

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Vincent Oil Corporation
Well Name	SCHNEWEIS 1-14
Doc ID	1464987

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4800	4808	Pawnee	

Vincent Oil Corporation
Schneweis #1-14
2525' FSL & 390' FEL
14-27-24W
Ford Co., Kansas
API # 15-057-20804-00-00

Summary Cementing Record:

Surface Casing:

5/15/2012 Set 8.6250", 23# surface casing at 494' and cemented with 300 sx Class A Common (2% Gel, 3% CC), Allied Oil & Gas Services LLC ticket # 053414

Production Casing - Primary Stage:

5/23/2012 Set 4.5", 11.6# production casing at 5095' and cemented with 175 sx ASC (5# gilsonite /sx), Allied Oil & Gas Services LLC ticket # 053420

Production Casing – Second Stage (Alternate II Cementing):

6/14/2012 Perforation set for upper stage cementing at 930' (3 SPF), mixed & pumped 250 sx 65/35 POZ (6% Gel & ¼# flo-seal/sx), then mixed and pumped 100 sx Class A Common (3% CC), Allied Oil & Gas Services LLC ticket # 037700

6/15/2012 Ran temperature survey, top of cement at 700', perforated at 680' (3 SPF), established circulation with gel & water, mixed & pumped 250 sx 65/35 POZ (6% Gel & ¼# flo-seal/sx), then mixed and pumped 100 sx Class A Common (3% CC), Allied Oil & Gas Services LLC ticket # 037701

6/16/2012 Ran temperature survey, top of good cement to 275' and variable cement to 170'

6/18/2012 Drilling out cement in casing (234')

6/19/2012 Drilled out remainder of cement in casing (126')

6/20/ - 6/22/2012 Pulled RBP, cleaned out well, swabbed tested well and ran production equipment Pump tested well

7/6/2012 Fluid level & water analysis indicate possible shallow break in

7/9/2012 Tested perforations at 930', held to 300#, tested perforations at 680', able to pump into, ordered cement

7/10/2012 Squeezed perforations at 680' with 30 sx Common (2% CC) at 1000 psi, Allied Oil & Gas Services LLC Invoice # 131931

7/13/2012 Drilled out cement in casing from cement squeeze, pressure tested perforations at 680' to 500#, pressure leaked off to 100# in 5"; perforated 730' to 695' (1 SPF)

Vincent Oil Corporation
Schneweis #1-14
14-27-24W
API # 15-057-20804-00-00

Cementing Record

7/14/2012 Squeeze perforations 730' to 695', mixed & pumped 100 sx Class A Common (2% CC), staged to 1000#, Allied Oil & Gas Services LLC Invoice # 131901

7/16/2012 Drilled out cement in casing from cement squeeze, (100')

7/17/2012 Completed drill out of cement in casing, (36'), pressure tested to 500#, pressure bled to 0# in 30"

7/18/2012 Pressure tested casing, squeezed perforations 730' to 695' with 15 sx Class A Common, staged at 1000# 1hr, pulled packer & tubing, pressured casing to 500#, shut-in, Allied Oil & Gas Services LLC ticket # 054043 and Allied Oil & Gas Services LLC Invoice # 132033

7/25/2012 Ran in with bit on tubing, drilled out 48' of cement from casing, , pressure tested casing to 500#, pressure held for 30", pulled tubing & RBP

Cement record complete

ALLIED OIL & GAS SERVICES, LLC 053420

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal ks

DATE <u>05-23-12</u>	SEC. <u>14</u>	TWP. <u>27S</u>	RANGE <u>24W</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00</u>	JOB FINISH <u>10:00</u>
LEASE <u>Schewers</u>	WELL # <u>1-14</u>	LOCATION <u>S. Ford Dodge ks.</u>			COUNTY <u>Ford</u>	STATE <u>ks</u>	
OLD OR (NEW) (Circle one)							

CONTRACTOR Duke rig 2.

