

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	BEREXCO LLC
Well Name	WILHELMINA 1-10
Doc ID	1467223

All Electric Logs Run

Microlog
Resistivity
Porosity
Sonic

JUL 22 2019



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1000335	1718	07/18/2019
INVOICE NUMBER			
93012937			

Pratt (620) 672-1201
 B BEREXCO LLC
 I 2020 N BRAMBLEWOOD
 L WICHITA
 L KS US 67206
 T
 O ATTN: VICKEY LOVETTE

J LEASE NAME WILHELMINA #1-10
 O LOCATION
 B COUNTY CLARK
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41183747			Net - 30 days	08/17/2019

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 07/17/2019 to 07/17/2019</i>				
0041183747				
171815072A Cement-New Well Casing/Pi 07/17/2019				
8 5/8" SURFACE				
Class A Cement	40.00	SK	11.47	458.80 T
Premium Plus Cement	100.00	SK	18.50	1,850.00 T
A-Serv Lite	185.00	SK	9.62	1,779.70 T
Calcium Chloride	784.00	LB	0.37	290.08 T
Celloflake	72.00	LB	1.48	106.56 T
Light Vehicle Mileage	160.00	MI	1.85	296.00
Heavy Equipment Mileage	320.00	MI	2.96	947.20
Ton Mileage	1,163.00	MI	1.11	1,290.93
325 SK-Blending & Mixing Service Charge	1.00	SK	168.35	168.35
Depth Charge, 0'-1000'	1.00	HR	444.00	444.00
Plug Container Utilization Charge	1.00	EA	92.50	92.50
Flapper Type Insert Float Valves, 8 5/8"	1.00	EA	280.00	280.00
Top Rubber Cement Plug, 8 5/8"	1.00	EA	225.00	225.00
Centralizer, 8 5/8" (Blue)	3.00	EA	90.00	270.00
Service Supervisor Charge	2.00	EA	75.00	150.00
Driver Charge	4.00	EA	35.00	140.00

BCP

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,789.12
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	291.53
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	9,080.65
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

TTM 11
73

FIELD SERVICE TICKET
1718 18072 A

DATE _____ TICKET NO. _____

DATE OF JOB 7-17-19	DISTRICT Pratt	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.	
CUSTOMER Bo Rexco LLC		LEASE Wilhelmina				WELL NO. 1-10		
ADDRESS		COUNTY CIVIL		STATE KS				
CITY		STATE		SERVICE CREW MATTI MARQUE				
AUTHORIZED BY		JOB TYPE: 2.42 3 3/8 Sucker						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 7-17	TIME 7:50 PM
20920	1					ARRIVED AT JOB		10:30 AM
37725	5					START OPERATION		1:10 AM
						FINISH OPERATION		1:48 PM
						RELEASED		2:51 PM
						MILES FROM STATION TO WELL	80	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Richard A. Boney
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
Bc 106	Premium Plug cement	SA	100		5,000.00
Bc 119	A seal line	SA	185		4,810.00
BC100	COMMON CEMENT	SK	40		1240.00
CC109	CEL. CHLORIDE	LB	784		784.00
CC102	CELLOFLAKE	LB	72		288.00
Me 101	Light veh miles	mi	160		800.00
Me 102	Heavy eq miles	mi	320		2560.00
PM	ton miles	mi	1163		3489.00
CC240	Blend + mix	SK	325		455.00
CC1	depth charge 0-1000'	hr	1		1,200.00
CF1453	FLAPP. INSERT 8 5/8	EA	1	280.00	280.00
CF105	100 RUBBER PLUG 8 5/8	EA	1	225.00	225.00
CF1753	CENTRALIZER 8 5/8	CA	3	270.00	810.00
Bc143	Superseal	EA	2		150.00
Bc144	DRILL	EA	4		140.00
CE504	Plug COAT	EA	1		250.00
SUB TOTAL					21941.00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		8789.12

SERVICE REPRESENTATIVE Mike Marshall THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: X Richard A. Boney
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Berexco LLC
 2020 N Bramblewood
 Wichita, KS 67206
 ATTN: Pete Vollmer

