

Scale 1:240 Imperial

Well Name: PITTMAN - CARSTEN #1
Surface Location: E2 NE NE NW Sec. 20 - 8S - 18W
Bottom Location:
API: 15-163-24388
License Number: 33813
Spud Date: 4/3/2019 Time: 6:30 PM
Region: ROOKS COUNTY
Drilling Completed: 4/9/2019 Time: 8:44 AM
Surface Coordinates: 330' FNL & 2875' FEL
Bottom Hole Coordinates:
Ground Elevation: 2012.00ft
K.B. Elevation: 2022.00ft
Logged Interval: 2850.00ft To: 3500.00ft
Total Depth: 3500.00ft
Formation: LANSING - KANSAS CITY; ARBUCKLE
Drilling Fluid Type: FRESH WATER / CHEMICAL GEL

OPERATOR

Company: JASON OIL COMPANY, LLC
Address: 3718 183rd RD
P.O. BOX 701
RUSSELL, KS 67665
Contact Geologist: SHELDON BENNETT
Contact Phone Nbr: (785) 483-4204
Well Name: PITTMAN - CARSTEN #1
Location: E2 NE NE NW Sec. 20 - 8S - 18W
API: 15-163-24388
Pool: State: KANSAS Field: SWEET SOUTHWEST
Country: USA

SURFACE CO-ORDINATES

Well Type: Vertical
Longitude: -99.3536729
Latitude: 39.3494857
N/S Co-ord: 330' FNL
E/W Co-ord: 2875' FEL

LOGGED BY



Company: BIG CREEK CONSULTING, INC.
Address: 1909 MAPLE
ELLIS, KS 67637
Phone Nbr: (785) 259-3737
Logged By: GEOLOGIST Name: JEFF LAWLER

CONTRACTOR

Contractor: SOUTHWIND DRILLING
Rig #: 1
Rig Type: MUD ROTARY
Spud Date: 4/3/2019 Time: 6:30 PM
TD Date: 4/9/2019 Time: 8:44 AM
Rig Release: 4/10/2019 Time: 12:00 AM

ELEVATIONS

K.B. Elevation: 2022.00ft
K.B. to Ground: 10.00ft

Ground Elevation: 2012.00ft

NOTES

DUE TO ECONOMICAL RECOVERY DECISION WAS MADE TO RUN 5 1/2" PRODUCTION CASING & FURTHER EVALUATE ZONES OF INTEREST UPON COMPLETION.

RESPECTFULLY SUBMITTED,
JEFF LAWLER

WELL COMPARISON SHEET

FORMATION	PITTMAN - CARSTEN #1				P&A 5-2015 EDWIN C SCHEUTT / SHARP ENG. PITTMAN A #1				P&A 5-2015 EDWIN C SCHEUTT / SHARP ENG. PITTMAN B #1				FIML NATURAL RESOURCES HERTEL #1 OWWO SE SE SW 20-8-18				EDWIN C SCHEUTT / SHARP ENG. ROSTOCIL #1 SW SW SE 17-8-18							
	LOG TOPS		SAMPLE TOPS		LOG		SMPL.		COMP. CARD		LOG		SMPL.		LOGS		COMP. CARD		LOG		SMPL.			
	DEPTH	DATUM	DEPTH	DATUM	DEPTH	DATUM	CORR.	CORR.	DEPTH	DATUM	CORR.	CORR.	DEPTH	DATUM	CORR.	CORR.	DEPTH	DATUM	CORR.	CORR.	DEPTH	DATUM	CORR.	CORR.
	ANHYDRITE TOP	1409	613	1413	609					1399	607	+ 6	+ 2	1405	609	+ 4	+ 0	1409	617	- 4	- 8			
BASE	1444	578	1447	575					1435	571	+ 7	+ 4	1440	574	+ 4	+ 1	1446	580	- 2	- 5				
TOPEKA	2942	-920	2942	-920					2928	-922	+ 2	+ 2	2935	-921	+ 1	+ 1	2948	-922	+ 2	+ 2				
HEEBNER SHALE	3149	-1127	3151	-1129	3161	-1131	+ 4	+ 2	3137	-1131	+ 4	+ 2	3143	-1129	+ 2	+ 0	3158	-1132	+ 5	+ 3				
TORONTO	3173	-1151	3176	-1154	3183	-1153	+ 2	- 1	3159	-1153	+ 2	- 1	3165	-1151	+ 0	- 3	3180	-1154	+ 3	+ 0				
LKC	3192	-1170	3195	-1173	3202	-1172	+ 2	- 1	3178	-1172	+ 2	- 1	3185	-1171	+ 1	- 2	3199	-1173	+ 3	+ 0				
BKC	3411	-1389	3411	-1389	3418	-1388	- 1	- 1	3400	-1394	+ 5	+ 5	3405	-1391	+ 2	+ 2	3418	-1392	+ 3	+ 3				
ARRBUCKLE	3451	-1429	3452	-1430	3451	-1421	- 8	- 9	3434	-1428	- 1	- 2	3438	-1424	- 5	- 6	3452	-1426	- 3	- 4				
TOTAL DEPTH	3500	-1478	3500	-1478	3468	-1438	- 40	- 40	3459	-1453	- 25	- 25	3500	-1486	+ 8	+ 8	3500	-1474	- 4	- 4				