TYPE OF JOB long string

HOLE SIZE 7 7/8 T.D. 5100

CASING SIZE 4 1/2 il.67 DEPTH 5100

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 78 @ 60

OWNER _____

CEMENT AMOUNT ORDERED 175 ASC 5# 61500

.05% Rk-160

EQUIPMENT

PUMP TRUCK CEMENTER Ruben Ch. B. Ryan

549/550 HELPER Lenny Bacza

BULK TRUCK # 030/554 DRIVER Angel Tapia

BULK TRUCK # _____ DRIVER _____

COMMON _____	@ _____	_____
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE _____	@ _____	_____
ASC <u>175 sk</u>	@ <u>19.00</u>	<u>3325.00</u>
_____	@ _____	_____
<u>50 sk light 2</u>	@ <u>14.50</u>	<u>725.00</u>
_____	@ _____	_____
<u>82 FL-160</u>	@ <u>17.22</u>	<u>1410.70</u>
<u>875 Mal-Seed</u>	@ <u>.89</u>	<u>778.75</u>
<u>500 Gal Flash</u>	@ <u>1.27</u>	<u>635.00</u>
<u>C19-Pro 8 Gal</u>	@ <u>31.25</u>	<u>250.00</u>
_____	@ _____	_____
HANDLING <u>245</u>	@ <u>2.25</u>	<u>551.25</u>
MILEAGE <u>sk x M, y</u>	@ <u>11</u>	<u>1347.50</u>
TOTAL		<u>9029.90</u>

REMARKS:

Thank you.

SERVICE

DEPTH OF JOB _____	<u>5100 feet</u>	
PUMP TRUCK CHARGE _____	<u>2695.00</u>	
EXTRA FOOTAGE _____	@ _____	
MILEAGE <u>heavy 80</u>	@ <u>7.00</u> <u>560.00</u>	
MANIFOLD _____	@ _____	
<u>Light Vch. 80</u>	@ <u>4.00</u> <u>320.00</u>	
_____	@ _____	
TOTAL		<u>3575.00</u>

CHARGE TO: Vincent Oil Corp.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

4 1/2

<u>510 4</u>	1	@ <u>71.00</u>	<u>71.00</u>
<u>Basket</u>	1	@ <u>270.00</u>	<u>270.00</u>
<u>Centralizer</u>	6	@ <u>48.00</u>	<u>288.00</u>
<u>AFU</u>	1	@ <u>249.00</u>	<u>249.00</u>
<u>Guide Shoe</u>	1	@ <u>192.00</u>	<u>192.00</u>
TOTAL			<u>1070.00</u>

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES 13667.90

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Rt Livingston

SIGNATURE [Signature]

ALLIED CEMENTING CO., LLC. 037700

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS.

DATE <i>6/14/12</i>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START <i>10:00 AM</i>	JOB FINISH <i>2:50 PM</i>
LEASE	WELL #	LOCATION <i>Fordy west on Saddle Rd.</i>			COUNTY <i>Ford</i>	STATE <i>Ks.</i>	
OLD OR NEW (Circle one)		<i>to #117 3 1/2 N, W/S</i>					

CONTRACTOR *H-D* OWNER *Vincent Oil Co.*

TYPE OF JOB *Squeeze*

HOLE SIZE *4 1/2"* T.D.

CASING SIZE *2 3/8"* DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *300* MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT *Freshwater*

EQUIPMENT

PUMP TRUCK CEMENTER *Paul Baldwin*

471-302 HELPER *Darin Franklin*

BULK TRUCK *Ernie Keller*

421-252 DRIVER *Kevin Wighouse*

BULK TRUCK

DRIVER

REMARKS:

See Job Log
Thank you

CHARGE TO: *Vincent Oil Co.*

STREET

CITY STATE ZIP

CEMENT			
AMOUNT ORDERED			
<i>250.5x 65:35=6% Gel + 1/4" Floeal</i>			
<i>100.5x Class A+3%ic</i>			
COMMON	<i>100</i>	@ <i>16.25</i>	<i>1625.00</i>
POZMIX		@	
GEL		@	
CHLORIDE	<i>4 5x</i>	@ <i>58.20</i>	<i>232.80</i>
ASC		@	
<i>ALW</i>	<i>250 5x</i>	@ <i>15.00</i>	<i>3750.00</i>
<i>Floecal</i>	<i>62</i>	@ <i>2.70</i>	<i>167.40</i>
		@	
		@	
		@	
		@	
		@	
HANDLING	<i>440.98</i>	@ <i>2.10</i>	<i>926.05</i>
MILEAGE	<i>16,399/50/235</i>		<i>1926.88</i>
TOTAL			<i>8628.13</i>

SERVICE

DEPTH OF JOB	<i>930'</i>		
PUMP TRUCK CHARGE	<i>1050</i>		
EXTRA FOOTAGE		@	
MILEAGE	<i>50</i>	@ <i>7.00</i>	<i>350.00</i>
MANIFOLD		@	
<i>Squeeze manifold.</i>		@	<i>250.00</i>
<i>Light vehicle</i>	<i>50</i>	@ <i>4.00</i>	<i>200.00</i>
TOTAL			<i>1850.00</i>

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL			

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Pat Livingston*

SIGNATURE *Pat Livingston*

SALES TAX (If Any)

TOTAL CHARGES *10,478.13*

DISCOUNT *208 / \$2095.63* IF PAID IN 30 DAYS

Net \$8382.50

ALLIED CEMENTING CO., LLC. 037701

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <u>6-15-2012</u>	SEC.	TWP.	RANGE	CALLED OUT <u>8:30 AM</u>	ON LOCATION <u>10:30 AM</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>3:00 PM</u>
<u>Schwee's</u> LEASE	WELL# <u>1-14</u>	LOCATION <u>Ford, KS North to</u>			COUNTY <u>Ford</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>Saddle Rd west to #117 3/4 w/s</u>			

CONTRACTOR <u>H-12</u>	OWNER <u>Vincent Oil Co.</u>
TYPE OF JOB <u>Squeeze</u>	
HOLE SIZE _____ T.D. _____	
CASING SIZE _____ DEPTH _____	
TUBING SIZE <u>2 3/8</u> DEPTH _____	
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX <u>1000</u> MINIMUM _____	
MEAS. LINE _____ SHOE JOINT _____	
CEMENT LEFT IN CSG. _____	
PERFS. <u>680</u>	
DISPLACEMENT <u>3 Bbls</u>	
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Carl Byrdling</u>	
# <u>471-302</u> HELPER <u>Eddie Keller</u>	
BULK TRUCK _____	
# <u>482-241</u> DRIVER <u>Kevin Weighouse</u>	
BULK TRUCK _____	
# _____ DRIVER _____	

CEMENT	AMOUNT ORDERED		
	<u>250 sx 65:35:66 6cc + 1/4 Floseal</u>		
	<u>100 sx Class A + 5:1 cc</u>		
COMMON <u>100 A</u>	@ <u>16.25</u>	<u>1625.00</u>	
POZMIX _____	@ _____		
GEL _____	@ _____		
CHLORIDE <u>4 sx</u>	@ <u>58.20</u>	<u>232.80</u>	
ASC _____	@ _____		
ALW <u>250</u>	@ <u>15.00</u>	<u>3750.00</u>	
<u>Floseal 62"</u>	@ <u>2.70</u>	<u>167.40</u>	
	@ _____		
	@ _____		
	@ _____		
	@ _____		
	@ _____		
HANDLING <u>380.88</u>	@ <u>2.10</u>	<u>799.84</u>	
MILEAGE <u>16,399/50/2.35</u>		<u>1926.94</u>	
		<u>TOTAL 8501.98</u>	

REMARKS:

See Job Log

THANK YOU

CHARGE TO: Vincent Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>680'</u>	
PUMP TRUCK CHARGE <u>1050.00</u>	
EXTRA FOOTAGE _____	@ _____
MILEAGE <u>50</u>	@ <u>N/C</u>
MANIFOLD _____	@ _____
<u>Squeeze manifold</u>	@ _____
	@ _____

