KOLAR Document ID: 1465574

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: Gas Storage Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: Gas Storage Permit #:	County: Well #: Lease Name: Well #:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom:T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)						
Formation	Content	Casing	Size	Setting Depth	Pulled Out			

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, SS.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

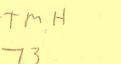


	SERVICES		PAGE 1 of 1		8	06/21/2019 SR
L 1625 N WATE L WICHITA	(620) 6 CORPORATION INC RFRONT PKWY STE 7206 ACCOUNTS P	C B 200 S I T E	LEASE LOCATI COUNTY STATE JOB DE JOB CO	ON SCRIPTION	Ókeson 1 Wallace KS Cement-New	-36 Well Casing/Pi
JOB #	EQUIPMENT #	PURCHASE	ORDER 1	NO.	TERMS	DUE DATE
41180216	19843		8 ° 3 - 1		Net - 30 da	ys 07/21/2019
For Service Date	es: 06/20/2019 to	06/20/2019	QTY	U of M	UNIT PRICE	E INVOICE AMOUNT

	н г. 1. 1. 2. 44 м. т.			
0041180216	18056A Cement-New Well Casing/Pi 06/20/2019 1.00 SK 3,201.53 3 TO ABANDON 1.00 SK 3,201.53 3 at Gel 440.00 LB 0.27 ake 64.00 LB 2.16 Vehicle Mileage 100.00 Mil 2.70 Equipment Mileage 200.00 Mil 4.32 Charge, 2001'-3000' 1.00 HR 972.00 ng & Mixing Service Charge 1.00 SK 192.78 e Supervisor Charge 1.00 EA 75.00 Charge 2.00 EA 35.00			
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71818056A Cement-New Well Casing/Pi 06/20/2019 PLUG TO ASANDON 255 SK 60/40 Poz 1.00 SK 3,201.53 Cement Gel 440.00 LB 0.27 Celloflake 64.00 LB 2.16 ight Vehicle Mileage 100.00 MI 2.70 Peth Charge, 2001'-3000' 1.00 HR 972.00 Bervice Supervisor Charge 1.00 SK 192.78 Oriver Charge 2.00 EA 35.00				
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Heavy Equipment Mileage	200.00	MI		864.00
Depth Charge, 2001'-3000'	1.00	HR	972.00	972.00
Blending & Mixing Service Charge	1.00	sк	192.78	192.78
Service Supervisor Charge		101000104	75.00	75.00
Driver Charge	2.00	EA	35.00	70.00
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PLEASE REMIT TO: SEND OTHER	CORRESPONDENCE T			F 000 0F
BASIC ENERGY SERVICES, LP BASIC ENER	GY SERVICES, LP		SUB TOTAL	5,902.35
PO BOX 841903 801 CHERRY DALLAS,TX 75284-1903 FORT WORTH	ST, STE 2100	~ 	TAX	259.39
DALLAS, IX / 5204-1905 FORT WORTH	, IA /0102	INV	OICE TOTAL	6,161.74



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201



FIELD SERVICE TICKET 1718 18056 A

							DATE TICKET NO		
JOB 6-20-19 DISTRICT PIOTT							PROD INJ WDW CUSTOMER ORDER NO.:		
CUSTOMER ST	e llou	VOI COTT	ر.		LEASE ON ESON WELL NO. 1-30				
ADDRESS					COUNTY -	COUNTY WALLAC STATE 4)			
CITY	1	STATE			SERVICE CREW MATTAL BRATT DIAZ				
AUTHORIZED BY	7.			E.	JOB TYPE: Z-42 PING TU HBANBUN				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CALLED		
19843 ×	3						ARRIVED AT JOB (2-20 AM 1:45		
19918	5						START OPERATION		
	-						FINISH OPERATION		
			54				RELEASED AM 12:45		
		×					MILES FROM STATION TO WELL 250		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMEN	NT AND SERVICE	ES USED	UNIT	QUANTITY	UNIT PRIC	E	\$ AMOUN	IT
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SERVICE REPRESENTATIV	E Mille MOTTAI	THE ABOVE M ORDERED BY	ATERIAL AND SERVI	CE CEIVED	BY:X	in 1	l	las	
FIELD SERVICE C	PRDER NO.		()	WELL OW	NER OPERATO	OR CONTRACTOR	ORA	GENT)	



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201



	I wanter		1. 20	5-2-6-33		1.6	DATE TICKET NO	Section Section	e tracic	
DATE OF JOB DISTRICT						WELL OLD PROD INJ WDW CUSTOMER WELL WELL PROD INJ				
CUSTOMER	1.44				LEASE WELL NO.					NO.
ADDRESS					COUNTY STATE					
CITY		STATE			SERVICE CREW					
AUTHORIZED BY	12.0				JOB TYPE:					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
	>						ARRIVED AT JOB		AM PM	
and the transferred	. as keyes	and the first first first first	- Arenasta	2		and the same	START OPERATION			<u>美王</u> 王
							FINISH OPERATION		AM PM	1:45
							RELEASED	(AM PM	12:43
							MILES FROM STATION TO	WELL		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

MH

				(WELL OWN	ER, OPERATOR, CON	TRACTOR OR A	GENT)
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SEF	RVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	IT
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					VW	7102	22
SERVICE REPRESENTATIV		VE MATERIAL AND SERVI D BY CUSTOMER AND RE		BY:			
FIELD SERVICE C					OR CONTRACTOR OR	AGENT)	



TREATMENT REPORT

Customer			P	Lease No.	-				Date	1	
	(050)		л. 	Well #	-	36		л ж		6 -	20-19
Field Order #			TT I.			Casing	Depth	1	County		State
Type Job 7	- 42			ABAN	100-	1	Formation	1 have	Carrier	Lega	al Description 155-42W
PIPE	PIPE DATA PERFORATING DATA FLUID USED TREATMENT RE										
Casing Size	Tubing Si	ze Shots/F	t	5	Acid	255	60/40	R.Z	RATE	PRESS	ISIP
Depth	Depth	From	То	and the second designed of the	Pre F	Pad LJ J	70 9-1	Max			5 Min.
Volume	Volume	From	То		Pad	,025	PPS (1	Min	91 .	r	10 Min.
Max Press	Max Pres	s From	То	-	Frac			Avg			15 Min.
Well Connection	on Annulus V	/ol. From	То		,		246	HHP Used	1		Annulus Pressure
Plug Depth	Packer D	epth From	То		Flush	1	1. 1.	Gas Volun	ne	· · · · ·	Total Load
Customer Rep	presentative	RUNDE		Station	Manag	ger W	estory a	Ч	Treater	MAT	TUR
Service Units	\$ 335 3			1984	15		19959	19918			
Driver Names	MATIN		Br	ett			Ŋŕ	AZ		2	
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Taylor Printing, Inc. 620-672-3656