

BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

**10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201**

FIELD SERVICE TICKET

1718 17865 A

DATE TICKET NO.

21-155-295

DATE OF JOB 6/5/2018		DISTRICT Prstt, KS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER LD Drilling				LEASE Dwight				WELL NO. 1-2	
ADDRESS				COUNTY Gove				STATE Ks	
CITY				STATE				SERVICE CREW Darin, Brian, Charlie	
AUTHORIZED BY				JOB TYPE: 242/PTA					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
27463	2 1/4						6/5	PM	11:20
19862	1/2					ARRIVED AT JOB	6/5	PM	4:45
						START OPERATION	6/5	PM	5:15
						FINISH OPERATION	6/5	PM	8:00
						RELEASED	6/5	PM	8:30
						MILES FROM STATION TO WELL	218		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Hal White
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

[illegible]

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
DISCOUNT TOTAL		5,989	31

SERVICE REPRESENTATIVE <i>Don E. Smith</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>RLH WLD</i>
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FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <u>LD Drilling</u>	Lease No.	Date <u>6/5/2019</u>
Lease <u>Dwight</u>	Well # <u>1-21</u>	
Field Order # <u>17865</u>	Station <u>Pratt, KS</u>	Casing
Type Job <u>242/PTA</u>	Formation	Legal Description <u>21-15S-29S</u>
	Depth	County <u>Gove</u> State <u>KS</u>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <u>1975</u>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <u>28</u>	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <u>W9K, mud</u>	Gas Volume		Total Load

Customer Representative <u>Rick Wilson</u>	Station Manager <u>Justin Westerman</u>	Treater <u>Darin Franklin</u>
Service Units <u>92911</u> <u>78962</u> <u>19862</u> <u>84981</u> <u>19862</u>		
Driver Names <u>Darin</u> <u>Brian</u> <u>Chadler</u> <u>Chadler</u>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:45pm					On location / safety meeting
					240SK 60/40 POL, 4% Gel, 1/4 H Cellulose
					1975 - 50SK
5:15pm	200		8	5	8 water
	200		13	5	50SK cement
	200		3	5	3 water
	200		21	5	21 mud
					925 - 100SK
	200		9	5	9 water
	200		25	5	100SK cement
	200		3	5	3 water
					4001 - 50SK
	200		3	5	3 water
	200		13	5	13 cement
	200		1	5	8 water
	100		2.5	3	40 - 10
8:00pm	0		7	3	PH - 30 SK

Job complete / Darin & crew