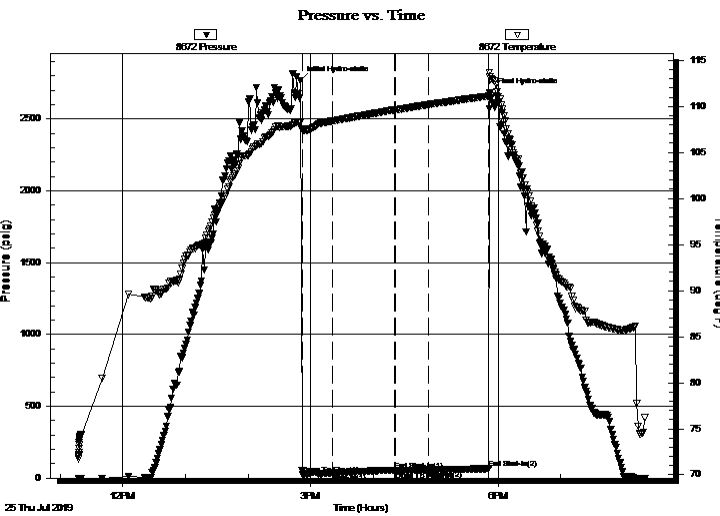
10-30S-22W Clark
Wilhelmina 1-10
 Job Ticket: 65884 **DST#: 1**
 Test Start: 2019.07.25 @ 11:17:35

GENERAL INFORMATION:

Formation: **Morrow**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 14:52:22
 Time Test Ended: 20:21:22
 Interval: **5344.00 ft (KB) To 5374.00 ft (KB) (TVD)**
 Total Depth: 5374.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Leal Cason
 Unit No: 74
 Reference Elevations: 2448.00 ft (KB)
 2436.00 ft (CF)
 KB to GR/CF: 12.00 ft

Serial #: 8672 **Inside**
 Press@RunDepth: 57.44 psig @ 5345.00 ft (KB) Capacity: psig
 Start Date: 2019.07.25 End Date: 2019.07.25 Last Calib.: 2019.07.25
 Start Time: 11:17:36 End Time: 20:21:22 Time On Btm: 2019.07.25 @ 14:50:37
 Time Off Btm: 2019.07.25 @ 17:52:07

TEST COMMENT: IF: Weak Blow , Built to 1 1/2 inches, Died Off to 3/4 inch
 IS: No Blow Back
 FF: No Blow
 FS: No Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2766.58	108.21	Initial Hydro-static
2	24.95	107.53	Open To Flow (1)
31	33.59	108.42	Shut-In(1)
91	56.35	109.62	End Shut-In(1)
91	48.81	109.62	Open To Flow (2)
123	57.44	110.21	Shut-In(2)
181	66.80	111.16	End Shut-In(2)
182	2684.75	113.25	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	SOSM 1%O 99% M	0.14

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco LLC

10-30S-22W Clark

2020 N Bramblewood
Wichita, KS 67206

Wilhelmina 1-10

Job Ticket: 65884

DST#: 1

ATTN: Pete Vollmer

Test Start: 2019.07.25 @ 11:17:35

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 9600.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	SOSM 1%O 99% M	0.140

Total Length: 10.00 ft Total Volume: 0.140 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco LLC

10-30S-22W Clark

2020 N Bramblewood
Wichita, KS 67206

Wilhelmina 1-10

Job Ticket: 65885

DST#: 2

ATTN: Pete Vollmer

Test Start: 2019.07.26 @ 20:50:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5600.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	SOSM 1%O 99%M	0.421