DST #1 TORONTO - LKC A 3148' - 3200'



Company: Jason Oil Company, LLC
Lease: Pittman-Carsten #1

SEC: 20 TWN: 8S RNG: 18W
County: ROOKS
State: Kansas
Drilling Contractor: Southwind Drilling, Inc - Rig 1
Elevation: 2014 EGL
Field Name: Sweet SE
Pool: Infield
Job Number: 325

Operation:

Uploading recovery & pressures

DATE

April
07
2019

DST #1 Formation: Toronto Test Interval: 3148 - 3200' Total Depth: 3200'
Time On: 12:29 04/07 Time Off: 19:10 04/07
Time On Bottom: 14:49 04/07 Time Off Bottom: 17:19 04/07

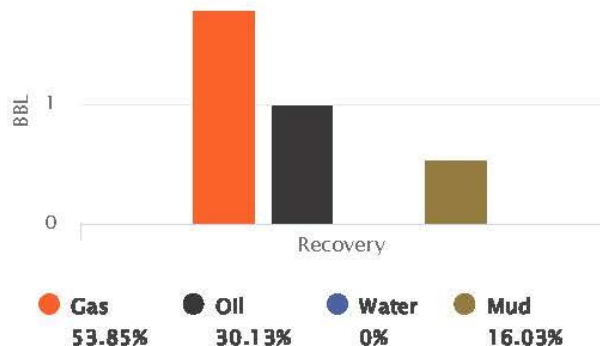
Recovered

Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
126	1.79298	G	100	0	0	0
15	0.21345	O	0	100	0	0
30	0.4269	MCO	0	80	0	20
63	0.89649	HMCO	0	50	0	50

Total Recovered: 234 ft
Total Barrels Recovered: 3.32982

Reversed Out
NO

Recovery at a glance



Initial Hydrostatic Pressure 1472 PSI
Initial Flow 10 to 35 PSI
Initial Closed in Pressure 1004 PSI
Final Flow Pressure 36 to 55 PSI
Final Closed in Pressure 987 PSI
Final Hydrostatic Pressure 1460 PSI
Temperature 99 °F

Pressure Change Initial Close / Final Close 1.7 %

GIP cubic foot volume: 10.06669

DST #1 TORONTO - LKC A 3148' - 3200'



Company: Jason Oil Company, LLC

Lease: Pittman-Carsten #1

SEC: 20 TWN: 8S RNG: 18W
County: ROOKS
State: Kansas
Drilling Contractor: Southwind Drilling, Inc - Rig 1
Elevation: 2014 EGL
Field Name: Sweet SE
Pool: Infield
Job Number: 325

Operation:
Uploading recovery & pressures

DATE
April
07
2019

DST #1 **Formation: Toronto** **Test Interval: 3148 - 3200'** **Total Depth: 3200'**
Time On: 12:29 04/07 Time Off: 19:10 04/07
Time On Bottom: 14:49 04/07 Time Off Bottom: 17:19 04/07

Electronic Volume Estimate:
291'

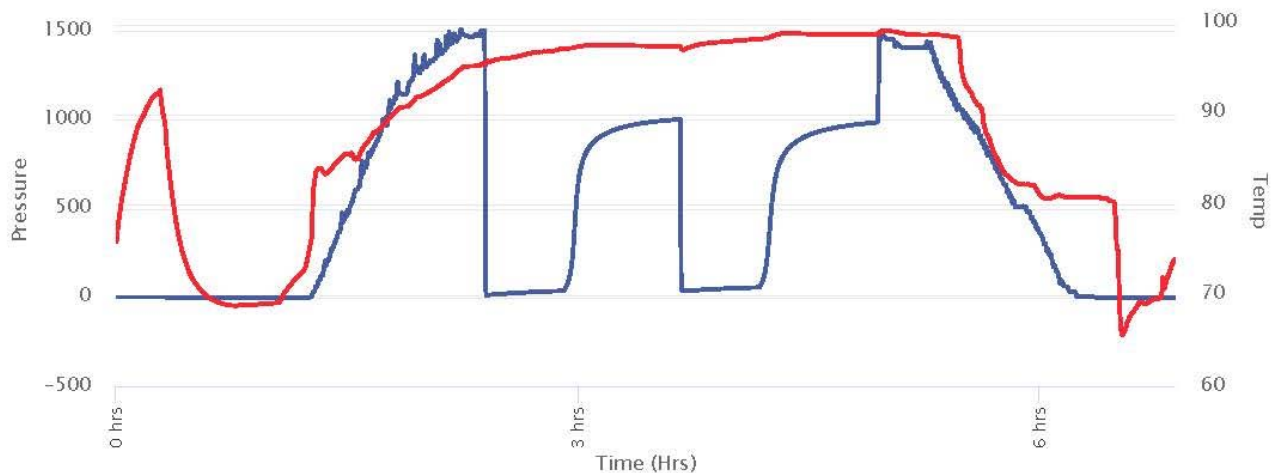
1st Open
Minutes: 30
Current Reading:
16.7" at 30 min
Max Reading: 16.7"

