

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records |         | Casing Record (Surface, Conductor & Production) |      |               |            |
|---------------------------|---------|-------------------------------------------------|------|---------------|------------|
| Formation                 | Content | Casing                                          | Size | Setting Depth | Pulled Out |
|                           |         |                                                 |      |               |            |
|                           |         |                                                 |      |               |            |
|                           |         |                                                 |      |               |            |
|                           |         |                                                 |      |               |            |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



|                       |         |        |              |
|-----------------------|---------|--------|--------------|
| PAGE                  | CUST NO | YARD # | INVOICE DATE |
| 1 of 1                | 1003965 | 1718   | 06/21/2019   |
| <b>INVOICE NUMBER</b> |         |        |              |
| <b>92995257</b>       |         |        |              |

Pratt (620) 672-1201  
 B STELBAR OIL CORPORATION INC  
 1625 N WATERFRONT PKWY STE 200  
 L WICHITA  
 L KS US 67206  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Okeson 1-36  
 O LOCATION  
 B COUNTY Wallace  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

| JOB #    | EQUIPMENT # | PURCHASE ORDER NO. | TERMS         | DUE DATE   |
|----------|-------------|--------------------|---------------|------------|
| 41180216 | 19843       |                    | Net - 30 days | 07/21/2019 |

|                                                                    | QTY    | U of M | UNIT PRICE | INVOICE AMOUNT |
|--------------------------------------------------------------------|--------|--------|------------|----------------|
| <i>For Service Dates: 06/20/2019 to 06/20/2019</i>                 |        |        |            |                |
| 0041180216                                                         |        |        |            |                |
| 171818056A Cement-New Well Casing/Pi 06/20/2019<br>PLUG TO ABANDON |        |        |            |                |
| 255 SK 60/40 Poz                                                   | 1.00   | SK     | 3,201.53   | 3,201.53 T     |
| Cement Gel                                                         | 440.00 | LB     | 0.27       | 118.80 T       |
| Celloflake                                                         | 64.00  | LB     | 2.16       | 138.24 T       |
| Light Vehicle Mileage                                              | 100.00 | MI     | 2.70       | 270.00         |
| Heavy Equipment Mileage                                            | 200.00 | MI     | 4.32       | 864.00         |
| Depth Charge, 2001'-3000'                                          | 1.00   | HR     | 972.00     | 972.00         |
| Blending & Mixing Service Charge                                   | 1.00   | SK     | 192.78     | 192.78         |
| Service Supervisor Charge                                          | 1.00   | EA     | 75.00      | 75.00          |
| Driver Charge                                                      | 2.00   | EA     | 35.00      | 70.00          |

|                           |                               |               |          |
|---------------------------|-------------------------------|---------------|----------|
| PLEASE REMIT TO:          | SEND OTHER CORRESPONDENCE TO: | SUB TOTAL     | 5,902.35 |
| BASIC ENERGY SERVICES, LP | BASIC ENERGY SERVICES, LP     | TAX           | 259.39   |
| PO BOX 841903             | 801 CHERRY ST, STE 2100       | INVOICE TOTAL | 6,161.74 |
| DALLAS, TX 75284-1903     | FORT WORTH, TX 76102          |               |          |





|                                  |                  |                                 |
|----------------------------------|------------------|---------------------------------|
| Customer<br>Stellar Oil Corp     | Lease No.        | Date<br>6-20-19                 |
| Lease<br>OKeson                  | Well #<br>1-36   |                                 |
| Field Order #<br>78056           | Station<br>Pratt | Casing                          |
| Type Job<br>Z-42 Plug to ABANDON | Depth            | County                          |
|                                  | Formation        | State                           |
|                                  |                  | Legal Description<br>36-155-42W |

| PIPE DATA       |              | PERFORATING DATA |    | FLUID USED        |            | TREATMENT RESUME |                  |  |
|-----------------|--------------|------------------|----|-------------------|------------|------------------|------------------|--|
| Casing Size     | Tubing Size  | Shots/Ft         |    | Acid 255 60/40 P2 | RATE       | PRESS            | ISIP             |  |
| Depth           | Depth        | From             | To | Pre Pad 40% gel   | Max        |                  | 5 Min.           |  |
| Volume          | Volume       | From             | To | Pad .025 PPS CI   | Min        |                  | 10 Min.          |  |
| Max Press       | Max Press    | From             | To | Frac              | Avg        |                  | 15 Min.          |  |
| Well Connection | Annulus Vol. | From             | To |                   | HHP Used   |                  | Annulus Pressure |  |
| Plug Depth      | Packer Depth | From             | To | Flush             | Gas Volume |                  | Total Load       |  |

|                                  |                           |                   |
|----------------------------------|---------------------------|-------------------|
| Customer Representative<br>Ruxoe | Station Manager<br>Wesley | Treater<br>MATTIA |
|----------------------------------|---------------------------|-------------------|

|               |        |       |       |       |
|---------------|--------|-------|-------|-------|
| Service Units | 53353  | 19845 | 19959 | 19918 |
| Driver Names  | MATTIA | BRETT | DIAZ  |       |

| Time  | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log                       |
|-------|-----------------|-----------------|--------------|------|-----------------------------------|
| 1:40  |                 |                 |              |      | ON LOCATION / SAFETY MEETING      |
|       |                 |                 |              |      | 1st Plug @ 2775'                  |
| 8:36  |                 | 350             | 20           | 4.5  | PUMP 20 bbl water                 |
| 9:12  |                 | 2               | 13           | 3    | MIX 50 SLS 60/40 P2               |
| 9:15  |                 | 1               | 5            | 4    | PUMP 5 bbl water                  |
| 9:19  |                 | 1               | 20           | 4    | PUMP 20 bbl mud                   |
|       |                 |                 |              |      | 2nd Plug @ 1650'                  |
| 10:04 |                 | 250             | 10           | 4    | PUMP 10 bbl water                 |
| 10:07 |                 | 200             | 25.5         | 3    | MIX 100 SLS 60/40 P2              |
| 10:12 |                 | 1               | 3            | 4    | PUMP 3 bbl water                  |
| 10:15 |                 | 1               | 10           | 4    | PUMP 10 bbl mud                   |
|       |                 |                 |              |      | 3rd Plug @ 500'                   |
| 10:41 |                 |                 | 5            |      | PUMP 5 bbl water                  |
| 10:55 |                 |                 | 13           |      | MIX 50 SLS 60/40 P2               |
|       |                 |                 | 3            |      | PUMP 3 bbl water                  |
|       |                 |                 |              |      | 4th Plug @ 40'                    |
| 11:40 |                 |                 | 3            |      | MIX 10 SLS 60/40 P2 / cont to SUR |
| 11:54 |                 |                 | 7.5          |      | Plug out + mous. hole             |
|       |                 |                 |              |      | JOB COMPLETE                      |
|       |                 |                 |              |      | THANK YOU!                        |
|       |                 |                 |              |      | MIKE MATTO                        |
|       |                 |                 |              |      | BRETT + JOE                       |