

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

WELL *GLW 296R18.8*
 CASING PRESSURE *0.2*
 ΔP
 ΔT
 PRODUCTION RATE *1.4*

JOINTS TO LIQUID *17*
 DISTANCE TO LIQUID *510*
 PBHP
 SBHP
 PROD RATE EFF, %
 MAX PRODUCTION

ECHOMETER COMPA

06/17/2019 ^{*3:30*} 16:11:31
 QUIET WELL
 LOWER COLLARS A: 9.1
 P-P 0.057 mV

 LIQUID LEVEL A: 5.5
 P-P 0.246 mV

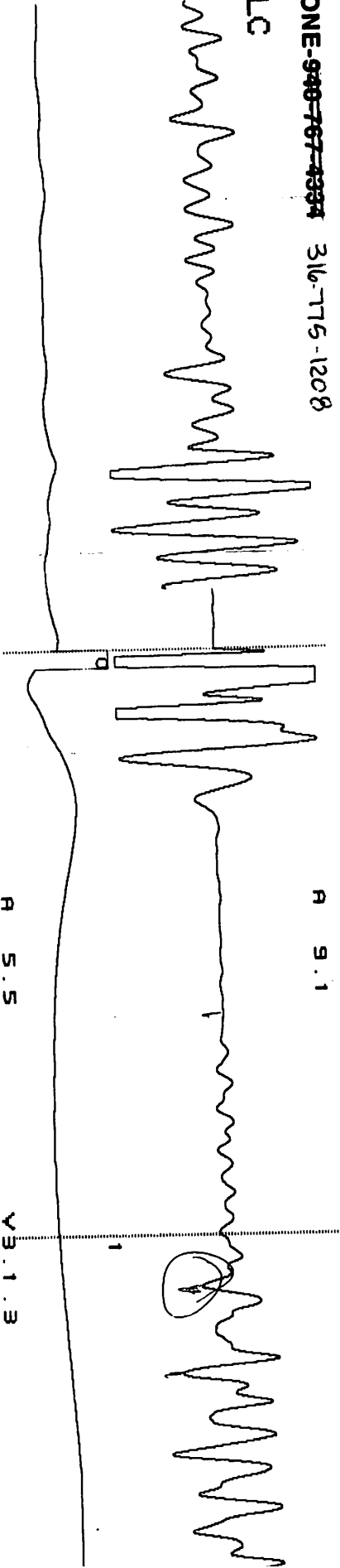
GENERA
 PULSE

 12.1
 VOLTS

COMPANY PHONE-949-767-4334 316-776-1208

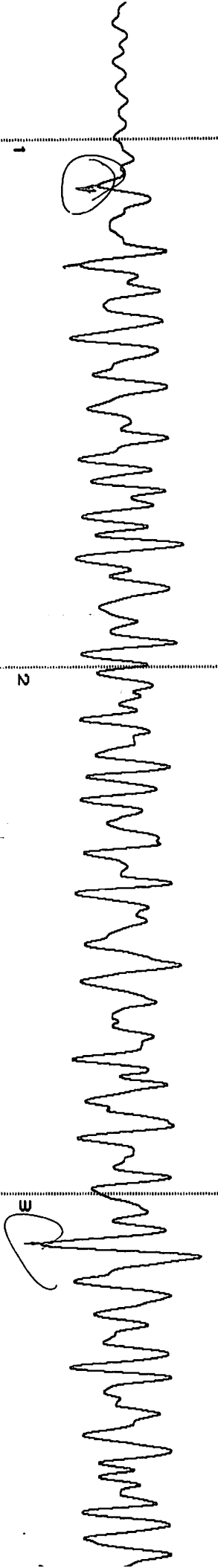
NERATE
ULSE

LC



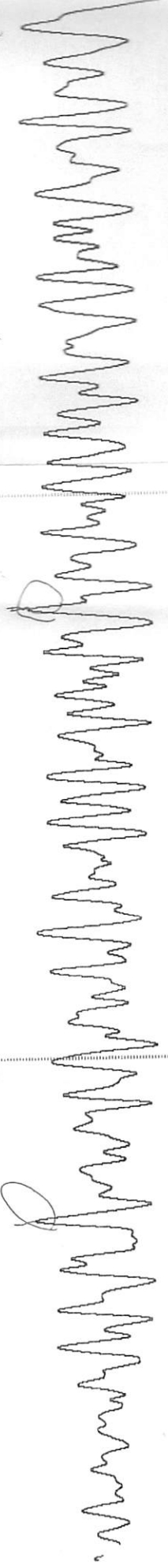
2.1
VOLTS

ECHOMETER COMPANY PHONE-940-167-4334



V3.1.3

ECHOMETER COMP



4

5

6

July 31, 2019

Charlene Giles
Giles, Benjamin M.
821 HIGH ST
TOWANDA, KS 67144-9047

Re: Temporary Abandonment
API 15-173-20738-00-00
GLEN LYGRISSE 1
SE/4 Sec.12-26S-02E
Sedgwick County, Kansas

Dear Charlene Giles:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by August 28, 2019.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Dan Fox
KCC DISTRICT 2