1st Close
Minutes: 45
Current Reading:
0" at 45 min
Max Reading: 0"

2nd Open
Minutes: 30
Current Reading:
19.2" at 30 min
Max Reading: 19.2"

2nd Close
Minutes: 45
Current Reading:
0" at 45 min
Max Reading: 0"

Inside Recorder:



DST #2 ARBUCKLE 3408' - 3466'



Company: Jason Oil Company, LLC
Lease: Pittman-Carsten #1

SEC: 20 TWN: 8S RNG: 18W
 County: ROOKS
 State: Kansas
 Drilling Contractor: Southwind Drilling, Inc - Rig 1
 Elevation: 2014 EGL
 Field Name: Sweet SE
 Pool: Infield
 Job Number: 325

Operation:
 Uploading recovery & pressures

DATE
 April
08
 2019

DST #2 Formation: Arbuckle Test Interval: 3408 - 3466' Total Depth: 3466'
 Time On: 21:55 04/08 Time Off: 04:37 04/09
 Time On Bottom: 23:59 04/09 Time Off Bottom: 02:29 04/10

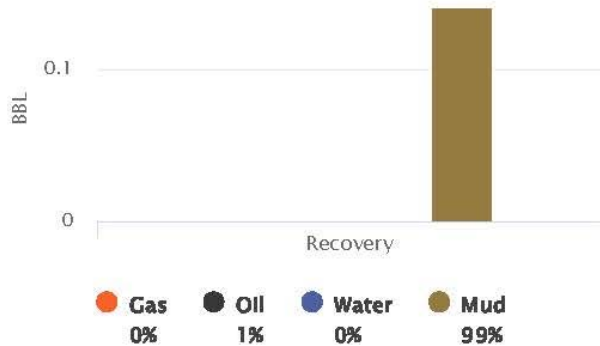
Recovered

Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
10	0.1423	SLOCM	0	1	0	99

Total Recovered: 10 ft
 Total Barrels Recovered: 0.1423

Reversed Out
 NO

Recovery at a glance



Initial Hydrostatic Pressure	1592	PSI
Initial Flow	9 to 10	PSI
Initial Closed in Pressure	83	PSI
Final Flow Pressure	11 to 13	PSI
Final Closed in Pressure	44	PSI
Final Hydrostatic Pressure	1586	PSI
Temperature	101	°F
Pressure Change Initial Close / Final Close	47.6	%

GIP cubic foot volume: 0

DST #2 ARBUCKLE 3408' - 3466'



Company: Jason Oil Company, LLC
Lease: Pittman-Carsten #1

SEC: 20 TWN: 8S RNG: 18W
 County: ROOKS
 State: Kansas
 Drilling Contractor: Southwind Drilling, Inc - Rig 1
 Elevation: 2014 EGL
 Field Name: Sweet SE
 Pool: Infield
 Job Number: 325

Operation:
 Uploading recovery & pressures

DATE
 April
08
 2019

DST #2 Formation: Arbuckle Test Interval: 3408 - 3466' Total Depth: 3466'

Time On: 21:55 04/08 Time Off: 04:37 04/09
 Time On Bottom: 23:59 04/09 Time Off Bottom: 02:29 04/10

Electronic Volume Estimate:
 2'