TOTAL 1300.00

PLUG & FLOAT EQUIPMENT

_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____

TOTAL _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Pat Livingston

SIGNATURE Pat Livingston

SALES TAX (If Any) _____

TOTAL CHARGES 9801.98

DISCOUNT 20% IF PAID IN 30 DAYS

7841.58



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 131931
Invoice Date: Jul 10, 2012
Page: 1



Bill To:
Vincent Oil Corp. 155 N. Market STE #700 Wichita, KS 67202

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Vinc	Schievas #1-14	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-05	Medicine Lodge	Jul 10, 2012	8/9/12

Quantity	Item	Description	Unit Price	Amount
30.00	MAT	Class A Common	16.25	487.50
1.00	MAT	Chloride	58.20	58.20
1.00	SER	Handling Charge	344.00	344.00
72.00	SER	Ton Mileage	2.35	169.20
1.00	SER	Squeeze	1,050.00	1,050.00
50.00	SER	Pump Truck Mileage	7.00	350.00
50.00	SER	Light Vehicle Mileage	4.00	200.00
1.00	CEMENTER	Matt Thimesch		
1.00	CEMENTER	Jason Thimesch		
1.00	OPER ASSIST	Garret McLemore		

AL01 7123
8/15/16
W3001 99

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 531.78

ONLY IF PAID ON OR BEFORE
Aug 4, 2012

Subtotal	2,658.90
Sales Tax	211.38
Total Invoice Amount	2,870.28
Payment/Credit Applied	
TOTAL	2,870.28

Discount (531.78)
2338.5



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 131901
Invoice Date: Jul 14, 2012
Page: 1



Bill To:
Vincent Oil Corp. 155 N. Market STE #700 Wichita, KS 67202

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Vinc	Schneweis #1-14	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-05	Liberal	Jul 14, 2012	8/13/12

Quantity	Item	Description	Unit Price	Amount
100.00	MAT	Class A Common	16.25	1,625.00
5.00	MAT	Chloride	58.20	291.00
1.00	SER	Handling Charge	360.00	360.00
7,500.00	SER	Drayage	0.11	825.00
1.00	SER	Squeeze	1,050.00	1,050.00
150.00	SER	Pump truck Mileage	7.00	1,050.00
150.00	SER	Light Vehicle Mileage	4.00	600.00
1.00	CEMENTER	Bob Ryan		
1.00	EQUIP OPER	Cesar Pavia		
1.00	OPER ASSIST	Angel Tapia		
1.00	OPER ASSIST	Jesus Vega		

Handwritten notes:
Alo
8/14/12
w3001
7/23
99

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1160.20

ONLY IF PAID ON OR BEFORE
Aug 8, 2012

Subtotal	5,801.00
Sales Tax	152.32
Total Invoice Amount	5,953.32
Payment/Credit Applied	
TOTAL	5,953.32

Handwritten notes:
Discount (1160.2)
4793.12

ALLIED OIL & GAS SERVICES, LLC 054043

Federal Tax I.D.# 20-5978804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Mid-Lake Co

DATE <u>7-18-12</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Sch;eans</u>	WELL #	LOCATION <u>Field N. to saddle rd west toll 17.2</u>			COUNTY <u>Ford</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>N to RD</u>				<u>1.05</u>	<u>7.95</u>

CONTRACTOR _____ OWNER Conest
 TYPE OF JOB Spur
 HOLE SIZE _____ T.D. _____
 CASING SIZE 4 1/2" DEPTH _____
 TUBING SIZE 2 3/8" DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 2.500 psi MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSQ. _____
 PERFS. _____
 DISPLACEMENT _____

CEMENT AMOUNT ORDERED 15 cu A NEAT
 COMMON Class "A" 15x @ 11.25 243.75
 POZMIX @ _____
 GBL @ _____
 CHLORIDE @ _____
 ASC @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Antihack /
 # 360/246 HELPER Franklin /
 BULK TRUCK
 # 431 DRIVER Joc (G.B.) 2
 BULK TRUCK
 # _____ DRIVER _____

