KOLAR Document ID: 1465752

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	County: Well #: Lease Name: Well #: Date Well Completed:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out	

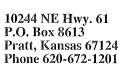
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

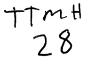
Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, SS.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically







FIELD SERVICE TICKET 1718 18068 A

							DATE TICKET N	IO		
	19 D	ISTRICT Pratt			NEW WELL				STOMI DER N	ER O.:
	D Dr	illing			LEASE 🗚	rie			WELL	NO.
ADDRESS					COUNTY C	م س	nche STA	TE US		
CITY		STATE			SERVICE CF	REW A	ATTAL Mcgian	pior	f	
AUTHORIZED BY					JOB TYPE:	Z-41	Plug TU Abradu	,		
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CALLED	7-12	R	qlov
* 86779	1.5						ARRIVED AT JOB			12:00
19862	.5						START OPERATION		AM	12:33
<u> </u>	•)						FINISH OPERATION		AM I	1245
					*****		RELEASED			2:30
							MILES FROM STATION	TO WELL	58	.

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPME	NT AND SERVICES	USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	1T
BC 132	60/40 POZ			SH	140		3,780	00
61200	Cart Del			16	1242		621	00
melul	Light veh mills			mi	55		275	00
melor	Heavy eq. miles			<i>Mi</i>	110		880	OO
602	depth charge 1001.	-7030		4-			1,550	00
Ce 240	blend +mix			54	140		196	00
Be 143	Supervisar			eA			75	Ø
Be144	Drivor		Annun	en	3		108	S
· · ·								

						SUB TOTAL	7,432	00
CHE	EMICAL / ACID DATA:						.,	
			SERVICE & EQUIP	MENT		(ON \$		
			MATERIALS		%TAX	(ON \$		
]				TOTAL	3,443	4 (1
						(hole	141 2	• •
						• • • • • • • • • • • • • • • • • • • •		
SERVICE	Dask and	THE ABOVE MA	TERIAL AND SERV	ICE	VT		7.	
REPRESENTATIV	E Mike Mapal	ORDERED BY C	SUSTOMER AND RE			CVX J	OVAR	
FIELD SERVICE C	ORDER NO.		((WELL O	WNER OPERATO	OR CONTRACTOR OF	R AGENT)	

CLOUD LITEO - Ablance TX



TREATMENT REPORT

Customer Dot Diting Lease No. Date Date Lease Arling Well # Image: County comanche Image: County comanche Field Order # & Station Protr Casing Depth County comanche Type Job Z ~ U PLUS TO ABANDON Formation Legal Description PIPE DATA PERFORATING DATA FLUID USED TREATMENT RESUME	State <i>K</i>
Field Order # Station Prof Casing Depth County Comancha Type Job Z~U PLYY TO AGANSA Formation Legal Description PIPE DATA PERFORATING DATA FLUID USED TREATMENT RESUME	State <i>K</i>
Type Job Z~Ч) PLYy TO Formation Legal Description PIPE DATA PERFORATING DATA FLUID USED TREATMENT RESUME	
PIPE DATA PERFORATING DATA FLUID USED TREATMENT RESUME	
Casing Size Tubing Size Shots/Ft Acid (40 Strif RATE PRESS ISIP	
Depth Depth From To Pre Pad Gol UU Marc 5 Min.	
Volume Volume From To Pad U ?, 32 Min 10 Min.	
Max Press Max Press From To Frac Avg 15 Min.	
Well Connection Annulus Vol. From To HHP Used Annulus F	Pressure
Plug Depth Packer Depth From To Flush Gas Volume Total Loa	d
Customer Representative TAMIC Station Manager WESTERMAN Treater MATTAL	
Service Units \$3357 77684 86779 19959 19959	
Driver MATTOM McG/M PIErce	
Casing Tubing Time Pressure Pressure Bbls. Pumped Rate	
11:50 7 On location SAFry Me	erme
IST Plug p 1080'	Citcentre With
12:33 100 25 5.5 Mix 10 SMS 9-1	-
12:38 70 12.8 5 Mix 50 SM 60/110 102	-
12:41 40 20 5 STAIT LISPIAce mont	
200 Pluy @ 650'	
1:02 40 12.8 5 Mix 50 Srs 60/40 POZ	-
1:04 40 10 5 STATE displacement	
3' Pluy @ 40'	
135 5 Mix 140 SNS 60/40 P. Center to Surkike	<u>רכ</u>
Cerrait to Sulkike	<u>`</u>
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JUB COMI	lett
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10244 NE Hiway 61 a D.O. Boy 9612 a Prott. KS 67124-8613 a (620) 672-1201 a Eav (620)	

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