Total Length: 30.00 ft Total Volume: 0.421 bbl

Num Fluid Samples: 0

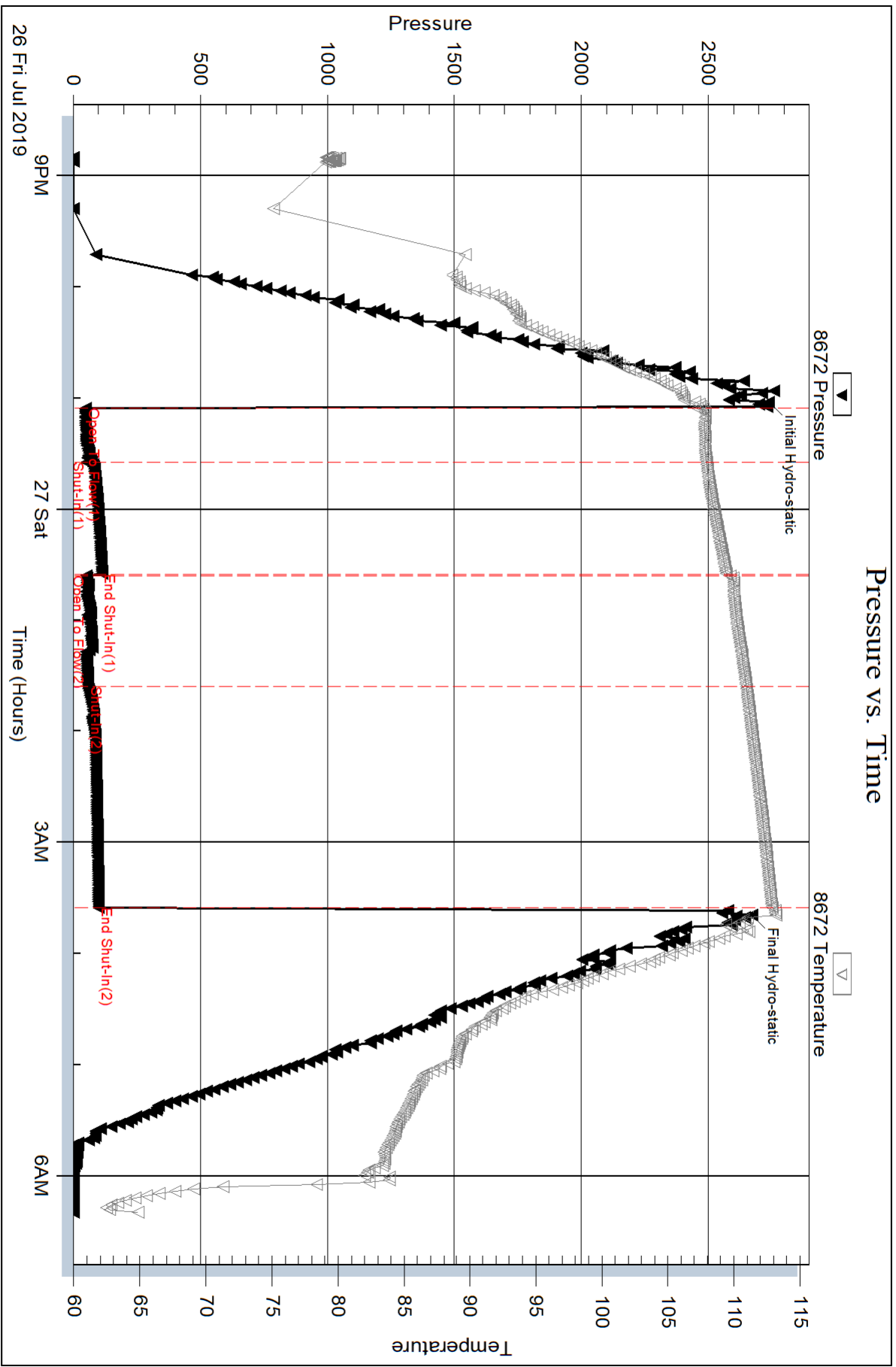
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

