

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

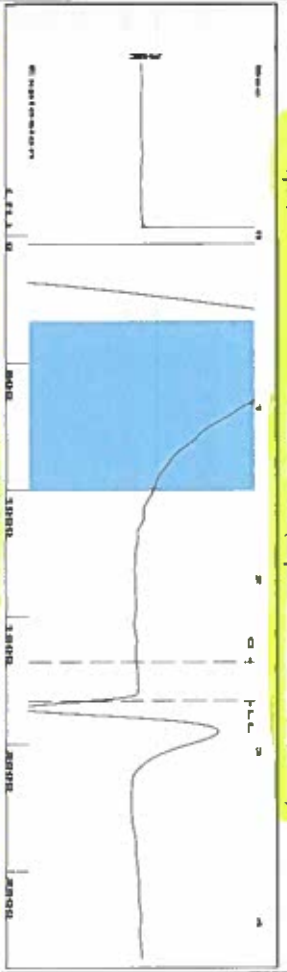
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

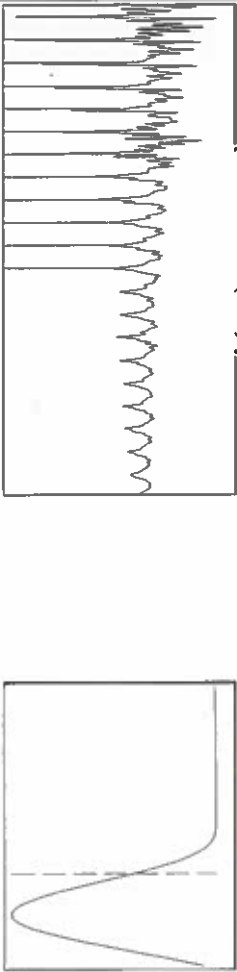
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Liberal T&D Wells Well: RJ Fisher 2 (acquired on: 07/18/19 14:47:06)



Filter Type High Pass Automatic Collar Count Yes  
 Manual Acoustic Velocity 1357.6 N/s Manual JTS/sec 21.4133  
 Time 2.705 sec  
 Joints 57.6838 J/s  
 Depth 1828.58 ft

0.5 to 1.5 (Sec)



Analysis Method: Automatic

Group: Liberal T&D Wells Well: RJ Fisher 2 (acquired on: 07/18/19 14:47:06)

| Production Current         | Potential | Casing Pressure                           | Static                         |
|----------------------------|-----------|---|--------------------------------|
| Oil **                     | BBL/D     | 0.4 psi (g)                               | Oil Column Height MD 0 ft      |
| Water **                   | BBL/D     | Casing Pressure Buildup -0.1 psi          | Water Column Height MD 4379 ft |
| Gas **                     | Mscf/D    | 2.00 min                                  | Static BHP 1992.2 psi (g)      |
| IPR Method PBHP/SBHP       | Vogel     | Gas/Liquid Interface Pressure 1.0 psi (g) |                                |
| Production Efficiency 0.0  |           | Liquid Level Depth 1828.58 ft             |                                |
| Oil 40 deg API             |           | Pump Intake Depth 6205.00 ft              |                                |
| Water 1.05 Sp.Gr.H2O       |           | Formation Depth 6208.00 ft                |                                |
| Gas 0.64 Sp.Gr.AIR         |           |   |                                |
| Acoustic Velocity 1352 N/s |           |   |                                |



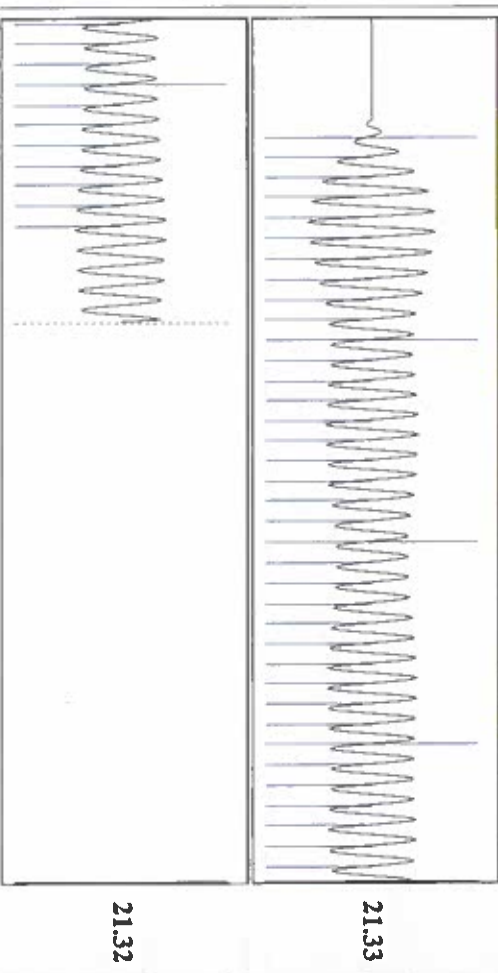
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Shot @ 300X DA



Change in Pressure -0.05 psi PTT11249 Range  
 Change in Time 2.00 min 0 - 2 psi

Group: Liberal T&D Wells Well: RJ Fisher 2 (acquired on: 07/18/19 14:47:06)



Acoustic Velocity 1352 N/s Joints counted 47  
 Joints Per Second 21.3249 J/ssec Joints to liquid level 57.6838  
 Depth to liquid level 1828.58 ft Filter Width 19.4133  
 Automatic Collar Count Yes Time to 1st Collar 0.276 23.4133 2.48

August 05, 2019

Katherine McClurkan  
Merit Energy Company, LLC  
13727 Noel Road, Suite 1200  
Dallas, TX 75240

Re: Temporary Abandonment  
API 15-189-21514-00-00  
R J Fisher 2  
SW/4 Sec.04-35S-35W  
Stevens County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/05/2020.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/05/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"