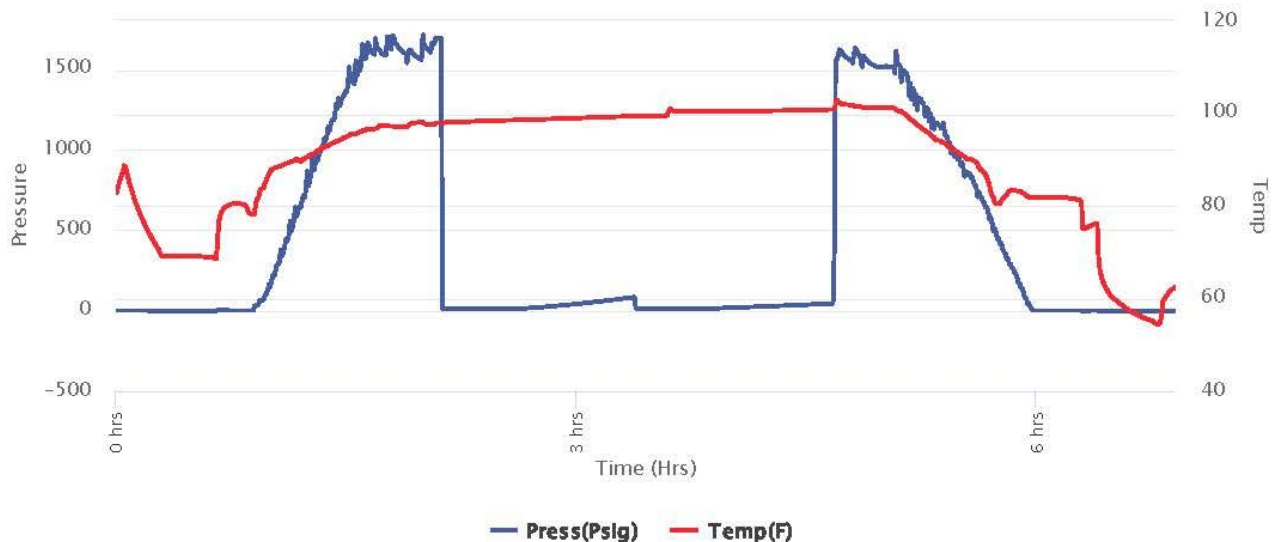
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 Minutes: 30
 Current Reading: .25" at 30 min
 Max Reading: .25"

1st Close
 Minutes: 45
 Current Reading: 0" at 45 min
 Max Reading: 0"

2nd Open
 Minutes: 30
 Current Reading: 0" at 30 min
 Max Reading: 0"

2nd Close
 Minutes: 45
 Current Reading: 0" at 45 min
 Max Reading: 0"

Inside Recorder



ROCK TYPES

 Lmst fw7>
  shale, gry
  Carbon Sh
  shale, red










ACCESSORIES

MINERAL

▣ Euhed rhombs of dol or c

OTHER SYMBOLS




MISC

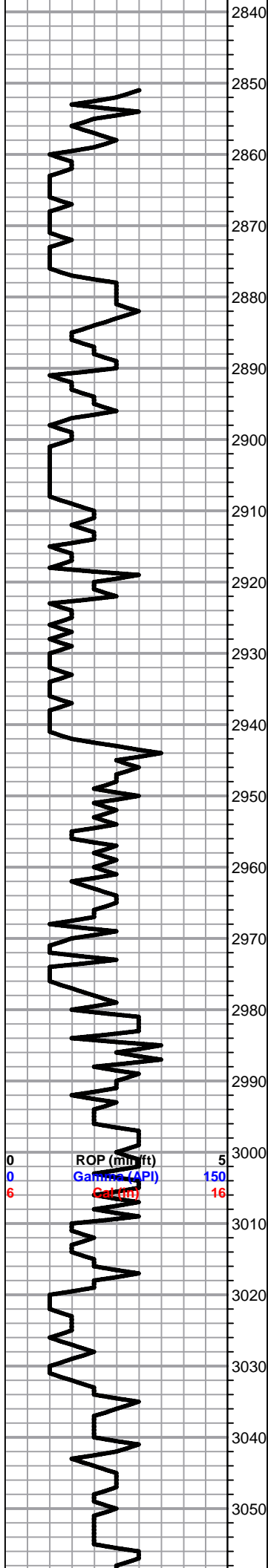
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-  Digital Photo
-  Document
-  Folder
-  Link
-  Vertical Log File
-  Horizontal Log File
-  Core Log File
-  Drill Cuttings Rpt

DST

-  DST Int
-  DST alt

Printed by GEOstrip VC Striplog version 4.0.8.15 (www.grsi.ca)

Curve Track #1		Depth Intervals	DST	Lithology	Oil Show	Geological Descriptions	Curve Track #3
ROP (min/ft)							
Gamma (API)							
Cal (in)							
1:240 Imperial							1:240 Imperial
0 ROP (min/ft)		5					
0 Gamma (API)		150					
6 Cal (in)		16					
		2810					
		2820					
		2830					
						<p><u>1' DRILL TIME THROUGH ANHYDRITE FROM 1400' - 1470'</u> <u>1' DRILL TIME FROM 2850' - RTD</u> <u>10' WET/DRY SAMPLES FROM 2900' - RTD</u></p> <p>GEOLOGICAL SUPERVISION BY JEFF LAWLER FROM 2850' - RTD</p> <p>8 5/8" SURFACE PIPE SET @ 241.05' SURVEY 3/4 deg.</p> <p>ANHYDRITE TOP 1413 (+609) E-LOG ANHYDRITE BASE 1447' (+575) E-LOG</p>	