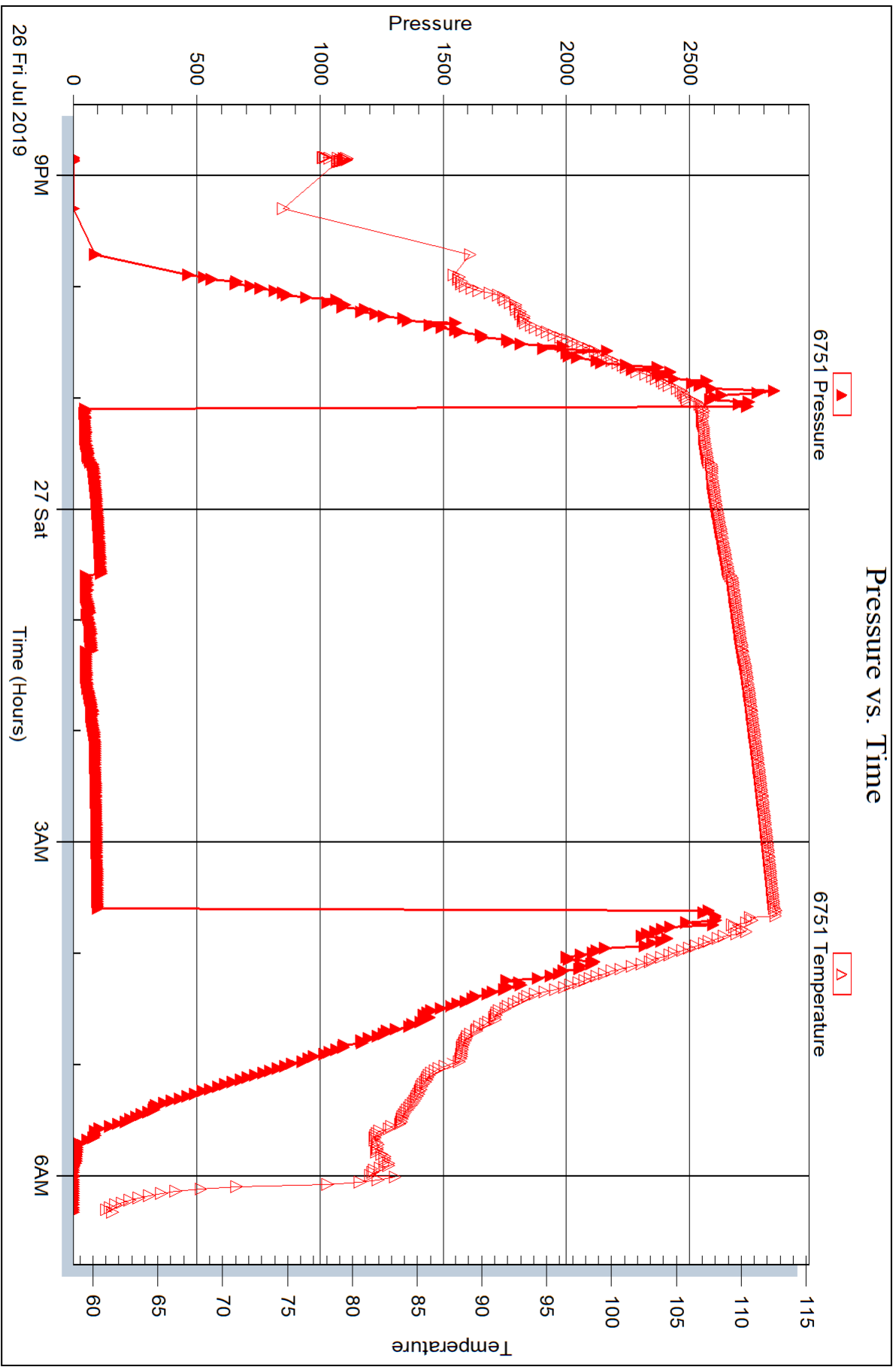


Serial #: 6751

Outside Berexco LLC

Wilhelmina 1-10

DST Test Number: 2



LITHOLOGY STRIP LOG

WellSight Systems

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: **Wilhelmina #1-10**
Location: **NE NE SW SE Sec. 10, T30S-R22W Clark County, Kansas**
License Number: **15-025-21610** Region: **Halling West**
Spud Date: **17 JUL 19** Drilling Completed: **27 JUL 19**
Surface Coordinates: **1150 FNL & 1525' FEL**
N37.441.360187, W99.706.662454
Bottom Hole Coordinates:
Ground Elevation (ft): **2436'** K.B. Elevation (ft): **2448'**
Logged Interval (ft): **4280'** To: **5540'** Total Depth (ft): **5540'**
Formation: **Mississippian**
Type of Drilling Fluid: **Freshwater Chemical**

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: **BEREXCO, LLC**
Address: **2020 North Bramblewood Drive**
Wichita, Kansas 67206 1094

