



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

TMH 27

FIELD SERVICE TICKET

1718 16962 A

DATE _____ TICKET NO. _____

DATE OF JOB 7-17-19	DISTRICT 1718	NEW WELL <input type="checkbox"/>	OLD WELL <input checked="" type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER L.D. Drilling Inc		LEASE Arlie		3		WELL NO.				
ADDRESS		COUNTY Comanche		STATE KS						
CITY		STATE		SERVICE CREW 1718						
AUTHORIZED BY		JOB TYPE: 241 PTA o/w								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
27463	2					ARRIVED AT JOB	7-17			0800
70959-19860	2					START OPERATION				1100
						FINISH OPERATION				1425
						RELEASED				1700
						MILES FROM STATION TO WELL				55

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Felix Hojar
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
BC132	60-40 poz		200sk		5400 -
CC200	Cement Gel		1344Lbs		672 -
ME101	Pick up mileage 1 way	55mi	1 EQ		275 -
ME102	Truck mileage 1 way	110mi	2 EQ		880 -
CC2	Pump Charge 1001-2000		4 hr		1500 -
CE240	Blending & Mixing		200sk		280 -
BE143	Service Supr Charge		1 EQ		75 -
BE144	Driver Charge		3 EQ		105 -

CHEMICAL / ACID DATA:			

SUB TOTAL		Book Total	9187	-
SERVICE & EQUIPMENT	%TAX ON \$			
MATERIALS	%TAX ON \$			
TOTAL		Discounted Price	4233	15

SERVICE REPRESENTATIVE DL Scott	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Felix Hojar (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

Customer L.D. Drly Inc	Lease No.	Date	
Lease Arlic	Well # 3	7	
Field Order # 16962	Station 1718	Casing 5 1/2	Depth
Type Job PTA o/w	Formation	County Comanche	State ks

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2				120ski				
Depth 1050	Depth	From	To	Pre Pad 60-40 por	Max	500	5 Min.	
Volume 20	Volume	From	To	Pad 420 Gel	Min		10 Min.	
Max Press 500	Max Press	From	To	Frac 1.43 #3 13.7 ppg	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager J Westerman	Treater D Scott
Service Units Vap 27463 70959 19860		
Driver Names Scott Balking W Brown		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0800					Called Out
1100					On Loc w/ Trks
1425	100		20	5	1st Plug @ 1050' 50ski Cmt Pump 10ski Gel
1429	150		22	5	H2O Spacer Good Circ
1434	200		12.7	5	Mix + Pump 50ski @ 13.7 ppg
1439	200		20	5	Balance + Disp Cement
					2nd Plug @ 650' 50ski Cmt
1452	100		10	5	Est Good Circ
1454	100		12.7	5	Mix 50ski Cmt @ 13.7 ppg
1500	100		9	5	Balance + Disp Cmt Good Circ
					3rd Plug @ 40' 20ski Cmt
					Est Good Cir
1430	50		5.0	3	Mix 20ski Cmt @ 13.7 ppg to surface