0 ROP (min/ft) 5
 0 Gamma (API) 150
 6 Cal (m) 16

Sh- Maroon Gray, abundant argillaceous clumps, silty & soft

Sh- A/A w/ dove gray fn grn consolidated & well sorted Ss, light cemenatation, barren

Sh- Gray Maroon, abundant argillaceous clumps

Lm- Cream Off White, FXLN, fsl, massive, bioclastic, sctrd XLN porosity, barren

Lm- Buff, VF-FXLN, densely packed fsl, sl trashy, mostly tight w/ poor vis. porosity mostly

Lm- Cream Buff, VF-FXLN, some sl fsl, sl dolomitic, tight w/ min. vis. porosity, others pristine, clean & barren

Dolomite- Cream Off White, FXLN, massive, well to loosely cemented, dense XLN porosity

Lm- Buff Gray, FXLN, sl fsl, well cemented, sctrd XLN porosity, barren

Lm- Cream Off White, FXLN, mix of tight w/ min. vis. porosity & fsl w/ dense sctrd XLN porosity & sctrd clear replacement reXLN porosity, all barren

Lm- Cream Tan, FXLN, dense, well cemented, tight w/ min. vis. porosity, barren

Lm- A/A w/ abundant soft white chalk

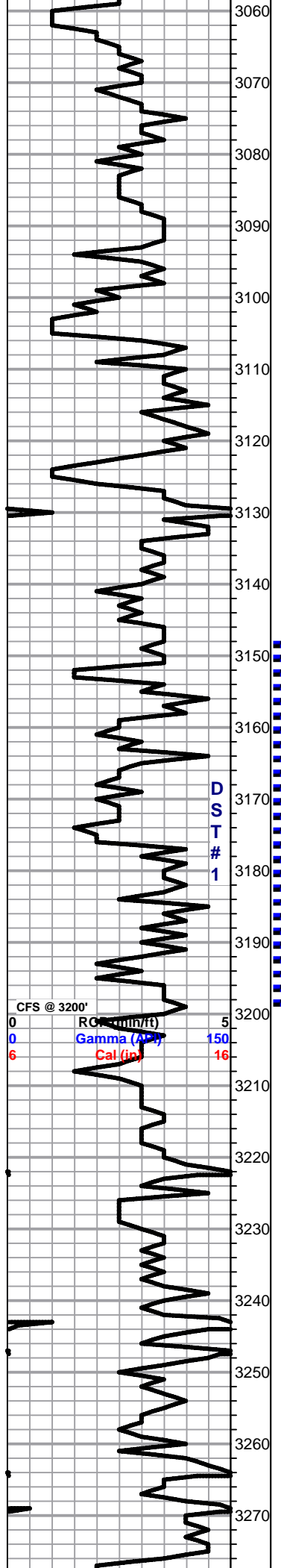
Lm- Cream Off White, FXLN, sl dolomitic Ls w/ dense XLN porosity, barren

Sh- Gray, soft & calcareous

Lm- Cream Off White, FXLN, fsl w/ crinoids, loosely cemented & granular, barren

Lm- A/A, mottled

Sh- Gray Maroon, argillaceous clumps



Lm- Cream Off White, VFXLN, dense, well cemented, tight w/ no vis. porosity, clean & barren

Lm- Cream Off White, FXLN, fsl, well cemented, sctrd XLN porosity, barren

Lm- Cream Buff, FXLN, well cemented, sl fsl, sctrd XLN porosity, barren

● Lm- A/A w/ gray sl arenaceous Ls, granular, consistent intergranular porosity, 1 PCS W/ DRK SCTRDR STN, TR FO, NO ODR

Lm/Chert- Cream Off White White, mostly tight, few pcs sl dev. w/ sctrd XLN & fn ppt porosity, 2 PCS W/ SCTRDR DRK STN, NSFO, NO ODR, several pce of fresh bedded chert w/o vis. porosity

● Lm- Crea Off White, FXLN, fsl & oolitic, sctrd dev. w/ fn ppt inter oolite porosity, SCTRDR DRK STN, TR FO, NO ODR

Lm- Cream Off White, VFXLN, dense, well cemented & tight w/ poor vis. porosity, few pcs of chert

A/A w/ some mottling

HEEBNER 3151' (-1129) E-LOG Sh- Black Gray Maroon, fissile & carbonaceous, gritty & earthy

