

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

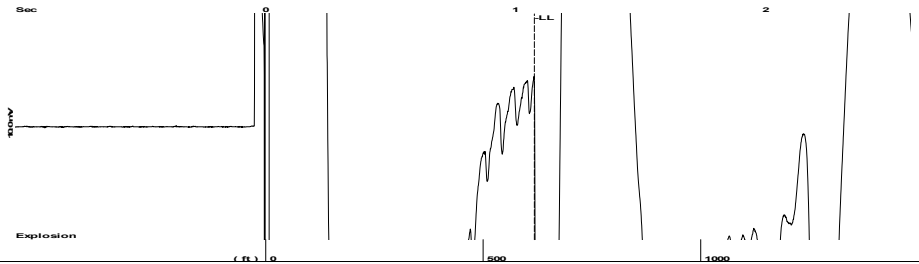
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

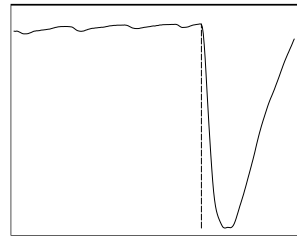
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.



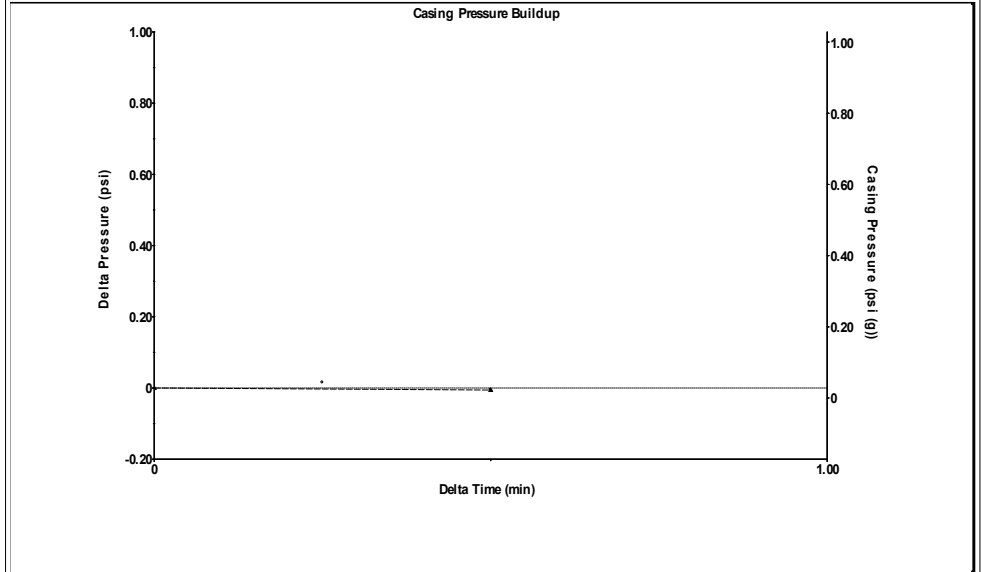
Time 1.074 sec  
 Joints 19.9274 Jts  
 Depth 617.55 ft

Liquid level calculated with user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s



**Analysis Method: Acoustic Velocity**



Change in Pressure -0.01 psi PT 12849  
 Change in Time 0.50 min Range 0 - ? psi

Production Current	Potential	Casing Pressure	0.0 psi (g)	Producing
Oil - * -	- * - BBL/D	Casing Pressure Buildup	-0.006 psi	Annular Gas Flow
Water - * -	- * - BBL/D		0.50 min	0 Mscf/D
Gas - * -	- * - Mscf/D	Gas/Liquid Interface Pressure	0.3 psi (g)	% Liquid
				100 %
IPR Method	Vogel	Liquid Level Depth	617.55 ft	
PBHP/SBHP	- * -	Pump Intake Depth	2200.00 ft	
Production Efficiency	0.0	Formation Depth	600.00 ft	
Oil 40 deg.API				
Water 1.05 Sp.Gr.H2O				
Gas 0.85 Sp.Gr.AIR				
Acoustic Velocity	1150 ft/s			
Formation Submergence				
Total Gaseous Liquid Column HT (TVD)	1582 ft			
Equivalent Gas Free Liquid HT (TVD)	1582 ft			
Acoustic Test				
		Pump Intake	528.5 psi (g)	
		Producing BHP	0.3 psi (g)	
		Static BHP	- * - psi (g)	



**Entered Acoustic Velocity for Liquid Level depth determination**

July 31, 2019

Casey Coats  
Vess Oil Corporation  
1700 WATERFRONT PKWY BLDG 500  
WICHITA, KS 67206-6619

Re: Temporary Abandonment  
API 15-015-22296-00-01  
MILLS A OWWO 39  
SE/4 Sec.22-25S-05E  
Butler County, Kansas

Dear Casey Coats:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/31/2020.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/31/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Duane Krueger"