



FIELD ORDER Nº C 46595

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

				DATE 7/27/18	}	20
IS ALITHORI	ZED BY:	Secr Pet-deur				
			(NAME OF CUSTOMER)		Ctoto	
To Treat Well As Follows: Lease <u>Lilus</u>			Well No. <u>△ - 1</u>	Customer	Order No	
Sec. Twp. Range			County Pennee		State _	les
ot to be held I nplied, and no eatment is pay ur invoicing de	iable for any dam representations yable. There will epartment in acco	onsideration hereof it is agreed that Co lage that may accrue in connection wit have been relied on, as to what may be be no discount allowed subsequent to ordance with latest published price sche himself to be duly authorized to sign th	h said service or treatment. e the results or effect of the s such date. 6% interest will be edules.	Copeland Acid Service has ervicing or treating said was e charged after 60 days. T	s made no rep ell. The consi	deration, expressed of deration of said service of
	UST BE SIGNED			By	Ager	2
	T T	Well Owner	or Operator		UNIT	
CODE	QUANTITY		DESCRIPTION		COST	AMOUNT
2	45	milesse pump	truck		1 oct	180,00
2	45	mileose pictop			7,007	90.00
2	1	Pump (horse - La	ong Shins			1,600,00
	275	60/40 poz 70/6 s	e la		10.75/	2,418.75
2	1,300#	Sglt			, 75	375.00
2	150#	(-37			4.001	600.00
2	1504	C-41p			3.251	562.50
2	50 dd	C-12			6001	300.00
2	1,100#	Gilsonite			,75	875.00
2	1	Roberting head re-				750.00
2	600	Mud Flush			.75	450.00
2	5	Controlizous - tubo			25. ec/	475.00
2	2	Acstels			155, coj	310.00
2	ī	516 shed suce will	auto-Fill			355.00
2	1	Coto down play ?	Petik		175/	350.00
2	780	Bulk Charge Bulk Truck Miles (1,737 x 1)	115 > 500 / T. V	1 CF	101	558.36
				Gallons	1	9.774.61
		Process License Fee C	on	TOTAL BILLING		7, 117.01
manner Copelan	under the dire d Representati	e material has been accepted a ection, supervision and control of the Markon Lu	of the owner, operator o	e service was perform or his agent, whose si	gnature ap	od and workmanlike pears below.
De				well Owner, Opera	itor or Agent	
Hemarks	S		NET 30 DAYS			



TREATMENT REPORT

Acid & Cement &					Acid Stage No.						
					Type Treatment:	Amt.		Type Fluid	Sand Size	Pound	ts of Sand
Date 2	2/27/2019	District GB	F.O. I	No. C46595	Bkdown						
	Bear Petrole				1						
Well Name	e & No. Ditus A	A1									
Location Field County Pawnee State KS											
					Flush Bbl./Gal.						
				19110 - W 1911	Treated from			ft. to	ft.	No. ft	0
Casing: Size <u>5.5"</u> Type & Wt. <u>15.5#</u> Set atft.						.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				No. ft	0
Formation: Perf. to					from			ft. to	ft.	No. ft	0
Formation	Formation: Perf. to					Oil / Water to	o Load H	ole:			_ Bbl./Gal.
Formation	:		Perf.	to							
Liner: Si					Pump Trucks.	No. Used:	Std.	365 Sp.		Twin _	
					t. Auxiliary Equipment 360/308						
Tubing:			Swung at		t. Personnel Nathan-Tim-Mike						
	Perforated	from	ft. to	ft.	Auxiliary Tools						
					Plugging or Sealing	Materials:	Туре				
Open Hole	Size	T.D	ft. P	B. toft.					Gals		lb.
Company	Representative		Dick S	·	Treater			Nathan	W.		
TIME		SSURES	Total Fluid Pumped			F	REMARKS	s			
a.m./p.m.	Tubing	Casing									
12:00		5.5"		On Location. Rig	g laying dow	n pipe.					
				TD-4850'							
				Pipe-4843'							
				Baffle-4800'	Baskets	s-2,8					
5:00				Run casing in an	and tag bottom. Pick up to put collar at ground level.						
				10 E							
7:00				Break circulation with mud pump. Circulate for 45 minutes.							
8:00				Plug Rat Hole with 30sks and Mouse Hole with 20sks.							
8:15			1	Mix 175sks 60/40poz 2%gel 12% Salt .75% C-12 .25% C-12 .75% C-41p 5#/sk Gilsonite.							
				Wash out pump	and lines.						
				Displace with 11	4.2bbls at 6.	.25bpm	1-800	# Plug land	ed at 110	0#	
				Displace with 114.2bbls at 6.25bpm-800# Plug landed at 1100# Pressure up to 1500# Held.							

9:30		1		Release pressure	. Float Held	d.					
				Thank You!							
			+								

Nathan W.