Sh- Green Maroon, abundant argillaceous clumps

● **TORONTO 3176' (-1154) E-LOG** Lm- Cream Off White, FXLN, fsl & oolitic, sctrd fn inter oolite ppt & sctrd XLN porosity, LT SCTRDR STN, NO SFO, WK ODR

Lm- Off White Mint Green, FXLN, dense, well cemented & tight w/ poor vis. porosity

● **LKC 3195' (-1173) E-LOG** Lm- Cream Off White, mix of tight & poorly dev w/ min. vis. porosity & mod dev. oolitic w/ mostly consistent ppt inter oolite porosity, SCTRDR LT STN, NO SFO, TR ODR

Dol/Chert- Tan Cream, FXLN, dense, well cemented, gritty, consistent micro XLN porosity, equal parts fresh bedded chert

Sh- Maroon Gray, gritty & earthy, argillaceous clumps

● Lm- Cream Off White, FXLN, fsl & oolitic, mod. dev w/ sctrd fn ppt inter oolite porosity, several pcs of FXLN tan dolomitic Ls w/ mostly consistent micro XLN porosity, ALL W/ LT SCTRDR STN, NSFO, WK ODR

● Lm- Cream Off White, FXLN, oolitic & fsl w/ sctrd to dense ppt inter oolite porosity, well dev. LT SCTRDR STN, NSFO, FR ODR

Lm- Cream Buff, FXLN, dense, well cemented, mostly tight w/ poor vis. porosity, barren

Sh- Gray Maroon, abundant gummy clumps

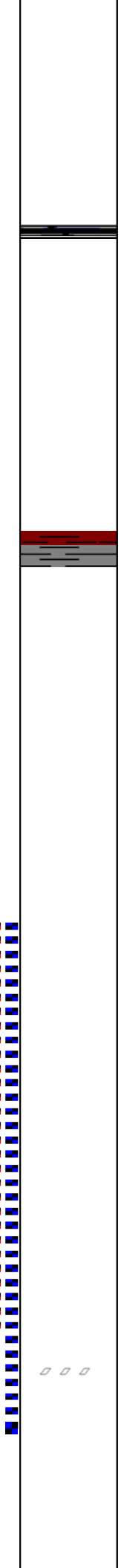
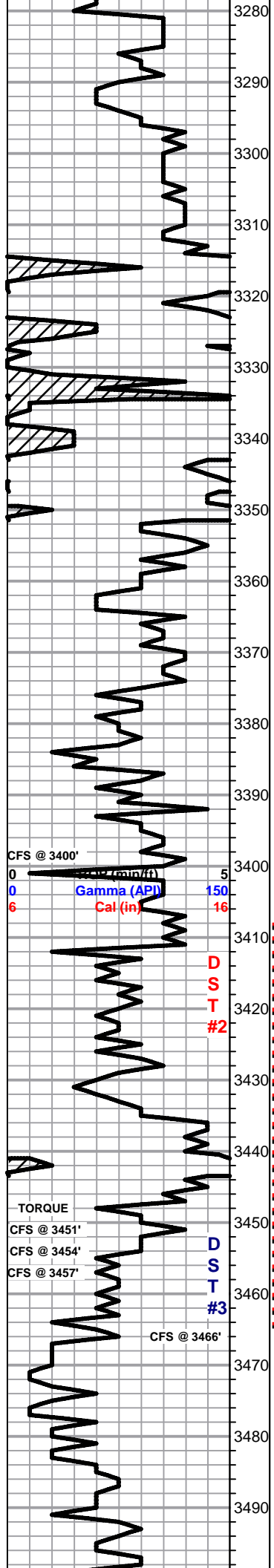
● Lm- Cream Tan. mix of sl fsl w/ sctrd ppt & XLN interoolite porosity & dense, well

SHORT TRIP SURVEY

DST #1
TORONTO-LKC
A
3148' - 3200'
30-45-30-45

126' GIP
108' TOTAL FLUID
15' OIL Gr: 35.8
30' MCO
(80% O, 20% M)
63' HMCO
(50% O, 50% M)

IIFP: 10-35#
FFP: 36-55#
SIP: 1004-987#



cemented w/ sctrd ppt porosity, ALL W/ LT STN, NSFO, FR ODR

Lm- Cream Off White, FXLN, dense, well cemented, mostly tight w/ poor vis. porosity, clean & barren

Lm- Cream Off White, FXLN, dense, A/A w/ few pcs of tight clean sl fsl cherty Ls, all clean & barren

Sh- Black Gray, fissile & carbonaceous, gritty

Lm- Cream Off White, FXLN, fsl & oolitic, mod. dev. w/ sctrd ppt interoolite & XLN porosity, SCTRD DRK STN, NSFO, OILY SHEEN, FR ODR

