

**Notice:** Fill out COMPLETELY  
and return to Conservation Division at  
the address below within  
60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

OPERATOR: License #: \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic☐ Water Supply Well ☐ Other: \_\_\_\_\_ ☐ SWD Permit #: \_\_\_\_\_☐ ENHR Permit #: \_\_\_\_\_ ☐ Gas Storage Permit #: \_\_\_\_\_Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_ ☐ East ☐ West\_\_\_\_\_ Feet from ☐ North / ☐ South Line of Section\_\_\_\_\_ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Date Well Completed: \_\_\_\_\_

The plugging proposal was approved on: \_\_\_\_\_ (Date)

by: \_\_\_\_\_ (KCC District Agent's Name)

Plugging Commenced: \_\_\_\_\_

Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_

Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Name of Party Responsible for Plugging Fees: \_\_\_\_\_

State of \_\_\_\_\_ County, \_\_\_\_\_, ss.

\_\_\_\_\_  
(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



**10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201**

# FIELD SERVICE TICKET

1718 17865 A

## PRESSURE PUMPING & WIRELINE

21-155-295

DATE \_\_\_\_\_

TICKET NO.

DATE OF JOB <b>6/5/2018</b>		DISTRICT <b>Prstt, KS</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER <b>LD Drilling</b>				LEASE <b>Dwight</b>				WELL NO. <b>1-2</b>	
ADDRESS				COUNTY <b>Gove</b>				STATE <b>Ks</b>	
CITY				STATE				SERVICE CREW <b>Darin, Brian, Charlie</b>	
AUTHORIZED BY				JOB TYPE: <b>242/PTA</b>					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<b>27463</b>	<b>2 1/4</b>						<b>6/5</b>	<b>PM</b>	<b>11:20</b>
<b>19862</b>	<b>1/2</b>					ARRIVED AT JOB	<b>6/5</b>	<b>PM</b>	<b>4:45</b>
						START OPERATION	<b>6/5</b>	<b>PM</b>	<b>5:15</b>
						FINISH OPERATION	<b>6/5</b>	<b>PM</b>	<b>8:00</b>
						RELEASED	<b>6/5</b>	<b>PM</b>	<b>8:30</b>
						MILES FROM STATION TO WELL	<b>218</b>		

**CONTRACT CONDITIONS:** (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

[illegible]

SUB TOTAL

11,172	00
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CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
DISCOUNT TOTAL		5,989	31

SERVICE REPRESENTATIVE *Ben F. L.*

THE ABOVE MATERIAL AND SERVICE  
ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <u>LD Drilling</u>	Lease No.	Date <u>6/5/2019</u>
Lease <u>Dwight</u>	Well # <u>1-21</u>	
Field Order # <u>17865</u>	Station <u>Pratt, KS</u>	Casing
Type Job <u>242/PTA</u>	Formation	Legal Description <u>21-15S-29S</u>
	Depth	County <u>Gove</u> State <u>KS</u>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <u>1975</u>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <u>28</u>	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <u>W9K, mud</u>	Gas Volume		Total Load

Customer Representative <u>Rick Wilson</u>	Station Manager <u>Justin Westerman</u>	Treater <u>Darin Franklin</u>
Service Units <u>92911</u> <u>78962</u> <u>19862</u> <u>84981</u> <u>19862</u>		
Driver Names <u>Darin</u> <u>Brian</u> <u>Chadler</u> <u>Chadler</u>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:45pm					On location / safety meeting
					240SK 60/40 POL, 4% Gel, 1/4 H Cellulose
					1975 - 50SK
5:15pm	200		8	5	8 water
	200		13	5	50SK cement
	200		3	5	3 water
	200		21	5	21 mud
					925 - 100SK
	200		9	5	9 water
	200		25	5	100SK cement
	200		3	5	3 water
					4001 - 50SK
	200		3	5	3 water
	200		13	5	13 cement
	200		1	5	8 water
	100		2.5	3	40 - 10
8:00pm	0		7	3	PH - 30 SK

Job complete / Darin & crew