

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



**CEMENT TREATMENT REPORT**

Customer: <b>TDR Construction</b>	Well: (North) Moldenhauer W-45, 21, 57, 24, 23, 22	Ticket: <b>ICT2865</b>
City, State: <b>Louisburg, KS</b>	County: Franklin Co. / KS	Date: <b>12/3/2019</b>
Field Rep: <b>Lance Town</b>	S-T-R: <b>SW 29-15-21</b>	Service: <b>P&amp;A old wells</b>

Downhole Information	
Hole Size:	in
Hole Depth:	ft
Casing Size:	2 in
Casing Depth:	780 ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Depth:	ft
Displacement:	bbls

Calculated Slurry	
Weight:	# / sx
Water / Sx:	gal / sx
Yield:	ft <sup>3</sup> / sx
Bbls / Ft.:	
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.00 bbls
Total Sacks:	#DIV/0! sx

Product	% / #	#
Class A	50.00	5781
Poz	50.00	4551
Gel	6.00	620
CaCl		
Gypsum		
Metso		
Kol Seal		
Flo Seal		
Salt (bww)		

Total **10,952**

TIME	RATE	PSI	BBLs	REMARKS
11:30 AM	2.0			#WD-45 - established rate down 2 1/2" casing (780')
				mixed and pumped 26 sks 50/50 Pozmix cement w/ 6% Bentonite per sk w/ 5# Cottonseed Hulls
				pressured to 1200 PSI, shut in casing and washed up equipment
				#21 - established circulation through 1" tubing at casing TD (780')
				mixed and pumped 15 sks 50/50 6% cement, cement to surface
				pulled 1" tubing from well and topped well off w/ 3 sks cement, washed up tubing and equipment
				#57 - established rate down 2 1/2" casing (780')
				mixed and pumped 25 sks 50/50 6% cement w/ 5# Cottonseed Hulls
				pressured to 1200 PSI and shut in casing, washed up equipment
				#24 - established circulation through 1" tubing at casing TD (780')
				mixed and pumped 15 sks 50/50 6% cement, cement to surface
				pulled 1" tubing from well and topped well off w/ 3 sks cement, washed up tubing and equipment
				#23 - established circulation through 1" tubing at casing TD (780')
				mixed and pumped 15 sks 50/50 6% cement, cement to surface
				pulled 1" tubing from well and topped well off w/ 3 sks cement, washed up tubing and equipment
				#22 - Established circulation through 1" tubing at casing TD (780')
				mixed and pumped 15 sks 50/50 6% cement, cement to surface
				pulled 1" tubing from well and topped well off w/ 3 sks cement, washed up tubing and equipment

CREW		UNIT	SUMMARY		
Cementer:	Casey Kennedy	89	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Harold Bechtle	239	2 bpm	#DIV/0! psi	- bbls
Bulk #1:	Pat Sanborn	246			
Bulk #2:	Keith Detwiler	124			