik Nug Veli					
REMIT TO: P.O. BOX HAYSVILI	438 .E, KS 67060		COP FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		STFCO	Net Invoice: Sales Tax: Invoice Total:	3,113.55 233.52 <b>3,347.07</b>	
RECEIVED BY		NET 30 DAYS						

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days pas

Copeland Acid & Cement Is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.

Acid & Cement	BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225
	DA

#### FIELD № C 46972 ORDER

Ву\_\_\_\_\_

	/	DATE.	<u> -  </u> 20/9	
IS AUTHORIZED BY:	Carmen	Schmitt In C		_
Address		(NAME OF CUSTOMER)	State	_
To Treat Well As Follows: Lease 7976		Well No	Customer Order No	_
Sec. Twp. Range		_ county_Stafford	State 125	_
-				-

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or Implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operater.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED,

FORE WORK	IS COMMENCED	Well Owner or Operator By	Agent	
CODE	QUANTITY	DESCRIPTION		AMOUNT
2	10	Mileage Pump Truck	400	40°E
	1a			
2		Pump Charge -PTA	-	650 =
2	215	Saches WI4020 Gel	1125	24182
2	4	Additional 210 Ge	2200	88 °C
2	100	Pounds Catton Seed Hulls	040	40 0
2	7.21		12	771 巴
2		Bulk Charge Bulk Truck Miles 9. 7247 × 10 m: 125: 97. 247	Min	150 00
		Process License Fee onGallons		4
		TOTAL BILLING		3663 -
manner	that the above under the dire	e material has been accepted and used; that the above service was perform ection, supervision and control of the owner, operator or his agent, whose s we	ignature appe DISCUU AMO	and workmanlike ars balow M. 3.55 Wh

61

Remarks\_

Station



#### TREATMENT REPORT

Acid	& Cement	t 🕮						Acid Stage No	). <u> </u>	
					Type Treatment:	Amt.	Type Fluid	Sand Size	Pound	is of Sand
Date 7	/11/2019	llstrict <u>GB</u>	F.O. N	lo. <u>46972</u>	Bkdown					
Сотрапу	CARMEN SCH	MITT INC.			]					
Well Nam	e & No. TATE #1					Bbl./Gal.				
Location			field		I	Bbi./Gai.				
County	STAFFORD		State KS	<u></u>	Flush	8bl./Gal				
					Treated from	. <u> </u>	ft_ to	ft.	No. ft	0
Casing:	Size 4 1/2	Type & Wt.		Set atft.	from		ft. to	ft.	No. ft	0
Formation	:		Perf	to	from		ft. to	<u></u> ft.	No. ft.	0
Formation	:		Perf	to	Actual Volume of Oi	il / Water to Load Hol	le:			Bbl./Gal.
Formation			Perf	to						
Liner: Si			Top at ft.		Pump Trucks. N	lo. Used: Std	365 Sp.		Twin	
					Auxiliary Equipment			327		
Tubing:	Size & Wt.				Personnel GREG (					-
	Perforated fi	rom	ft. to	ft.	Auxiliary Tools					
					Plugging or Sealing (	Materials: Type	<u> </u>			
Open Hole	Size	T.D	<u>ft.</u> P.	B. toft_			<u>.</u>	Gals.		lb.
	Representative		DANNY SCH		Treater		GREG CU	JRTIS		
TIME	· · · · · · · · · · · · · · · · · · ·	SURES	Total Fluid Pumped			REMARKS				
a.m./p.m.	Tubing	Casing		ON LOCATION		·····				
11:00				UNLOCATION						
<b></b>		·				9. 100# LILI	15 @ 0001			<u> </u>
				PUMP 50 SKS 60	740 4% GEL					
				CIRCULATE CEM						E A 1 /2
		<u> </u>		AND 100 SKS FO			ALE. 1001	1 20 242 6		<u>c 4 1/2</u>
				AND TOD SKS FO	K THE SURFA					
									<u>.</u>	
				TOPPED OFF WI	10 10 202					<u> </u>
3:00				JOB COMPLETE						
┝───				THANK YOU!!!	·					
									_	
┣───										
					·					
<u> </u>									_	<del></del>
		<u> </u>								
┝───							<u></u>			
			<b></b>		·					h
<b> </b>			<u> </u>							
			<u> </u>							
		 	·							
			<u> </u>							
<b></b>		<b> </b>	<b>├</b> ────				<u> </u>			
<u> </u>			<b> </b>						<u> </u>	
		<b> </b>	<b>}</b>							
<u> </u>			<b> </b>							
					, <u> </u>					
1	1	1	1	t						