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1 To		
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LLC

Company: Jason Oil Company,

Lease: Pittman-Carsten #1

SEC: 20 TWN: 8S RNG: 18W County: ROOKS State: Kansas Drilling Contractor: Southwind Drilling, Inc - Rig 1 Elevation: 2014 EGL Field Name: Sweet SE Pool: Infield Job Number: 325

DATE
pressures
Uploading recovery &

April

09

2019

Operation:

Test Interval: 3409 -3480'

Total Depth: 3500'

Time On: 15:47 04/09

Description of Fluid

G 0

HMCO

SLWCHOCM

WCOCM

Reversed Out

NO

Time Off: 22:00 04/09

Time On Bottom: 17:19 04/09 Time Off Bottom: 19:49 04/09

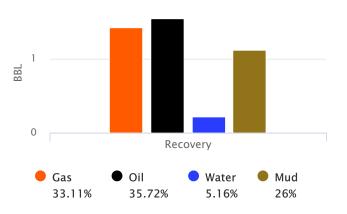
<u>Recovered</u>			
<u>Foot</u>	BBLS		
101	1.43723		
53	0.75419		
25	0.35575		
63	0.89649		
63	0.89649		

Total Recovered: 305 ft
Total Barrels Recovered: 4.34015

Initial Hydrostatic Pressure	1590	PSI
Initial Flow	14 to 78	PSI
Initial Closed in Pressure	672	PSI
Final Flow Pressure	81 to 128	PSI
Final Closed in Pressure	653	PSI
Final Hydrostatic Pressure	1586	PSI
Temperature	104	°F
Pressure Change Initial	2.9	%

Close / Final Close

<u>Gas %</u>	<u>Oil %</u>	Water %	<u>Mud %</u>
100	0	0	0
0	100	0	0
0	60	0	40
0	45	5	50
0	20	20	60



Recovery at a glance

GIP cubic foot volume: 8.06933



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DST #3 Formation: Arbuckle Test Interval: 3409 -3480'

Total Depth: 3500'

Time On: 15:47 04/09 Time On Bottom: 17:19 04/09 Time Off Bottom: 19:49 04/09

Time Off: 22:00 04/09

BUCKET MEASUREMENT:

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1st Open: 1/2" Bob in 16 min 1st Close: Nobb 2nd Open: 1/4" bob in 18 min 2nd Close: Built to 1"

REMARKS:

Tool Sample: 0% Gas 40% Oil 25% Water 35% Mud

Gravity: 29.3 @ 60 °F

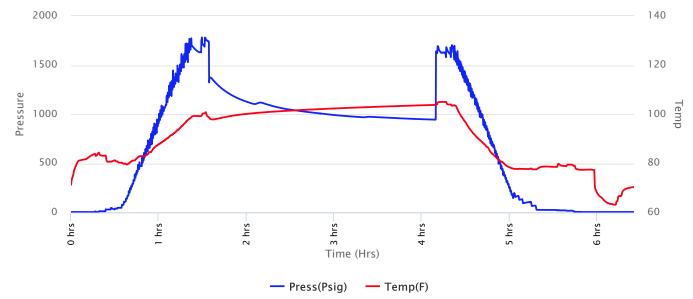
Ph: 7

Measured RW: .6 @ 69 degrees °F

RW at Formation Temp: 0.41 @ 104 °F

Chlorides: 5300 ppm

Below Straddle Recorder





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DST #3 Formation: Arbuckle Time On: 15:47 04/09

Total Depth: 3500' Test Interval: 3409 -3480'

Time Off: 22:00 04/09

Time On Bottom: 17:19 04/09 Time Off Bottom: 19:49 04/09

Down Hole Makeup

Heads Up:	10.12 FT	Packer 1:	3404 FT
Drill Pipe:	3393.96 FT	Packer 2:	3409 FT
ID-3 1/2		Packer 3:	3480 FT
Weight Pipe: ID-2 7/8	FT	Top Recorder:	3396 FT
Collars:	FT	Bottom Recorder:	3447 FT
ID-2 1/4		Below Straddle Recorder:	3482 FT
Test Tool:	26.16 FT	Well Bore Size:	7 7/8
ID-3 1/2-FH		Surface Choke:	1"
Total Anchor:	71	Bottom Choke:	5/8"
	<u>Makeup</u>		
Packer Sub:	1 FT		
Perforations: (top): 4 1/2-FH	2 FT		
Change Over:	1 FT		
Drill Pipe: (in anchor): ID-3 1/2	32 FT		
Change Over:	1 FT		
Perforations: (below): 4 1/2-FH	34 FT		
STRA	DDLE		
Straddle Packer(s):	1 FT		
Change Over:	FT		
Drill Pipe: ID-3 1/2"	FT		
Change Over:	FT		
Perforations (in tail pipe): 4 1/2-FH	19 FT		

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	DST #3	Formation: Arbuckle	Test Interval: 3409 3480'	- Total Depth: 3500'
April 09 2019		ne On: 15:47 04/09 ne On Bottom: 17:19 04/09	Time Off: 22:00 04 Time Off Bottom: 1	
Mud Properties Mud Type: Weight: Viscosity: Filtrate: Chlorides: ppm				