HANDLING _____ (min) @ _____
 MILEAGE 70x 50 @ 2.35 80.85
 TOTAL 1670.00

REMARKS:
Thank You

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 1050.00
 EXTRA FOOTAGE @ _____
 MILEAGE 50 @ 7.00 350-
 MANIFOLD 50 @ 4.00 200.00
 TOTAL 1850

CHARGE TO: Conest Oil Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Pat Livingston
 SIGNATURE Pat Livingston

TOTAL _____
 SALES TAX (If Any) 200.34
 TOTAL CHARGES 20520-
 DISCOUNT 200 (1850) IF PAID IN 30 DAYS
\$2016-



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 132033
Invoice Date: Jul 18, 2012
Page: 1



Bill To:
Vincent Oil Corp. 155 N. Market STE #700 Wichita, KS 67202

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Vinc	Schiewed S	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-05	Medicine Lodge	Jul 18, 2012	8/17/12

Quantity	Item	Description	Unit Price	Amount
15.00	MAT	Class A Common	16.25	243.75
1.00	SER	Handling Charge	344.00	344.00
35.00	SER	Ton Mileage	2.35	82.25
1.00	SER	Squeeze	1,050.00	1,050.00
50.00	SER	Pump truck Mileage	7.00	350.00
1.00	SER	Squeeze Manifold Rental	250.00	250.00
50.00	SER	Light Vehicle Mileage	4.00	200.00

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 509.00

ONLY IF PAID ON OR BEFORE
Aug 12, 2012

Subtotal	2,520.00
Sales Tax	200.34
Total Invoice Amount	2,720.34
Payment/Credit Applied	
TOTAL	2,720.34

Discount (504)
2216.34



SUPERIOR
Hays,
Kansas

DUAL RECEIVER
CEMENT BOND LOG

Company VINCENT OIL CORPORATION

Well SCHNEWEIS #1-14

Field WILDCAT

County FORD State KANSAS

Location: 2525' FSL & 390' FEL API # 15-057-20804-0000 Other Services PERF

SEC 14 TWP 27S RGE 24W

Permanent Datum GROUND LEVEL Elevation 2452
Log Measured From KELLY BUSHING 8' A.G.L. K.B. 2460
Drilling Measured From KELLY BUSHING G.L. 2452

Company VINCENT OIL CORPORATION
Well SCHNEWEIS #1-14
Field WILDCAT
County FORD
State KANSAS
Location: 2525' FSL & 390' FEL
API # 15-057-20804-0000
Other Services PERF
SEC 14 TWP 27S RGE 24W
Permanent Datum GROUND LEVEL Elevation 2452
Log Measured From KELLY BUSHING 8' A.G.L. K.B. 2460
Drilling Measured From KELLY BUSHING G.L. 2452

