



FIELD ORDER Nº C 46588

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

7060	2	
DATE	X/15/19	20

IS AUTHORI	ZED BY:	See Petroleur	DAIL A. I.		20
Address			(NAME OF CUSTOMER) City	State	-
		s Hogan			
Coo Two			County Edwards		
not to be held li implied, and no treatment is pay our invoicing de	iable for any dar representations rable. There will epartment in acc	mage that may accrue in connection verbase have been relied on, as to what may		has made no repr d well. The consid	esentation, expressed or eration of said service or
THIS ORDER MU BEFORE WORK	JST BE SIGNED IS COMMENCED	Wall Owner	er or Operator	Agent	
	T _ T	Well Owlie		UNIT	T
CODE	QUANTITY	_	DESCRIPTION	COST	AMOUNT
2	45	milesse pump frue	F	4.00	120.00
2	2	D. C.		2.00	90.00
2		GOI ROY CHANGE LO	0-5 Stir-5	1600,	3,00.00
	7,550	Scit Co	je l.	-25	4,568.75
2	1,150	2011		-75	637.50
2	100# 300#	C - 18		6.00	600.00
2	300 [#]			375/	1,200.00
2	7 00		1.1	٦.	750.00
2	9	CIL'TI CIL	4.1	00	765.00
2	3		īrers	85. [∞] /	
2		Distrits		(25.	465.00
2		Sir flood Sloc	w cuto- Fill		355.00
	(DU Tool w plu	3.5		7,450.∞
2	600	Mud flush		.75	450.00
2	533	Bulk Charge		75/	666.25
2		Bulk Truck Miles 71.47	145m= 963Tm x 1.101	1.10/	1,059,30
			on Gallons		19,674.30
		V	TOTAL BILLING	à	19,017.30
Loorlife	hat the share	motorial has been secreted			
manner u	inder the dire	ection, supervision and control	and used; that the above service was perfo of the owner, operator or his agent, whose	rmed in a good signature appe	and workmanlike ears below.
Copeland	Representativ	eldna w.			
Station G · D Well Owner, Operator or Agent					
D			Well Owner, Op	erator or Agent	
Remarks_			NET 30 DAYS		



Date 2/15/2019 District GB

Cemented: Yes Perforated from

Company Bear Petroleum Well Name & No. Hogan #1

Edwards

Location

County

Casing:

Formation: Formation:

Formation:

Liner: Size

Open Hole Size

Tubing: Size & Wt.

TREATMENT REPORT

	EMINENT REPORT		
& Cement 🕮			Acid Stage No.
	Type Treatment: Amt.	Type Fluid	Sand Size Pounds of Sand
/15/2019 District GB F.O. No. C46588	Bkdown	Bbl./Gal.	
Bear Petroleum		Bbl./Gal.	
& No. Hogan #1		Bbl./Gal.	
Field		Bbl./Gal.	
Edwards State KS	Flush	Bbl./Gal.	
	Treated from	ft. to	ft. No. ft. 0
Size 5.5" Type & Wt. 15.5# Set at	ft. from	ft. to	ft. No. ft. 0
Perf to	from	ft. to	ft. No. ft. 0
Perf to	Actual Volume of Oil / Wate	r to Load Hole:	Bbl./Gal.
Perf. to			
eType & WtTop atft. Bottom at	ft. Pump Trucks. No. Used	: Std. <u>365</u> Sp	Twin
emented: Yes ▼ Perforated from ft. to	ft. Auxiliary Equipment	360	0/310
Size & Wt. Swung at	ft. Personnel Nathan-Greg	-Mike	
Perforated from ft. to	ft. Auxiliary Tools		
	Plugging or Sealing Material	s: Type	
Size T.D. ft. P.B. to	ft.		Gals. lb.

Company Representative		Dick S	Treater Nathan W.		
TIME	TIME PRESSURES		Total Fluid Pumped	REMARKS	
a.m./p.m.	Tubing	Casing	1		
5:30 5.5"			On Location. Rig laying down pipe.		
				TD-4900'	
				Pipe-4896'	
				Baffle-4853' Centralizers-1,3,5,7,9,54,56,58,60	
				DV Tool-2637' Baskets-2,6,52	
				Left out 3 long joints and 1 short joint	
		1	<u> </u>	Run pipe in and tag bottom. Pick up off bottom to put collar at ground	
				level.	
9:30	*******	-	-	Break circulation with mud pump and circulate for 45 minutes. Pump	
				600gal of Mud Flush.	
10:20				Mix 200sks 60/40poz 2%gel .25%C-12 .75%C-37 .75%C-41p 12% Salt	
				5#/sk Gilsonite.	
				Wash out pump and lines. Displace with 115.5bbls at 6.5bpm-800#	
11:00				Plug landed and 1000# Release pressure and open DV Tool.	
				Circulate for 1 hour.	
12:00			-	Plug Rat Hole with 30sks and Mouse Hole with 20sks.	
12:10				Mix 175sks 60/40poz 2%gel .25%C-12 .75%C-37 .75%C-41p 12% Salt	
				5#/sk Gilsonite.	
		-		Displace with 62.7bbls at 6.5bpm-500# Plug landed at 800# Pressure up	
12.20		-		to 1300# Released pressure. DV Tool Closed.	
12:30		+	+	Thank You! Nathan W.	
			1	THATIK TOU: INACHALI VV.	