

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**

K.A.R. 82-3-117

Form CP-4

March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

**Quality Well Service, Inc.**

**PO Box 468  
Pratt, KS 67124**

**Invoice**

Date	Invoice #
7/11/2019	2141

Bill To
Trek AEC, LLC 4925 Greenville Ave, Ste.915 Dallas, TX 75206

P.O. No.	Terms	Lease Name
		Bollinger C #1

Description	Qty	Rate	Amount
Rig Time	45	190.00	8,550.00T
Welding	3	75.00	225.00T
Backhoe	6	85.00	510.00T
Out of Town	3	150.00	450.00T
Phone Calls	1	20.00	20.00T
Clerical	1	25.00	25.00T
Wood lay down	1	30.00	30.00T
Power Swivel/Pump	8	165.00	1,320.00T
Plate	1	20.00	20.00T
Bollinger C #1 Gove Co.			
6/7/19: Drove to location, rigged up.			
6/11/19: Drove to location, blew gas off well in water truck, pulled on rods to unset pump, rods parted, pulled 145 rods, changed over for tubing, tried to unset packer, tried to work free, couldn't get free, packed well head off, drove to hotel.			
6/12/19: Drove to location, shot tubing off at 3250', couldn't get and deeper, pulled tubing out, had bad joints, perforated at 2390', 1828', and 885', ran tubing to 1519', last 3 joints went slow then stacked out at 1619', pulled tubing out, beat mud out of tubing, dug cellar and pit, unloaded 55 joints tubing, swedged in, went for power swivel.			
6/13/19:			
Thank You for your business!		<b>Subtotal</b>	
		<b>Sales Tax (8.5%)</b>	
		<b>Total</b>	

**Quality Well Service, Inc.**

**Invoice**

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Pratt, KS 67124**

Date	Invoice #
7/11/2019	2141

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Trek AEC, LLC 4925 Greenville Ave, Ste.915 Dallas, TX 75206

P.O. No.	Terms	Lease Name
		Bollinger C #1

Description	Qty	Rate	Amount
<p>Drove to location, ran tubing with bit to 1705, pulled tubing back out, ran ill to 1488', pulled tubing out, ran impression block to 1457', came out, shut down, swedged in, drove to hotel.</p> <p>6/14/19: Drove to location, ran 1" gas anchor on tubing, made it to 1457', pulled tubing out, ran 2/16" tool to 1870', pulled 5 joints out, swedged in, drove home.</p> <p>6/17/19: Drove to location, mixed mud, ran tubing back to 1915', couldn't get down, tubing was getting stuck, laid swivel down and 1 joint pumped 230 sacks cement to surface inside 4 1/2" casing, swedged in 4 1/2" casing, pumped 75 sacks cement, hooked up to 8 5/8", pumped 220 sacks cement, shut down, drove home.</p> <p>6/19/19: Drove to location, pumped 70 sacks cement down 4 1/2" casing with 150# hulls, shut in at 150 psi, pumped 20 sacks cement down 8 5/8", shut in at 100 psi, tore down rig, cut well off 4' below ground, welded plate in surface, filled cellar and pit in, cleaned up location.</p>			

Thank You for your business!	<b>Subtotal</b>	\$11,150.00
	<b>Sales Tax (8.5%)</b>	\$947.75
	<b>Total</b>	\$12,097.75

# Quality Well Service, Inc.

PO Box 468  
Pratt, KS 67124

# Invoice

Date	Invoice #
7/11/2019	C-2071

Bill To
Trek AEC, LLC 4925 Greenville Ave, Ste.915 Dallas, TX 75206

P.O. No.	Terms	Lease Name
		Bollinger C #1

Description	Qty	Rate	Amount
Common	370	15.50	5,735.00T
Gel	7,100	0.22	1,562.00T
Hulls	1.5	54.00	81.00T
Plug	1	950.00	950.00T
Handling	689	2.10	1,446.90T
.08 * sacks * miles	20,000	0.08	1,600.00T
Service Supervisor	1	150.00	150.00T
LMV	60	3.75	225.00T
Heavy Equipment Mileage	120	8.00	960.00T
Customer Discount		-3,812.97	-3,812.97
Discount Expires after 30 days from the date of the invoice		0.00	0.00
Bollinger C #1			
Gove Co.			

Thank You for your business!	<b>Subtotal</b>	\$8,896.93
	<b>Sales Tax (8.5%)</b>	\$756.24
	<b>Total</b>	\$9,653.17

# QUALITY WELL SERVICE, INC.

7173

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-727-3410

Fax 620-672-3663

Rich's Cell 620-727-3409

Brady's Cell 620-727-6964

Date	6-17-19 6-19-19	Sec.	15	Twp.	15	Range	26	County	Gove	State	Ks	On Location	Finish
Lease	Bollinger C		Well No.	1		Location							
Contractor	Quality Well Service							Owner					
Type Job	PTA							To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Hole Size	T.D.							Charge To					
Csg.	4.5		Depth		Trek AEC								
Tbg. Size	Depth							Street					
Tool	Depth							City State					
Cement Left in Csg.	Shoe Joint							The above was done to satisfaction and supervision of owner agent or contractor.					
Meas Line	Displace							Cement Amount Ordered 6/5sx 60/40 4% Gel					
<b>EQUIPMENT</b>								50sx Gel on side					
Pumptrk	6	No.			Common 370								
Bulktrk	7	No.			Poz. Mix								
Bulktrk		No.			Gel. 7100 #								
Pickup		No.			Calcium								
<b>JOB SERVICES &amp; REMARKS</b>								Hulls 150#					
Rat Hole								Salt					
Mouse Hole								Flowseal					
Centralizers								Kol-Seal					
Baskets								Mud CLR 48					
D/V or Port Collar	6-17-19							CFL-117 or CD110 CAF 38					
* Ran tubing to 1900' pumped 230 sx 60/40 4% Gel circulate cement out 4.5 csg.								Sand					
								Handling 689					
								Mileage 60					
<b>FLOAT EQUIPMENT</b>													
2nd. Hooked up to 4.5csg pumped 75sx 60/40 4% Gel Hooked up to 8 5/8 Pumped 220sx 60/40 4% Gel 6-19-19								Guide Shoe					
								Centralizer					
								Baskets					
								AFU Inserts					
								Float Shoe					
1st Pumped 70sx 60/40 4% Gel down 4.5 csg. 150 # Hulls shut in 150 psi.								Latch Down					
								LMV 60					
								Service supervisor					
								Pumptrk Charge PTA.					
2nd Pumped 20sx 60/40 4% Gel down 8 5/8 shut in 150 psi								Mileage 120					
								Tax					
								Discount					
X Signature								Total Charge					