KOLAR Document ID: 1464998

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING APPLICATION** 

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		API No. 15 -					
Name:		If pre 1967,	supply original comp	letion date:			
Address 1:		Spot Descri	ption:				
Address 2:							
City: State:							
Contact Person:			Feet from	East /	West Line of Section		
Phone: ( )		Footages Ca	alculated from Neare		n Corner:		
, mone. (		Country	NE NW	SE SW			
		1	ə:				
Check One: Oil Well Gas Well OG	G D&A Ca	athodic Water S	upply Well	Other:			
SWD Permit #:				Permit #:			
Conductor Casing Size:	Set at:	Ce	mented with:		Sacks		
Surface Casing Size:	Set at:	Ce	mented with:		Sacks		
Production Casing Size:	Set at:	Ce	mented with:		Sacks		
List (ALL) Perforations and Bridge Plug Sets:							
Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if addi		(Interval)	(	Stone Corral Formatio	n)		
Is Well Log attached to this application? Yes No. If ACO-1 not filed, explain why:	o Is ACO-1 filed?	Yes No					
Plugging of this Well will be done in accordance with K Company Representative authorized to supervise plugging	-	-			ssion		
Address:		City:	State:	Zip:	+		
Phone: ( )							
Plugging Contractor License #:		Name:					
Address 1:		Address 2:					
City:			State:	Zip:	+		
Phone: ( )							
Proposed Data of Plugging (if known):							

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

**Submitted Electronically** 

KOLAR Document ID: 1464998

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #         Well Location:           Name:
Address 1:
Address 2:
City: State: Zip: +
Contact Person:
Phone: ( ) Fax: ( )
Email Address:
Surface Owner Information:
Name: When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner.
Address 1: owner information can be found in the records of the register of deeds for
Address 2: county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners a the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the pare preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Select one of the following:
I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.  I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSON, form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.
Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Vincent Oil Corporation
Well Name	SCHNEWEIS 2-14
Doc ID	1464998

#### Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4798	4802	Pawnee	

# QUALITY WELL SERVICE, INC. Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

Heath's Cell 620-727-3410 Office / Fax 620-672-3663

Rich's Cell 620-727-3409 Brady's Cell 620-727-6964

O IO IO	Twp.	Range		County	State	On Location	Finish	
Date 9-18-12 14	121	24	FO	ra	K5		6 30 AM	
Lease Schnewers	Well No.	2-14	Location	on /F	1 1/2 1001	a cont Food 1	celyre	
Contractor Duke 6	-T			Owner				
Type Job Surface				You are here	ell Service, Inc. by requested to rent			
Hole Size 12/4	T.D.	540 540			d helper to assist owr	ner or contractor to d	o work as listed.	
Csg. 8 5/8	Depth	538.30	)	Charge U	incent			
Tbg. Size	Depth			Street				
Tool	Depth		City State					
Cement Left in Csg.	Shoe J	oint 40.35			s done to satisfaction an			
Meas Line	Displac	е		Cement Amo	ount Ordered 300	sx common	2% Gel	
	PMENT		-1	3% 00	Y4CF.			
Pumptrk 6 No.	-			Common 3	00			
Bulktrk 7 No.				Poz. Mix				
Bulktrk No.				Gel. 6				
Pickup No.				Calcium				
JOB SERVICE	S & REMA	RKS		Hulls				
Rat Hole				Salt				
Mouse Hole				Flowseal 7	5		*	
Centralizers				Kol-Seal	- villa			
Baskets				Mud CLR 48			Name of the second	
D/V or Port Collar				CFL-117 or (	CD110 CAF 38			
				Sand				
BAN 13 its of	85/8	3 C59		Handling 3	17			
				Mileage 5	0			
Established circulation with				FLOAT EQUIPME	ENT			
Mud Pump				Guide Shoe		- ,		
				Centralizer				
Mixed and pund	red 30	05x Comm	n	Baskets				
2% 601 3% cc )	4 C.F.	Displaced		AFU Inserts				
With 31.7 bbls Hzo			Float Shoe					
Coment did Circulate			Latch Down					
			85/8 baffle Plate					
Plug Landed 3	oopsi			85	18 Wooden	21		
				Pumptrk Cha	rge Sulface	,		
				Mileage 50				
						Tax		
						Discount		
X Signature Rul 50	Mente	20661				Total Charge		