GEOLOGIST


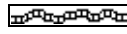
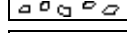
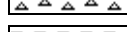



Name: **Peter Vollmer WPG #3369**
Company: **T.M. McCoy & Co., Inc.**
Address: **P.O. Box 608**
Wilson, Wyoming 83014
307-733-4332








SURVEYS

DSTs

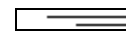
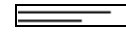

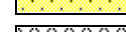
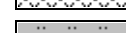


Comments

ROCK TYPES

 **Anhy**
 **Bent**
 **Brec**
 **Cht**
 **Clyst**
 **Coal**
 **Congl**

 **Dol**
 **Gyp**
 **Igne**
 **Lmst**
 **Meta**
 **Mrlst**
 **Salt**

 **Sh red-brown**
 **Sh green**
 **Sh gray-red**
 **Sh dk-gray**
 **Sh gray**
 **Sh blk-brn**
 **Shale**

 **Shcol**
 **Shgy**
 **Sltst**
 **Ss**
 **Till**
 **Sltst gy**
 **Sh orgn**

ACCESSORIES

MINERAL

- Anhy
- Arggrn
- Arg
- Bent
- Bit
- Breclfrag
- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Feldspar
- Ferrpel
- Ferr
- Glau
- Gyp
- Hvymin
- Kaol
- Marl

- Minxl
- Nodule
- Phos
- Pyr
- Salt
- Sandy
- Silt
- Sil
- Sulphur
- Tuff

FOSSIL

- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral

- Crin
- Echin
- Fish
- Foram
- Fossil
- Gastro
- Oolite
- Ostra
- Pelec
- Pellet
- Pisolite
- Plant
- Strom

STRINGER

- Lsstrg
- Anhy
- Arg
- Bent
- Coal

- Dol
- Gyp
- Ls
- Mrst
- Sltstrg
- Ssstrg

TEXTURE

- Boundst
- Chalky
- Cryxln
- Earthy
- Finexln
- Grainst
- Lithogr
- Microxln
- Mudst
- Packst
- Wackest

OTHER SYMBOLS

POROSITY

- Earthy
- Fenest
- Fracture
- Inter
- Moldic
- Organic
- Pinpoint
- Vuggy
- Sh orgng