Lm- Gray, FXLN, trashy w/ fsl fragments, sctrd XLN porosity

Lm- Cream Off White Tan, FXLN, well cemented, mod. dev. w/ consistent fn ppt porosity, LT STN, NSFO, TR ODR

Sh- Gray, abundant argillaceous clumps

Lm- Cream Off White, FXLN, fsl & oolitic, sctrd fn ppt inter oolite porosity, LT SCTRD STN, NSFO, WK ODR

Lm- Cream Off White, VF-FXLN, dense, well cemented, few sl chalky in part, clean & barren

Sh- Black Gray, fissile & carbonaceous, argillaceous clumps

Lm- Cream Tan, FXLN, granular, well dev. w/ consistent fn ppt porosity, SAT DRK STN, FR SFO, FR ODR, sl fsl, well dev. sctrd fn ppt inter fsl & XLN porosity, LT SCTRD STN, NSFO, ODR A/A

Sh- Black Gray, fissile & carbonaceous, some gummy clumps

Lm- Cream Off White, FXLN, well cemented, fsl w/ some sctrd clear replacement cementation, sctrd XLN porosity, barren

BKC 3411' (-1389) E-LOG Sh- Maroon Gray, gritty & earthy, gummy wash & clumps

Conglomerate- Maroon Cream, mix of arenaceous Ls/Ss & limey dolomite, barren

A/A w/ Off White & White conglomerate

Sh- Gray Maroon, gritty & earthy, many gummy clumps
Dol- Cream Lt Maroon, Few pcs of tight conglomerate dolomite

ARBUCKLE 3452' (-1430) E-LOG

3454' - Dol- A/A, several pcs of Tan cherty Dol & white dol w/ rounded med grn qtz & glauconite inclusions
3457' - Dol- Off White Cream, mix of limey dolomite w/ sctrd small vugs, SCTRD DRK STN, TR FO, NO ODR, & loosely & well cemented Dolomite, few pcs sub-sucrosic, consistent XLN porosity throughout, mostly barren, FEW PCS W/ TR STN, NSFO, NODR
3466' - Dolomite- Off White Cream, mix of friable, nearly sucrosic/sandy dolomite, DRK STN, OILY SHEEN, TR FO, TR ODR, & well dev. sucrosic FXLN dolomite w/ sctrd fn ppt & XLN porosity, SCTRD DRK STN, OILY SHEEN, TR FR O, TR ODR
3470' - Dol- White Off White, F-MXLN, sucrosic, mod. dev. massice, euhedral rhombs, sctrd fn ppt inter XLN porosity, SCTRD DRK STN, TR FO, WK ODR
3485' - Dol- Off White, FXLN, dense, well cemented, sctrd XLN porosity, few pcs w/ DRK SCTRD STN, NSFO, ODR A/A
3690' - Dol- White Cream, FXLN, sctrd XLN porosity, poorly dev. FEW PCS W/ BLK TARRY STN, NSFO, FR ODR
3600' - Dol- White Lt Pink, VF-FXLN, tight, sctrd micro XLN porosity, clean & barren

DST #2
ARBUCKLE
3408' - 3466'
30-45-30-45

10' SLOCM
(1% O, 99% M)

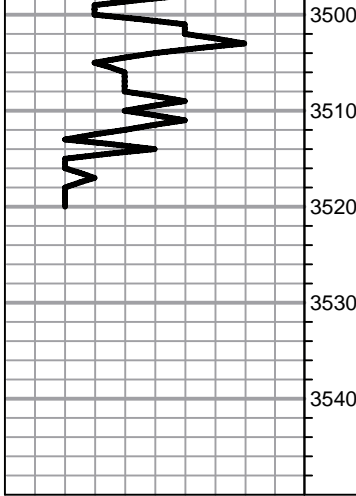
IFP: 9-10#
FFP: 11-13#
SIP: 88-44#
BHT: 101 deg

DST #3
ARBUCKLE
(STRADDLE)
3409' - 3480'
30-45-30-45

101' GIP
305' TOTAL FLUID
53' OIL Gr: 29.3
25' HMCO
(60% O, 40% M)
63' SLWCHOCM
(45% O, 5% W, 50% M)
63' WCOCM
(20% O, 20% W, 60% M)

IFP: 14-78#
FFP: 81-128#
SIP: 672-653#
BHT: 104 deg

RTD 3500' LTD 3500' THEN DRILL 30'



Dol- White Off White, F-MXLN, well cemented & poorly developed w/ sctrd XLN porosity, few pcs w/ white siliceous cementation, barren

Dol- White Semi-Translucent, FXLN, dense, well cemented, tight w/ poor vis. porosity, few pcs sl cherty, several pcs w/ clear rounded qtz. inclusions, barren

