



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1003965	1718	06/21/2019
INVOICE NUMBER			
92995257			

Pratt (620) 672-1201
 B STELBAR OIL CORPORATION INC
 1625 N WATERFRONT PKWY STE 200
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Okeson 1-36
 O LOCATION
 B COUNTY Wallace
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41180216	19843		Net - 30 days	07/21/2019

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 06/20/2019 to 06/20/2019</i>				
0041180216				
171818056A Cement-New Well Casing/Pi 06/20/2019 PLUG TO ABANDON				
255 SK 60/40 Poz	1.00	SK	3,201.53	3,201.53 T
Cement Gel	440.00	LB	0.27	118.80 T
Celloflake	64.00	LB	2.16	138.24 T
Light Vehicle Mileage	100.00	MI	2.70	270.00
Heavy Equipment Mileage	200.00	MI	4.32	864.00
Depth Charge, 2001'-3000'	1.00	HR	972.00	972.00
Blending & Mixing Service Charge	1.00	SK	192.78	192.78
Service Supervisor Charge	1.00	EA	75.00	75.00
Driver Charge	2.00	EA	35.00	70.00

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,902.35
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	259.39
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	6,161.74
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

Customer Stellar Oil Corp	Lease No.	Date 6-20-19
Lease OKeson	Well # 1-36	
Field Order # 78056	Station Pratt	Casing
Type Job Z-42 Plug to ABANDON	Depth	County
	Formation	State
		Legal Description 36-155-42W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid 255 60/40 P2	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad 40% gel	Max		5 Min.	
Volume	Volume	From	To	Pad .025 PPS CI	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative Ruxoe	Station Manager Wesley	Treater MATTIA
Service Units S3353	19845	19959 19918
Driver Names MATIA	Brett	DIAZ

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:40					ON LOCATION / SAFETY MEETING
					1st Plug @ 2775'
8:36		350	20	4.5	PUMP 20 bbl water
9:12		2	13	3	MIX 50 SLS 60/40 P2
9:15		1	5	4	PUMP 5 bbl water
9:19		1	20	4	PUMP 20 bbl mud
					2nd Plug @ 1650'
10:04		250	10	4	PUMP 10 bbl water
10:07		200	25.5	3	MIX 100 SLS 60/40 P2
10:12		1	3	4	PUMP 3 bbl water
10:15		1	10	4	PUMP 10 bbl mud
					3rd Plug @ 500'
10:41			5		PUMP 5 bbl water
10:55			13		MIX 50 SLS 60/40 P2
			3		PUMP 3 bbl water
					4th Plug @ 40'
11:40			3		MIX 10 SLS 60/40 P2 / cont to SUR
11:54			7.5		Plug out + reuss. hole
					JOB COMPLETE
					THANK YOU!
					MIKE MATIA
					BRETT + JOE