- Sltst gy
- Sh orgng
- Lsstrg

SORTING

- Well
- Moderate
- Poor

ROUNDING

- Rounded
- Subrnd
- Subang
- Angular

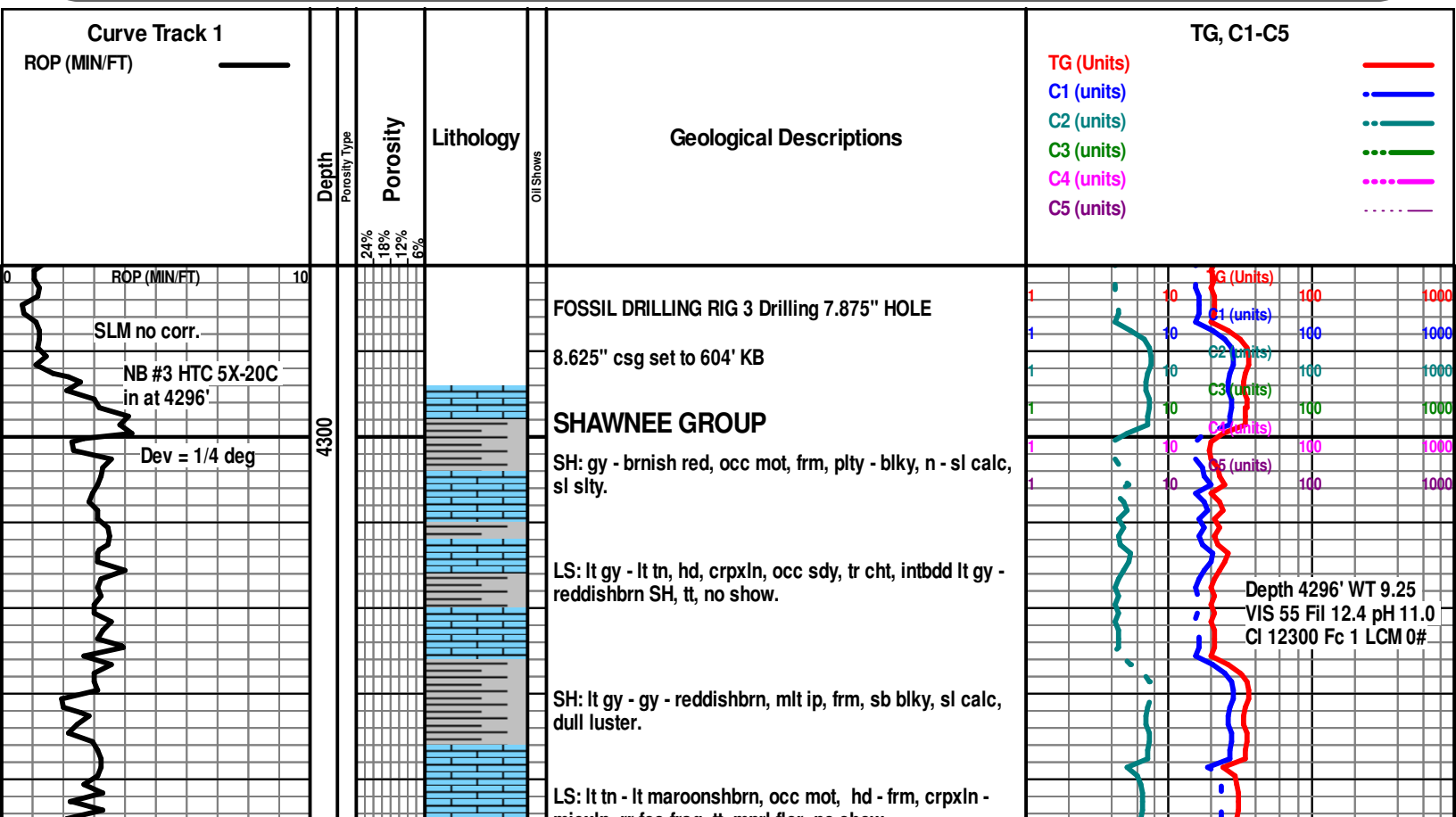
- Dead

INTERVAL

- Dst
- Dst

EVENT

- Rft
- Sidewall



WOB 38K
RPM 80
PP 1100
SPM 60

ROP (MIN/FT)

4600

4650

4700

4750

SH: lt gy - gy - gyshmaroon, sl mot, frm, sb blk, sl calc, dull luster.

BROWN LIME 4606' (-2158')

LS: lt gy - lt gyshbrn - lt brn, hd, crpxln - micxln, fos frag, blk asph stn, Gy Sh, tt, no show.

LANSING 4626' (-2178')

LS: wh - crm, hd - frm, crpxln, chlky ip, occ intbdd lt gy SH, tt, no show.

LS: wh - crm, hd - frm, micxln, occ v chlky, tr vf intxln por, no show.

SH: dk gy - gy, frm, blk, calc.

LS: wh - v lt tan, frm, crpxln, chlky, tt, no show.

LS: wh - crm - v lt tan, frm, crpxln, chlky, occ wh calc fill, occ lt gy SH, tt - tr vf vuggy por,, no show.