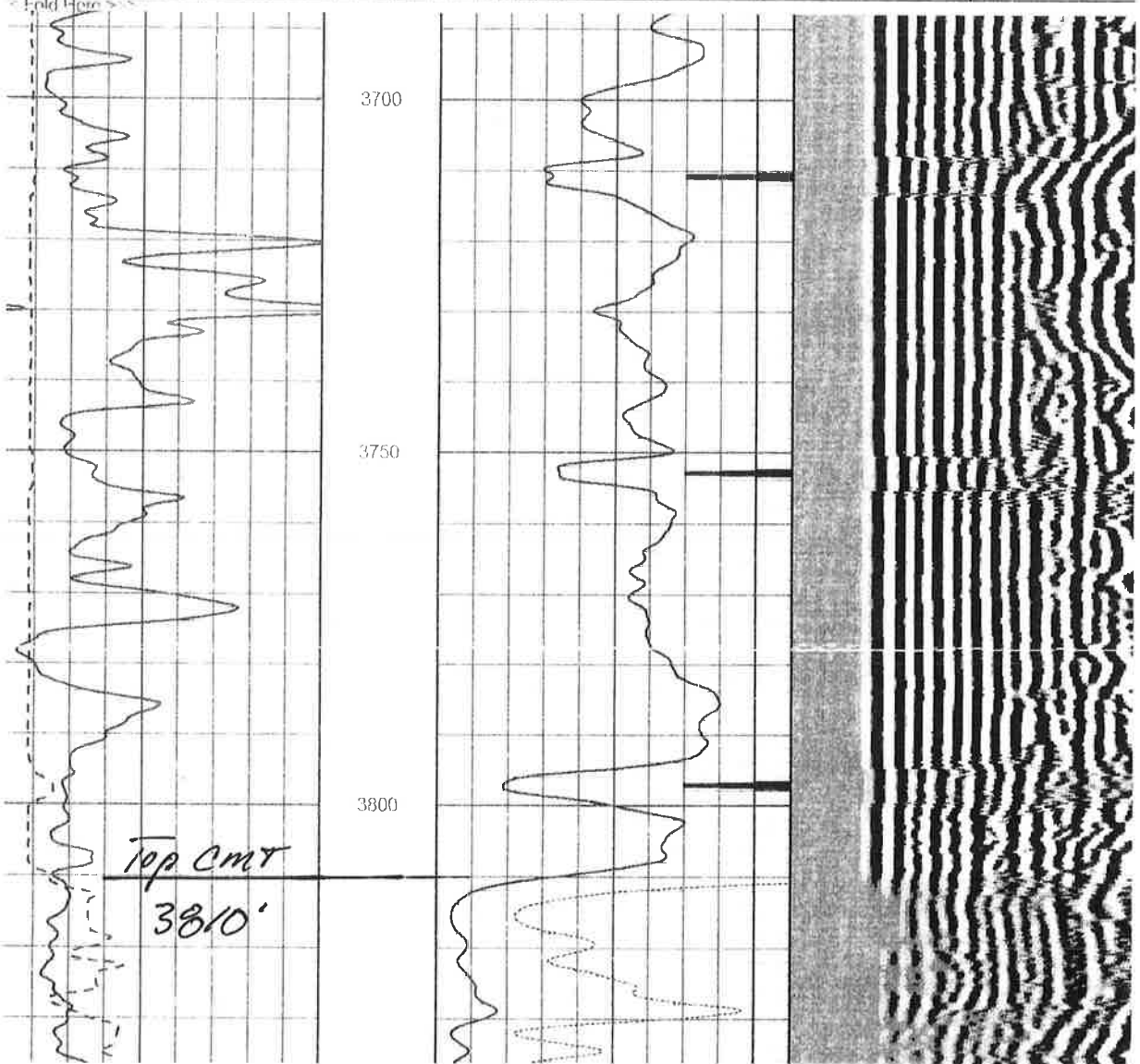
Date 8-11-12
Run Number ONE
Depth Driller 5100
Depth Logger 5076
Bottom Logged Interval 5074
Top Log Interval 3650
Open Hole Size 7 7/8
Type Fluid WATER
Density / Viscosity
Max. Recorded Temp
Estimated Cement Top
Time Well Ready
Time Logger on Bottom
Equipment Number
Location
Recorded By HAYS, KS
Witnessed By JEREMY SEIB
PAT LIVINGSTON

Run Number ONE
Bit From 12.14 To 0
TWC 778 494 5100
Borehole Record
Tubing Record
Size Weight From To
From 0 To
To 0

Casing Record
Surface String 8.38
Tot. String 4.12
Production String
Size Weight From To
From 0 To
To 0
Bottom 494

3700
3750
3800

Top Cmt
3810'



July 08, 2019

M.L. Korphage
Vincent Oil Corporation
200 W DOUGLAS AVE #725
WICHITA, KS 67202-3023

Re: Plugging Application
API 15-057-20804-00-00
SCHNEWEIS 1-14
SE/4 Sec.14-27S-24W
Ford County, Kansas

Dear M.L. Korphage:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 1's phone number is (620) 682-7933. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after January 04, 2020. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The January 04, 2020 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 1