## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be signed

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License#                      |                  |                               |                 | API No. 15                |           |                          |       |   |            |          |        |  |  |  |                       |               |        |  |  |
|---|------------------|-------------------------------|-----------------|---------------------------|-----------|--------------------------|-------|---|------------|----------|--------|--|--|--|-----------------------|---------------|--------|--|--|
|   |                  |                               |                 |                           |           |                          |       |   |            |          |        |  |  |  |                       |               |        |  |  |
|   |                  |                               |                 |                           |           |                          |       |   |            |          |        |  |  |  | Field Contact Person: |               |        |  | Well Type: (check one) Oil Gas OG WSW Other: |
|   |                  |                               |                 | Field Contact Person Phon | e:()      |                          |       |   |            |          |        |  |  |  |                       | ENHR Per      | mit #: |  |  |
|   |                  |                               |                 |                           | ()        |                          |       | Gas Storage Permit #:  Spud Date: Date Shut-In: |            |          |        |  |  |  |                       |               |        |  |  |
|   |                  |                               |                 |                           |           |                          |       | Spud Date:                                      |            |          |        |  |  |  |                       | Date Shut-In: |        |  |  |
|   |                  |                               |                 |                           | Conductor | Surface                  | e Pro | oduction  | Intermedia | te Liner | Tubing |  |  |  |                       |               |        |  |  |
|   |                  |                               |                 | Size                      |           |                          |       |   |            |          |        |  |  |  |                       |               |        |  |  |
| Setting Depth                           |                  |                               |                 |                           |           |                          |       |   |            |          |        |  |  |  |                       |               |        |  |  |
| Amount of Cement                        |                  |                               |                 |                           |           |                          |       |   |            |          |        |  |  |  |                       |               |        |  |  |
| Top of Cement                           |                  |                               |                 |                           |           |                          |       |   |            |          |        |  |  |  |                       |               |        |  |  |
| Bottom of Cement                        |                  |                               |                 |                           |           |                          |       |   |            |          |        |  |  |  |                       |               |        |  |  |
| Casing Fluid Level from Su              | rface:           |                               | How Determined? |                           |           |                          | Date: |   |            |          |        |  |  |  |                       |               |        |  |  |
| •                                       |                  |                               |                 |                           |           | sacks of cement.         |       |   |            |          |        |  |  |  |                       |               |        |  |  |
| Do you have a valid Oil & O             | Gas Lease? 🗌 Yes | No                            |                 |                           |           |                          |       |   |            |          |        |  |  |  |                       |               |        |  |  |
| Depth and Type: 🗌 Junk                  | in Hole at       | Tools in Hole                 | at Ca           | sing Leaks:               | Yes No    | Depth of casing leak(s): |       |   |            |          |        |  |  |  |                       |               |        |  |  |
|   |                  |                               |                 |                           |           | Port Collar: w ,         |       |   |            |          |        |  |  |  |                       |               |        |  |  |
| .,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, |                  |                               | ,               |                           |           | ,                        |       |   |            |          |        |  |  |  |                       |               |        |  |  |
| De alvan Trina a                        | SIZE'            |                               | Incn            | Set at:                   |           | _ Feet                   |       |   |            |          |        |  |  |  |                       |               |        |  |  |
| Packer Type:                            | 0120.            |                               |                 |                           |           |                          |       |   |            |          |        |  |  |  |                       |               |        |  |  |
| Packer Type:                            |                  | ack Depth:                    |                 | Plug Back Metho           | od:       |                          |       |   |            |          |        |  |  |  |                       |               |        |  |  |
|   |                  | ack Depth:                    |                 | Plug Back Metho           | od:       |                          |       |   |            |          |        |  |  |  |                       |               |        |  |  |
| Total Depth:                            | Plug B           | ack Depth:<br>n Top Formation |                 | Plug Back Metho           |           | letion Information       |       |   |            |          |        |  |  |  |                       |               |        |  |  |
| Total Depth:                            | Plug B           | n Top Formation               | Base            |                           | Comp      |                          | /alto |   |            |          |        |  |  |  |                       |               |        |  |  |

## Submitted Electronically

| Do NOT Write in This<br>Space - KCC USE ONLY | Date Tested: | Results:  | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by:                         |              | Comments: |               |                |                           |
| TA Approved: Yes D                           | enied Date:  |           |               |                |                           |

## Mail to the Appropriate KCC Conservation Office:

|  | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801               | Phone 620.682.7933 |
|--|--|--------------------|
|  | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
|  | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720                            | Phone 620.902.6450 |
|  | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                      | Phone 785.261.6250 |

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

July 09, 2019

REX R. ASHLOCK Colt Energy Inc PO BOX 388 IOLA, KS 66749-0388

Re: Temporary Abandonment API 15-125-27644-00-01 CLUBINE 47 SW/4 Sec.31-32S-15E Montgomery County, Kansas

Dear REX R. ASHLOCK:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/09/2020.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/09/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Duane Sims"