KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

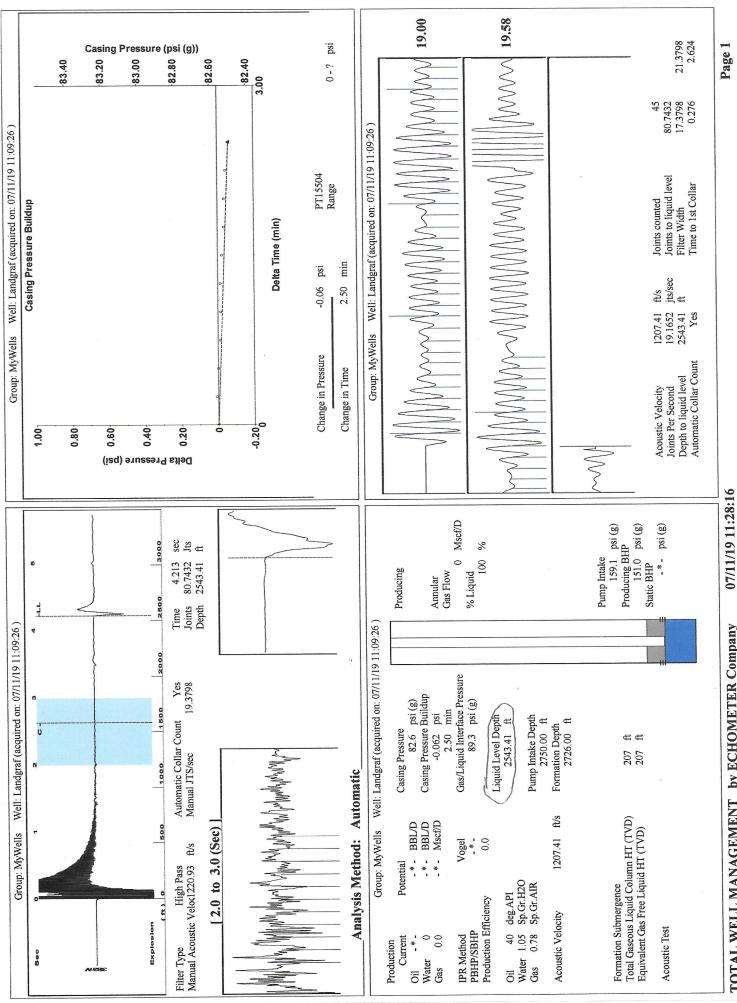
| OPERATOR: License# | | | | | API No. 15- | | | | | |
|--|--------------------|-------------|------------------------|-------------------|-------------------|--------------|--------------------------|-----------|--------|--------|
| Name: | | | | | Spot Description: | | | | | |
| Address 1: | | | | | | S | ec Twp | S. R | 🗌 E | W |
| Address 2: | | | | | | | feet from | | | |
| City: Zip: + Contact Person: | | | | | | | | | | |
| | | | | | | | | | | |
| Contact Person Email: | | | | | Lease Nam | e: | | Well #: | | |
| Field Contact Person: | | | | | •••• | | Oil Gas OG WSW | | | |
| Field Contact Person Phon | e:() | | | | | | ENHR F | Permit #: | | |
| | () | | | | | | Date Shut-In: | | | |
| - | E | | | | Spud Date: | | Date Shut-In: | · | | |
| | Conductor | Surfa | ace | Pro | duction | Intermedi | iate Liner | | Tubing | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Su | Irface: | | How Deter | rmined? | | | | _ Date: | | |
| Casing Squeeze(s): |) to w | | sacks of cem | ent, | to | (bottom) W / | sacks of cemer | nt. Date: | | |
| Do you have a valid Oil & O | Gas Lease? 🗌 Yes | No | | | | | | | | |
| Depth and Type: Unk | in Hole at | Tools in Ho | le at | Cas | ing Leaks: | Yes No | Depth of casing leak(s): | | | |
| | | | | | | | Port Collar: | | | cement |
| Packer Type: | | | , | | | | | | | |
| Total Depth: | Plug Back Depth: F | | | Plug Back Method: | | | | | | |
| Geological Date: | | | | | | | | | | |
| ormation Name Formation Top Formation Base | | | Completion Information | | | | | | | |
| 1 | At: | to | Feet | Perfor | ation Interval | to | Feet or Open Hole Inte | erval | _ to | Feet |
| 2 | At: | to | Feet | Perfor | ation Interval - | to | Feet or Open Hole Inte | erval | _ to | Feet |
| | | | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: Yes D | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |



TOTAL WELL MANAGEMENT by ECHOMETER Company



Phone: 620-682-7933 http://kcc.ks.gov/

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

August 05, 2019

Chris Peters Hartman Oil Co., Inc. 10500 E BERKELEY SQ PKWY STE 100 WICHITA, KS 67206-6816

Re: Temporary Abandonment API 15-055-00166-00-00 LANDGRAF 1 SW/4 Sec.35-21S-32W Finney County, Kansas

Dear Chris Peters:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/05/2020.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/05/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"