

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

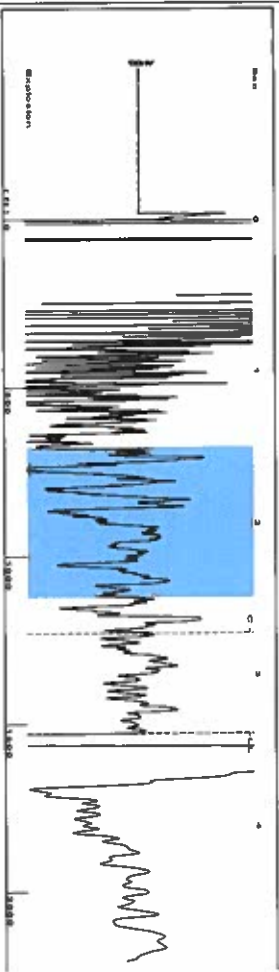
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

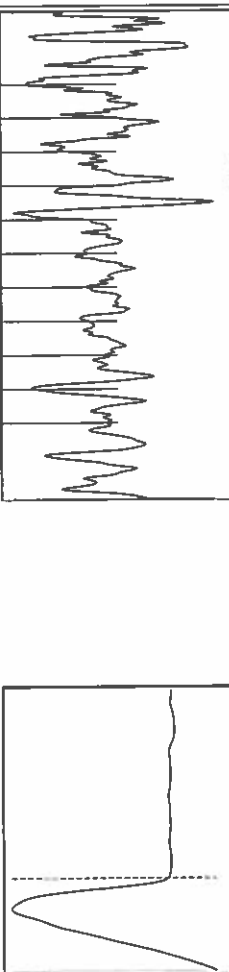
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: MyWells Well: turner c-1 (acquired on: 07/16/19 11:05:11)



Filter Type: High Pass  
Manual Acoustic Vel: 0.613 ft/s  
Automatic Collar Count: Yes  
Manual LTS/sec: 14.3472  
Time: 3.387 sec  
Joints: 48.2204 Jts  
Depth: 1528.59 ft

1.5 to 2.5 (Sec)



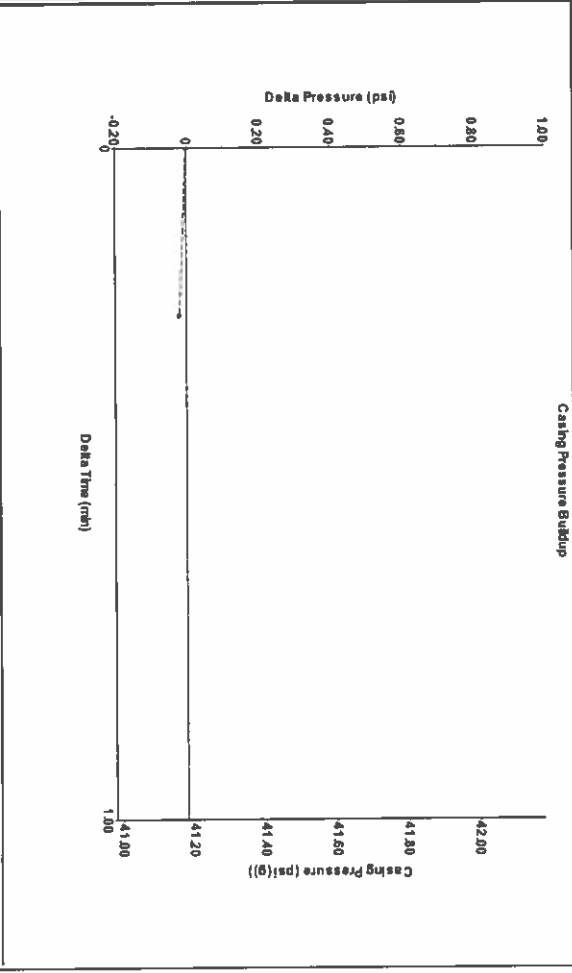
Analysis Method: Automatic

Group: MyWells Well: turner c-1 (acquired on: 07/16/19 11:05:11)

Production	Potential	Casing Pressure	Producing
Current	-	41.2 psi (g)	Annular
Oil	-*	Casing Pressure Buildup	Gas Flow
Water	-*	-0.0 psi	% Liquid
Gas	-*	0.25 min	100 %
	-*	Gas/Liquid Interface Pressure	
IPR Method	Vogel	44.4 psi (g)	
PBHP/SBHP	0.0		
Production Efficiency		Liquid Level Depth	
		1528.59 ft	
Oil	40 deg API		
Water	1.05 Sp.Gr.H2O	Pump Intake Depth	
Gas	1.06 Sp.Gr.AIR	2153.00 ft	
Acoustic Velocity	902.62 ft/s	Formation Depth	
		2250.00 ft	
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)			
Equivalent Gas Free Liquid HT (TVD)			
Acoustic Test			

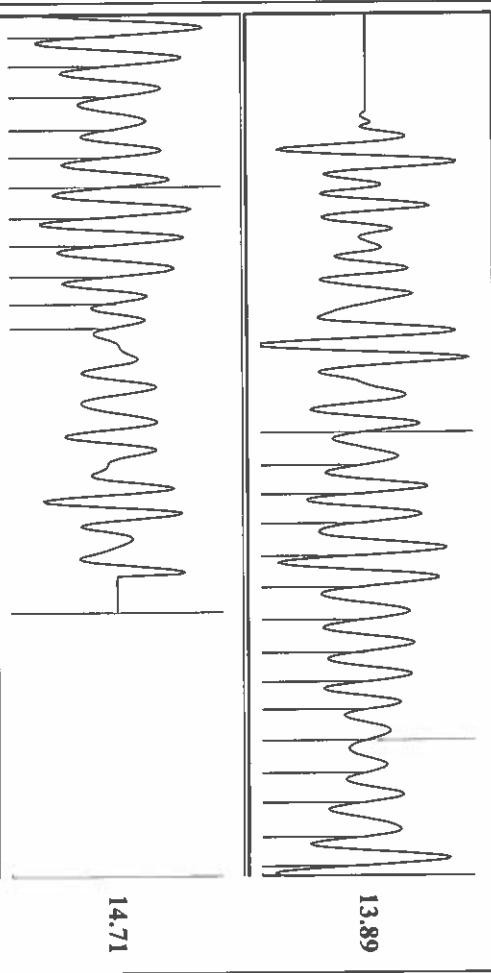


Group: MyWells Well: turner c-1 (acquired on: 07/16/19 11:05:11)



Change in Pressure: -0.02 psi  
Change in Time: 0.25 min  
PT9424 Range  
0 - ? psi

Group: MyWells Well: turner c-1 (acquired on: 07/16/19 11:05:11)



Acoustic Velocity: 902.62 ft/s  
Joints Per Second: 14.2369 jts/sec  
Depth to liquid level: 1528.59 ft  
Automatic Collar Count: Yes

Joints counted: 25  
Joints to liquid level: 48.2204  
Filter Width: 12.3472  
Time to 1st Collar: 0.968

August 05, 2019

Katherine McClurkan  
Merit Energy Company, LLC  
13727 Noel Road, Suite 1200  
Dallas, TX 75240

Re: Temporary Abandonment  
API 15-129-21209-00-00  
Turner C 1  
SW/4 Sec.09-34S-41W  
Morton County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/05/2020.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/05/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"