### ALLIED OIL & GAS SERVICES, LLC 053922 Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31 NUSSELL, KANSAS 67665	SER	ICE POINT:	1 1 1
RUSSELL, KANSAS 67665	•	Medicins	Lodge KS
DATE 09/25/12 SEC. TWP. RANGE 27.5 24.	ALLED OUT ON LOCATION	JOB START	JOB FINISH 420 PM
LEASE Schools WELL 2-14 LOCATION FOR KS	* KNath to Seldle Rd, 8 west to	COUNTY	STATE
OLD OR (NEW )Circle one) Rd 117, North 401, In			
CONTRACTOR D. Ke #6	OWNER Vincent O	1100	1,43
TYPE OF JOB Production	OWNER VINCENT ()	4	
HOLE SIZE 4-2 T.D. 501	CRMENT		
CASING SIZE 73/2 DEPTH 5037 TUBING SIZE DEPTH	AMOUNT ORDERED 50 SX 175 SX ASC + 5# Kolsen	60:40:4	7.Ge ,
TUBING SIZE DEPTH DRILL PIPE DEPTH	500 Gais ASF 8 Gals	VCL FI	-160
TOOL DEPTH	Cooper IV		1
PRES. MAX 800 MINIMUM	COMMON A 30 =x		537.00
MEAS. LINE SHOE JOINT 44 CEMENT LEFT IN CSG. 44	POZMIX		_187.∞_
PERFS.	GEL CHLORIDE	_@	
DISPLACEMENT 180 BBL . F 2% KCL H.O	ASC/755x	@20.90	3657.50
EQUIPMENT	Kolseal 875 4	0 .98	857.50 1554,52
*	£1-160 82.25 the	@ 18.90	
PUMPTRUCK CEMENTER Son Thinguch /	ASF 500 Gals	@ 1.39	695.00
#558/555 HELPER Sett Pridly / Daria Fresklin	Claper & Gals	@34.40	275.20
#421/250 DRIVER Brandan Bose 3		@	
BULK TRUCK			
# DRIVER	HANDLING 249	@	617.52
	MILEAGE 605 /2.		1573 -32
REMARKS:	605.12	TOTAL	10,571.19
Pid not bomp plug	6030		12,024,56
released and hold	SERVIC	Œ	191,00,710
	DEPTH OF JOB		i i
	PUMP TRUCK CHARGE 30	99.25	
	EXTRA FOOTAGE	@	
(MC - CONT	MILEAGE 50	@ 7.70	385.00
A 1 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	MANIFOLD Head Antac	@ 4.40	275.60 220.60
	diqui vonicie 39	@	
CHARGETO: Vincent Oil			
STREET		TOTAL	3979.25
		•	:
CITYSTATEZJP	PLUG & FLOAT	EQUIPMEN	n ,
	4/2		
	Reg Gid- Shoe !		224.64
	AF 4 intent	@_56.16	183.69
To: Allied Oil & Gas Services, LLC.	Backet	@ <u>28:10</u>	315.90
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or	Part celler 1	@	2485.05
contractor to do work as is listed. The above work was	Rubber Plag	e	85.07
done to satisfaction and supervision of owner agent or	eta Illa	TOTAL	3631-26
contractor. I have read and understand the "GENERAL	1070.55	192	1
TERMS AND CONDITIONS" listed on the reverse side.	SALES TAX (If Any)	10/10	0 19635.07
Gan I	TOTAL CHARGES/8,	181.1	114-11
PRINTED NAME CHK HAGANS	DISCOUNT, 201. 36%		D IN 30 DAYS
e sand	(NET) 74,545	36 /	lese 392701
SIGNATURE AND			
			i

