

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West_____ Feet from ☐ North / ☐ South Line of Section_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



CEMENT TREATMENT REPORT

Customer:	TDR Construction	Well:	(North) Moldenhauer W-45, 21, 57, 24, 23, 22	Ticket:	ICT2865
City, State:	Louisburg, KS	County:	Franklin Co. / KS	Date:	12/3/2019
Field Rep:	Lance Town	S-T-R:	SW 29-15-21	Service:	P&A old wells

Downhole Information		Calculated Slurry		Product		
Hole Size:	in	Weight:	# / sx	Class A	50.00	5781
Hole Depth:	ft	Water / Sx:	gal / sx	Poz	50.00	4551
Casing Size:	2 in	Yield:	ft ³ / sx	Gel	6.00	620
Casing Depth:	780 ft	Bbls / Ft.:		CaCl		
Tubing / Liner:	in	Depth:	ft	Gypsum		
Depth:	ft	Annular Volume:	0 bbls	Metso		
Tool / Packer:		Excess:		Kol Seal		
Depth:	ft	Total Slurry:	0.00 bbls	Flo Seal		
Displacement:	bbls	Total Sacks:	#DIV/0! sx	Salt (bww)		
					Total	10,952

TIME	RATE	PSI	BBLs	REMARKS
11:30 AM	2.0			#WD-45 - established rate down 2 1/2" casing (780')
				mixed and pumped 26 sks 50/50 Pozmix cement w/ 6% Bentonite per sk w/ 5# Cottonseed Hulls
				pressured to 1200 PSI, shut in casing and washed up equipment
				#21 - established circulation through 1" tubing at casing TD (780')
				mixed and pumped 15 sks 50/50 6% cement, cement to surface
				pulled 1" tubing from well and topped well off w/ 3 sks cement, washed up tubing and equipment
				#57 - established rate down 2 1/2" casing (780')
				mixed and pumped 25 sks 50/50 6% cement w/ 5# Cottonseed Hulls
				pressured to 1200 PSI and shut in casing, washed up equipment
				#24 - established circulation through 1" tubing at casing TD (780')
				mixed and pumped 15 sks 50/50 6% cement, cement to surface
				pulled 1" tubing from well and topped well off w/ 3 sks cement, washed up tubing and equipment
				#23 - established circulation through 1" tubing at casing TD (780')
				mixed and pumped 15 sks 50/50 6% cement, cement to surface
				pulled 1" tubing from well and topped well off w/ 3 sks cement, washed up tubing and equipment
				#22 - Established circulation through 1" tubing at casing TD (780')
				mixed and pumped 15 sks 50/50 6% cement, cement to surface
				pulled 1" tubing from well and topped well off w/ 3 sks cement, washed up tubing and equipment

CREW		UNIT	SUMMARY		
Cementer:	Casey Kennedy	89	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Harold Bechtle	239	2 bpm	#DIV/0! psi	- bbls
Bulk #1:	Pat Sanborn	246			
Bulk #2:	Keith Detwiler	124			