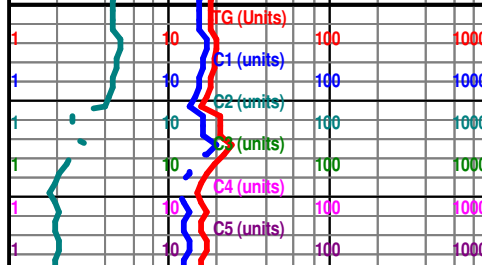
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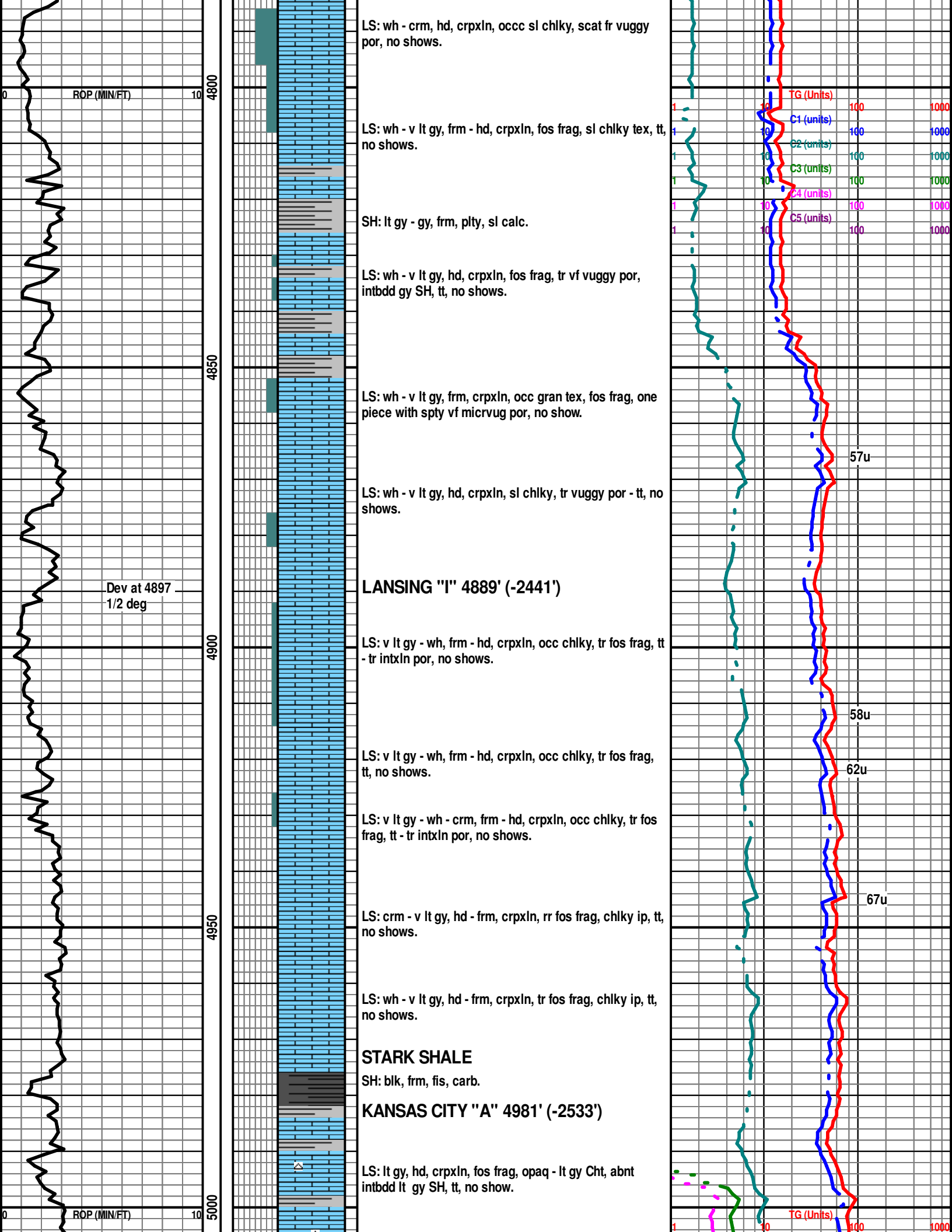
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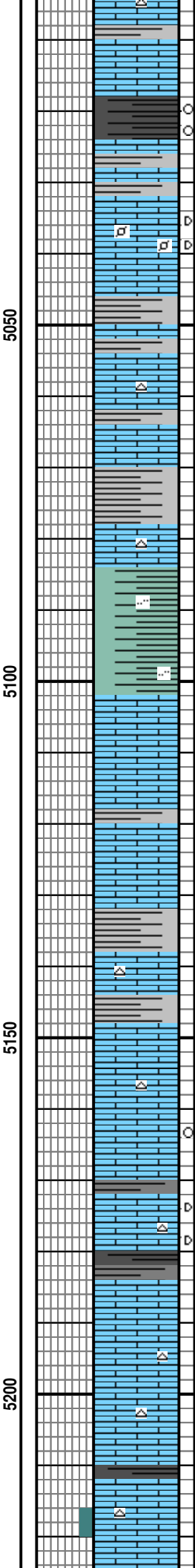
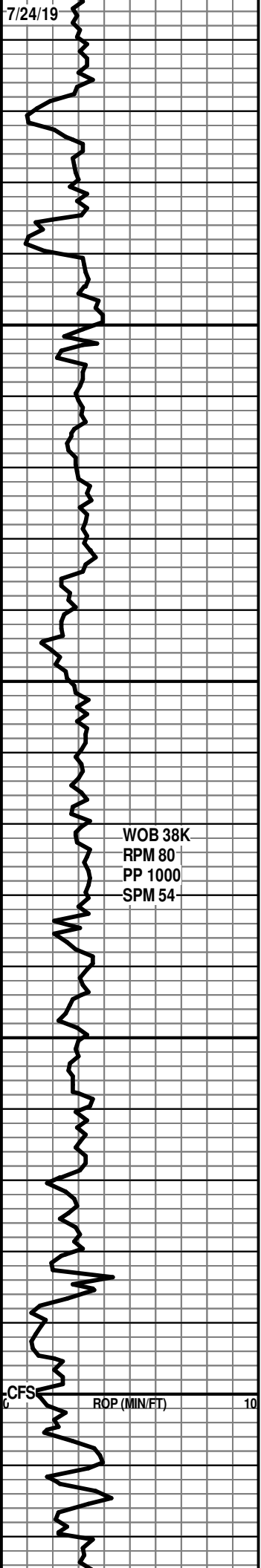
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LANSING "D" 4784' (-2336')

