

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

|                  | Conductor | Surface | Production | Intermediate | Liner | Tubing |
|------------------|-----------|---------|------------|--------------|-------|--------|
| Size             |           |         |            |              |       |        |
| Setting Depth    |           |         |            |              |       |        |
| Amount of Cement |           |         |            |              |       |        |
| Top of Cement    |           |         |            |              |       |        |
| Bottom of Cement |           |         |            |              |       |        |

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

| Formation Name | Formation Top | Formation Base | Completion Information   |
|----------------|---------------|----------------|--|
| 1. _____       | At: _____     | to _____ Feet  | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |
| 2. _____       | At: _____     | to _____ Feet  | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

|   |  |                |                     |                      |                                 |
|---|--|----------------|---------------------|----------------------|---------------------------------|
| <b>Do NOT Write in This Space - KCC USE ONLY</b>                                      | Date Tested: _____                         | Results: _____ | Date Plugged: _____ | Date Repaired: _____ | Date Put Back in Service: _____ |
|   | Review Completed by: _____ Comments: _____ |                |                     |                      |                                 |
| TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____ |  |                |                     |                      |                                 |

Mail to the Appropriate KCC Conservation Office:

|  |  |                    |
|--|--|--------------------|
|  | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801               | Phone 620.682.7933 |
|  | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
|  | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720                            | Phone 620.902.6450 |
|  | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                      | Phone 785.261.6250 |

PRECISION WIRELINE and TESTING  
P.O. BOX 560  
LIBERAL, KANSAS 67905-0560  
620-629-0204

PRODUCER PRAIRY ENERGY  
WELL NAME DANNEBOHM #3  
LOCATION 2-23S-38W  
COUNTY KEARNY STATE KS

CSG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ TD \_\_\_\_\_ PB \_\_\_\_\_ GL \_\_\_\_\_  
TBG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ SN \_\_\_\_\_ PKR \_\_\_\_\_ KB \_\_\_\_\_  
PERFS \_\_\_\_\_ TO \_\_\_\_\_ , \_\_\_\_\_ TO \_\_\_\_\_ , \_\_\_\_\_ TO \_\_\_\_\_ , \_\_\_\_\_ TO \_\_\_\_\_  
PROVER \_\_\_\_\_ METER \_\_\_\_\_ TAPS \_\_\_\_\_ ORIFICE \_\_\_\_\_ PCR \_\_\_\_\_ TCR \_\_\_\_\_  
GG \_\_\_\_\_ API \_\_\_\_\_ @ \_\_\_\_\_ GM \_\_\_\_\_ RESERVOIR \_\_\_\_\_

| DATE TIME OF READING | ELAP TIME HOUR | WELLHEAD PRESSURE DATA |                |          |                |          |                | MEASUREMENT DATA |       |      |        | LIQUIDS   |            | TYPE TEST: _____ | INITIAL _____ | SPEICAL _____       | ENDING _____                           |   |
|----------------------|----------------|------------------------|----------------|----------|----------------|----------|----------------|------------------|-------|------|--------|-----------|------------|------------------|---------------|---------------------|--|---|
|                      |                | CSG PSIG               | $\Delta P$ CSG | TBG PSIG | $\Delta P$ TBG | BHP PSIG | $\Delta P$ BHP | PRESS PSIG       | DIFF. | TEMP | Q MCFD | COND BBL. | WATER BBL. | ANNUAL _____     | RETEST _____  | DATE <u>6-20-19</u> | REMARKS PERTINENT TO TEST DATA QUALITY |   |
| THURSDAY             |                |                        |                |          |                |          |                |                  |       |      |        |           |            |                  |               |                     |  |   |
| 6-20-19              |                |                        |                |          |                |          |                |                  |       |      |        |           |            |                  |               |                     |  | ASSUME AVERAGE JT. LENGTH = 31.50'      |
| 1130                 |                | 120.5                  |                | PUMP OFF |                |          |                |                  |       |      |        |           |            |                  |               |                     |  | CONDUCT LIQUID LEVEL DETERMINATION TEST |
|                      |                |                        |                |          |                |          |                |                  |       |      |        |           |            |                  |               |                     |  | SHOT                                    |
|                      |                |                        |                |          |                |          |                |                  |       |      |        |           |            |                  |               |                     |  | JTS TO                                  |
|                      |                |                        |                |          |                |          |                |                  |       |      |        |           |            |                  |               |                     |  | DISTANCE                                |
|                      |                |                        |                |          |                |          |                |                  |       |      |        |           |            |                  |               |                     |  | #                                       |
|                      |                |                        |                |          |                |          |                |                  |       |      |        |           |            |                  |               |                     |  | FLUID                                   |
|                      |                |                        |                |          |                |          |                |                  |       |      |        |           |            |                  |               |                     |  | TO FLUID                                |
|                      |                |                        |                |          |                |          |                |                  |       |      |        |           |            |                  |               |                     |  | 1                                       |
|                      |                |                        |                |          |                |          |                |                  |       |      |        |           |            |                  |               |                     |  | 97.0                                    |
|                      |                |                        |                |          |                |          |                |                  |       |      |        |           |            |                  |               |                     |  | 3056'                                   |
|                      |                |                        |                |          |                |          |                |                  |       |      |        |           |            |                  |               |                     |  | 2                                       |
|                      |                |                        |                |          |                |          |                |                  |       |      |        |           |            |                  |               |                     |  | 97.0                                    |
|                      |                |                        |                |          |                |          |                |                  |       |      |        |           |            |                  |               |                     |  | 3056'                                   |

July 09, 2019

Robert Greenberg  
Prairie Energy LC  
1240 GLENBROOK DR  
OKLAHOMA CITY, OK 73118-1033

Re: Temporary Abandonment  
API 15-093-20726-00-00  
DANNEBOHM 3  
SE/4 Sec.02-23S-38W  
Kearny County, Kansas

Dear Robert Greenberg:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/09/2020.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/09/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"