

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1334

Date	7-1-2019	Sec.	28	Twp.	11	Range	22	County	Trego	State	KANSAS	On Location		Finish	12:30AM
Lease								Location		Ogallah 5N (RDF) 13/4W 1/2N					
Beren's Reif								Well No.		#9					
Contractor								Owner		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
PROFESSIONAL PULLING SERVICE								Type Job		Plug ABANDONED well					
Hole Size								Charge To		CARTER ENERGY					
Csg. 4 1/2 CSG.								Street		15-195-21179-0000					
Tbg. Size 2 3/8								City		State					
Tool 8 5/8								Depth		251					
Cement Left in Csg.								Shoe Joint		Cement Amount Ordered 275 sx 6940 4% GEL					
Meas Line								Displace		9 GEL 450# HULLS ON SIDE					
<b>EQUIPMENT</b>															
Pumptrk 20		No.		Cementer Helper		TOOT MIKE		Common		140					
Bulktrk 14		No.		Driver		SKINN		Poz. Mix		95					
Bulktrk		No.		Driver				Gel.		17					
Bulktrk		No.		Driver				Calcium							
<b>JOB SERVICES &amp; REMARKS</b>															
Remarks: USED								Hulls		300# (6)					
Rat Hole								Salt							
Mouse Hole								Flowseal							
Centralizers								Kol-Seal							
Baskets								Mud CLR 48							
D/V or Port Collar								CFL-117 or CD110 CAF 38							
2 3/8 TUBING @ 3490'								Sand							
3490- SPOT 9 SX GEL - 50 SX CEMENT 100# HULLS								Handling		275					
1800- SPOT 100 SX CEMENT w/ 200# HULLS								Mileage							
900- CIRCULATE CEMENT TO SURFACE								<b>FLOAT EQUIPMENT</b>							
w/ 40 SX CEMENT. Pull- 2 3/8								Guide Shoe							
PUT ON 4 1/2 CSG. SWAGE & SQUEEZED								Centralizer							
IN ANOTHER 45 SX CEMENT								Baskets							
@ 300# & SHUT IN @ 300#								AFU Inserts							
8 5/8 ANNULAS GOT IN APPROX								Float Shoe							
2 SX CEMENT @ 300# &								Latch Down							
SHUT IN @ 300#								Pumptrk Charge		plug					
fused 237 SX								Mileage		33					
9 9/16 300# HULLS								Tax							
THANKS!								Discount							
X Signature								Total Charge							