

Remarks_



FIELD ORDER Nº C 46788

BOX 438 . HAYSVILLE, KANSAS 6706

			316-524-1225	DATE 3 115 11	4	20		
	D	011		DAIL STATE				
		er Petroleur	(NAME OF CUSTOMER)		-			
Address			City		State			
To Treat Well As Follows:	Lease Ryo	n	Well No. 14 - Z	Customer	Customer Order No.			
Sec. Twp. Range			County Pause		_ State _ k	\$		
not to be held I implied, and no treatment is par our invoicing do	iable for any dam representations yable. There will epartment in acco	age that may accrue in connecti have been relied on, as to what i be no discount allowed subsequi irdance with latest published pric	hat Copeland Acid Service is to so on with said service or treatmen may be the results or effect of the ent to such date. 6% interest will be schedules. sign this order for well owner or	t. Copeland Acid Service has e servicing or treating said we l be charged after 60 days. To	made no repre	sentation, expressed of ration of said service of		
	UST BE SIGNED			Ву				
BEFORE WORK	I I GOWINIENCED	Well	Owner or Operator	-/-	Agent			
CODE	QUANTITY		DESCRIPTION		UNIT COST	AMOUNT		
	45	milered Au	mp druck		4.0%	180.00		
	45		kw		7.001	90.00		
	(Auma Chrise	- Long Shring			1,600.00		
	750	60/40 AGE 75	% Sc1.		10.351	7,687,50		
	50		3		6.00-/	300.00		
	150	(-37	4.00/	600.00				
	150				3.751	567.50		
	1700	Sell	.25	300.00				
	1000				.75	750.00		
	5	y'k" controls	Pr-5		65. ec/	00.232		
	(120				155.00		
	1		06			7,100.00		
	(plus ? befile			175.00		
	600	Mud Flush			.75	450,00		
	301	Bulk Charge			1.25/	376.75		
			T x 45 == 552.	6Tm x 1.101	1.19	607.86		
			Fee on	Gallons	10%	11.759-11		
				TOTAL BILLING		-1125,91		
manner Copelan	under the dire	ection, supervision and conve		ove service was perform r or his agent, whose si	anatura anno	and workmanlike		
Station_	6.8			Well Owner, Opera	tor or Agent			

NET 30 DAYS



Company Bear Petroleum Well Name & No. Ryan A2

Pawnee

Location

County

Casing: Formation:

Formation:

Formation:

Liner: Size

Open Hole Size

TIME

a.m./p.m.

9:00

3:30

4:00

Tubing: Size & Wt.

Company Representative

Tubing

Date 3/15/2019 District GB F.O. No. C46788

Cemented: Yes Perforated from

PRESSURES

Casing 4.5"

Perforated from

Size 4.5" Type & Wt. 11.6# Set at

Type & Wt. Top at ft. Bottom at

TREATM

		(MITS 17 A (MIS 417)	Man menona							
		IREAIME	NT REPORT				Acid Stage No	ū		
									70 (1984) 1989	
GB	F O A	CA6788				Type Fluid		Pound	ds of Sand	
GB	F.O. N	NO. <u>C40788</u>	Bkdown							
	Field		1 —							
	State KS		Flush							
			1			ft. to		700000	0	
Type & Wt.	11.6#	Set at ft.				ft. to		No. ft.		
		to	from			ft. to	ft.	No. ft.		
	Perf.	to	Actual Volume of Oi	I / Water					Bbl./Gal.	
	Perf.									
			Pump Trucks. N	lo. Used:	Std.	320 sn		Twin		
erforated fr			Auxiliary Equipment				327			
	Swung at		Personnel Nathar	Witness Co.	Clearanc			-		
	ft. to		Auxiliary Tools							
			Plugging or Sealing I	Materials:	Type					
T.D	ft. P.	.B. toft.	ı		.,,,,		Gals.		lb.	
	Dick S		Treater			Nathan	W.			
Casing	Total Fluid Pumped				REMARKS	•				
11		On Location. Rig	laying down	n pipe						
	Pipe-2758' Pressure up to 1000# to set packer shoe.									
						•				
		Break circulation	with mud pump. Circulate for 30 minutes.							
			· · · · · · · · · · · · · · · · · · ·							
		mud flush.								
		Plug Rat Hole wit	th 30sks and Mouse Hole with 20sks.							
			CIT SOUND ATTAIN THOUSE THOSE WICH 203NS.							
		Mix 200sks 60/4	Opoz 2%gel	12%	Salt 2	5% C-12 7	5% C-37	75% C	-41n	
		5#/sk Gilsonite.	.570 0 12 .7	370 0 37 .	7 3 70 0	7110				
		on on onsome.								
		Wash out pump	and lines							
		Displace with 41	9hhls at 6.2	5hnm	-500#					
	Displace with 41.9bbls at 6.25bpm-500# Plug landed at 750# Released pressure. Float Held.									
		i lug lallueu at 7.	Jon Neicase	u pre	osul C.	rioat rieiu.				
		Thank You!								
		mank rou!								
		Nathan W.								
		ivatitali VV.	(-11/2							
	1									