RTD 3530' (-1478) LTD 3500' (-1478) @ 08:44 4/9/2019

- DST #3.jpg
- DST #3_1.jpg
- DST #3_2.jpg

DST #3.jpg



Company: Jason Oil Company, LLC
Lease: Pittman-Carsten #1

SEC: 20 TWN: 8S RNG: 18W
 County: ROOKS
 State: Kansas
 Drilling Contractor: Southwind Drilling, Inc - Rig 1
 Elevation: 2014 EGL
 Field Name: Sweet SE
 Pool: Infield
 Job Number: 325

Operation:
 Uploading recovery & pressures

DATE
 April
09
 2019

DST #3 Formation: Arbuckle Test Interval: 3409 - 3480' Total Depth: 3500'

Time On: 15:47 04/09 Time Off: 22:00 04/09
 Time On Bottom: 17:19 04/09 Time Off Bottom: 19:49 04/09

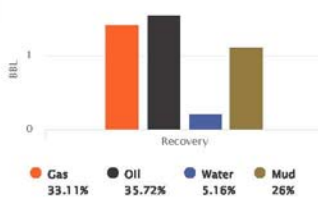
Recovered

Foot	BBLS	Description of Fluid	Gas %	Oil %	Water %	Mud %
101	1.43723	G	100	0	0	0
53	0.75419	O	0	100	0	0
25	0.35575	HMCO	0	60	0	40
63	0.89649	SLWCHOCM	0	45	5	50
63	0.89649	WCOCM	0	20	20	60

Total Recovered: 305 ft
 Total Barrels Recovered: 4.34015

Reversed Out
 NO

Recovery at a glance



Initial Hydrostatic Pressure	1590	PSI
Initial Flow	14 to 78	PSI
Initial Closed in Pressure	672	PSI
Final Flow Pressure	81 to 128	PSI
Final Closed in Pressure	653	PSI
Final Hydrostatic Pressure	1586	PSI
Temperature	104	°F
Pressure Change Initial Close / Final Close	2.9	%

GIP cubic foot volume: 8.06933

DST #3_1.jpg



Company: Jason Oil Company, LLC
Lease: Pittman-Carsten #1

SEC: 20 TWN: 8S RNG: 18W
 County: ROOKS
 State: Kansas
 Drilling Contractor: Southwind Drilling, Inc - Rig 1
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 2019

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 Time On Bottom: 17:19 04/09 Time Off Bottom: 19:49 04/09

Electronic Volume Estimate: 328'

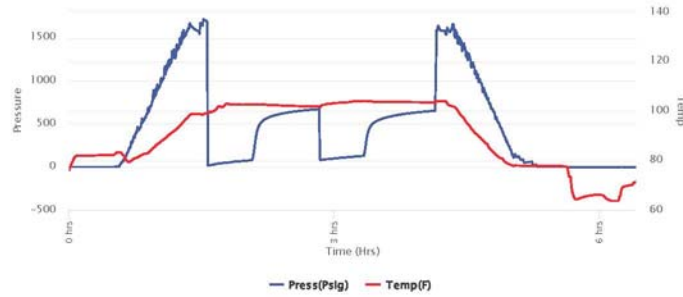
1st Open
 Minutes: 30
 Current Reading: 17.9" at 30 min
 Max Reading: 17.9"

1st Close
 Minutes: 45
 Current Reading: 0" at 45 min
 Max Reading: 0"

2nd Open
 Minutes: 30
 Current Reading: 18.5" at 30 min
 Max Reading: 18.5"

2nd Close
 Minutes: 45
 Current Reading: 1.1" at 45 min
 Max Reading: 1.1"

Inside Recorder



DST #3_2.jpg



Company: Jason Oil Company, LLC

Lease: Pittman-Carsten #1

SEC: 20 TWN: 8S RNG: 18W
County: ROOKS
State: Kansas
Drilling Contractor: Southwind Drilling, Inc - Rig 1
Elevation: 2014 EGL
Field Name: Sweet SE
Pool: Infield
Job Number: 325

Operation:
Uploading recovery & pressures

DATE
April
09
2019

DST #3 Formation: Arbuckle Test Interval: 3409 - 3480' Total Depth: 3500'

Time On: 15:47 04/09 Time Off: 22:00 04/09
Time On Bottom: 17:19 04/09 Time Off Bottom: 19:49 04/09

BUCKET MEASUREMENT:
1st Open: 1/2" Bob in 16 min
1st Close: Nobb
2nd Open: 1/4" bob in 18 min
2nd Close: Built to 1"

REMARKS:
Tool Sample: 0% Gas 40% Oil 25% Water 35% Mud
Gravity: 29.3 @ 60 °F
Ph: 7
Measured RW: .6 @ 69 degrees °F
RW at Formation Temp: 0.41 @ 104 °F
Chlorides: 5300 ppm

Below Straddle Recorder

