



TREATMENT REPORT

Acid Stage No. **AT**

Date **7/10/19** District **Brewer** F. O. No.
 Company **Gene Pet**
 Well Name & No. **SUPER STROM #2**
 Location **Field**
 County **Cowley** State **Ks**

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
 Bkdown Bbl. /Gal.
 Bbl. /Gal.
 Bbl. /Gal.
 Bbl. /Gal.
 Flush Bbl. /Gal.
 Treated from ft. to ft. No. ft.
 from ft. to ft. No. ft.
 from ft. to ft. No. ft.

Casing: Size **52** Type & Wt. Set at ft.
 Formation Perf. to
 Formation Perf. to
 Formation Perf. to
 Liner: Size Type & Wt. Top at ft. Bottom at ft.
 Cemented: Yes/No Perforated from ft. to ft.
 Tubing: Size & Wt. Hung at ft.
 Perforated from **325** ft. to **326** ft.
 Open Hole Size T.D. ft. P.B. to ft.

Actual Volume of Oil/Water to Load Hole: **30** (Bbl./Gal.)
 Pump Trucks No. Used: Std. **323** Sp. Twin
 Auxiliary Equipment **Bulk 322 TT 133**
 Packer: Set at ft.
 Auxiliary Tools
 Plugging or Sealing Materials: Type **140 sacks 60-40-Q 262**
100# Hulls Gals. lb.

Company Representative

Treater **Jim NY**

TIME a.m / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
11:30				On loc SSA Rig up tie on 52 step to load 53 as being emptying pit
:			28 BBL	No Blow no circ
:			0	Prepare to launch Hot Plug 40 sacks
:				Run 5% O.C. in 40 sack plug w/ 100# Hulls.
:			14 BBL	Break circ after 35 BBL total plug
:				Have good circ on 8 7/8 stop pump
12:30				Casing gas pressure up 8 7/8 still taking fluid
1:30			0	Pump 8 BBL's water to clear 325' perfor
:				Let gas off casing start water
:			1/2 BBL	Break free start mixing casing down hole.
:			28 BBL	100 sacks very good cement to surface
:				Fill in ditch to get cement in cellar.
:				Shut in casing wash up truck.
:				Cannot stand in cellar.
:				Tie on casing to pump 10 gal water
2:45				Shut casing
3:30				Tease down Call into State left location
:				
:				Plug out 2:45