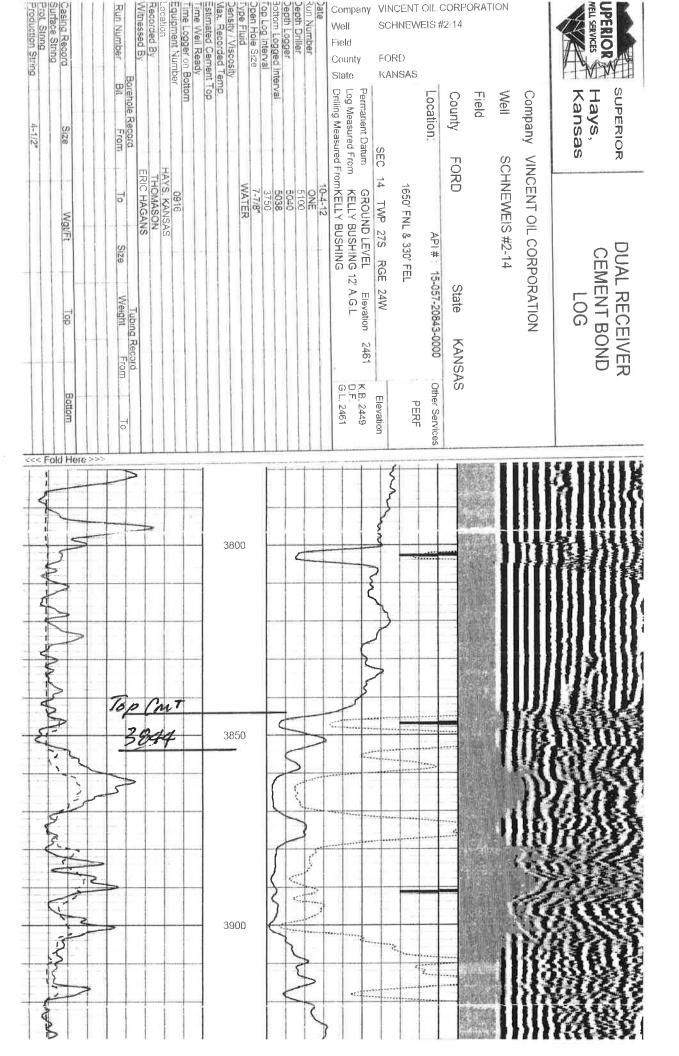
## ALLIED OIL & GAS SERVICES, LLC 053998 Federal Tax I.D.# 20-5975804

REMITTO	P.O. BOX 31
	RUSSELL, KANSAS 67665

SERVICE POINT:

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							, -
DATE 10-4-12	SEC. 9	TWP.	RANGE 22.	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
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LEASE	WELL # 2	-14	LOCATION FOYS	15 /4 h	oritto Sette	For	KC
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TYPE OF JOB P	ora cal	18+		•			
HOLESIZE		T.D.		CEMENT		4.5	
CASING SIZE 4	Y2.		TH	AMOUNTO	RDERED 150.	sx 6516	35:6%60
	3/5	DEP	TH	J4# F16	05081	1	
DRILLPIPE			тн 1540'				
LOOL		DEP					
PRES. MAX			IMUM	COMMON_		<u>@</u>	
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Committee of the Commit	CSU.			GEL _		@	
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1558-855 H	ELPER	Scora	ρ.			@	
BULK TRUCK						@	
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LULK TRUCK						@	
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fo: Allied Oil & G	as Service	es, LLC.		VIO		<b>@</b>	
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The	V.	renin	14				



Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 346-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner

July 08, 2019

M.L. Korphage Vincent Oil Corporation 200 W DOUGLAS AVE #725 WICHITA, KS 67202-3023

Re: Plugging Application API 15-057-20843-00-00 SCHNEWEIS 2-14 NE/4 Sec.14-27S-24W Ford County, Kansas

Dear M.L. Korphage:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 1's phone number is (620) 682-7933. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after January 04, 2020. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The January 04, 2020 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 1