Depth 4612' WT 9.3 VIS
55 Fil 11.2 pH 11.0 Cl
11600 Fc 1 LCM 0#







LS: v lt gy -wh, hd, crpxln, occ fos frag, tr opa q Cht, intbdd lt gy - gy SH, tt, no shows.

HUSHPUCKNEY SHALE
SH: blk, frm, fis, carb, no flor, pale grn cut.

KANSAS CITY "B" 5023' (-2575')
LS: v lt gy - wh - lt tn, frm - hd, granular tex, tr ool, tr blk asph stn, tt, no show.
LS: v lt gy -wh, hd, crpxln, occ fos frag, tr opa q Cht, intbdd lt gy lt bluish gy SH, tt, no shows.

KANSAS CITY "C" 5055' (-2607')
LS: lt tan - v lt gy, hd - frm, crpxln, occ fos frag, occ chlky tex, tt, no shows.
SH: lt gy - lt bluish gy, frm, spltry - blk, n - sl calc, sb wxy ip, smth tex.
LS: lt gy - lt tan, hd - frm, crpxln, occ lt gy SH ptgs, tr opa q - lt gy Cht, tt, no shows.

BASE KANSAS CITY 5085' (-2637')
SH: lt gy - lt greenish gy, sft - frm, sb blk, sl slty, clayey, calc.

MARMATON 5102' (-2654')
LS: v lt brn - lt gy, hd, crpxln, fos frag, tt, no shows.
LS: lt gysh brn - lt gy, hd - frm, crpxln, occ fos frag, tr lt gy Sh, tt, no shows.
LS: v lt gy - gy, hd, crpxln, fos frag, occ lt gy Cht, intbdd gy SH lam, tt, no show. note: abnt gy SH cvgs.

MARMATON "B" 5149' (-2701')
LS wh - lt brn, hd, crxln - micxln, fos frag, lt gy cht, tr blk dd oil (asph stn), tt, no show.
LS wh - lt brn, hd, crxln - micxln, fos frag, lt gy cht, tr blk dd oil (asph stn), no flor, v wk resd cut, tt, no show.
SH: blk - v dk gy, frm, blk, sl carb.
LS: wh, hd, crpxln, sl chlky ip, tt, no shows.
LS wh - v lt tan, hd, crpxln, occ opa q Cht, tt, no show.

PAWNEE 5213' (-2765')
LS: lt tan - v lt gy, hd, crpxln, fos (Crin), scat opa q - lt

