

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

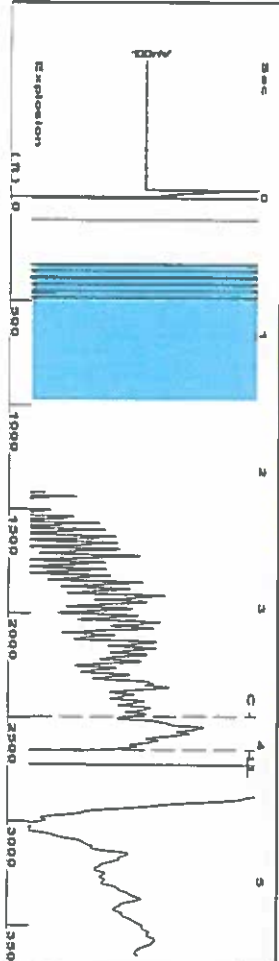
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

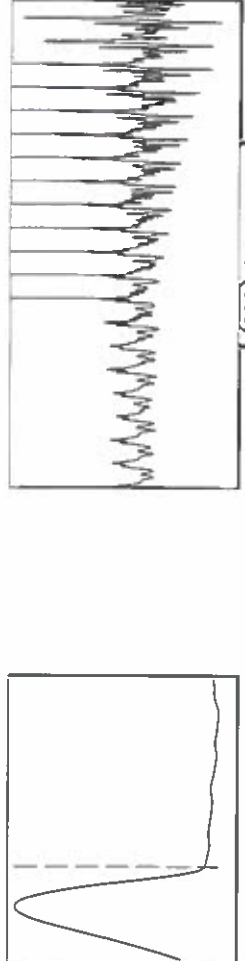
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: TAD Well: Traflon B-2 (acquired on: 07/29/19 16:22:32)



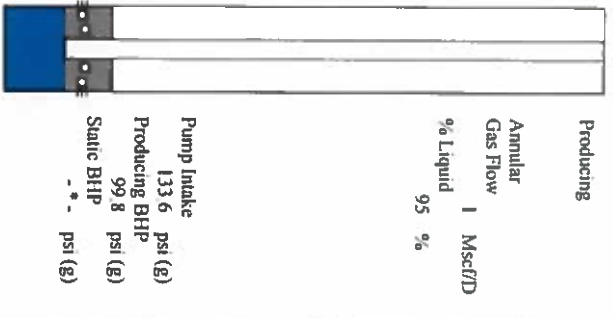
0.5 to 1.5 (Sec)



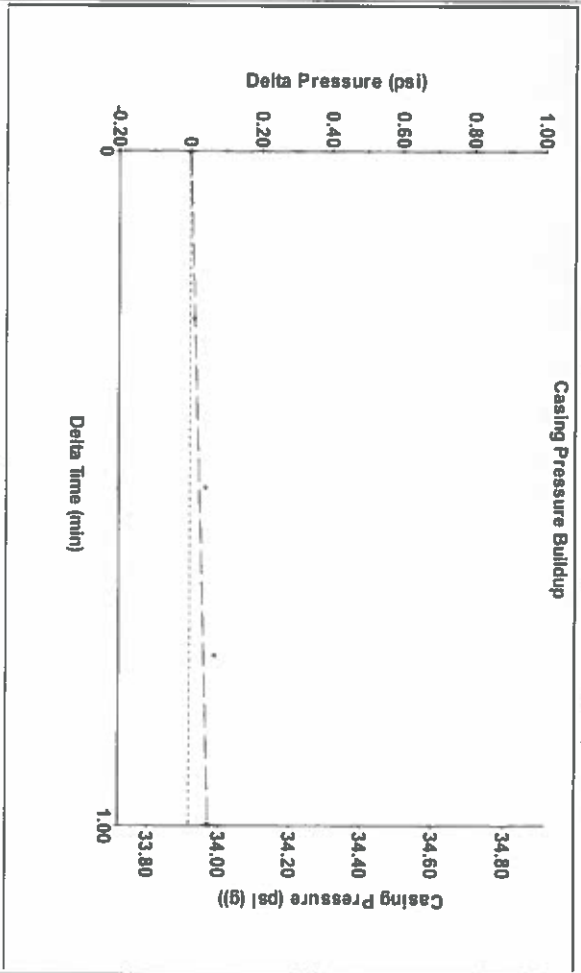
Analysis Method: Automatic

Group: TAD Well: Traflon B-2 (acquired on: 07/29/19 16:22:32)

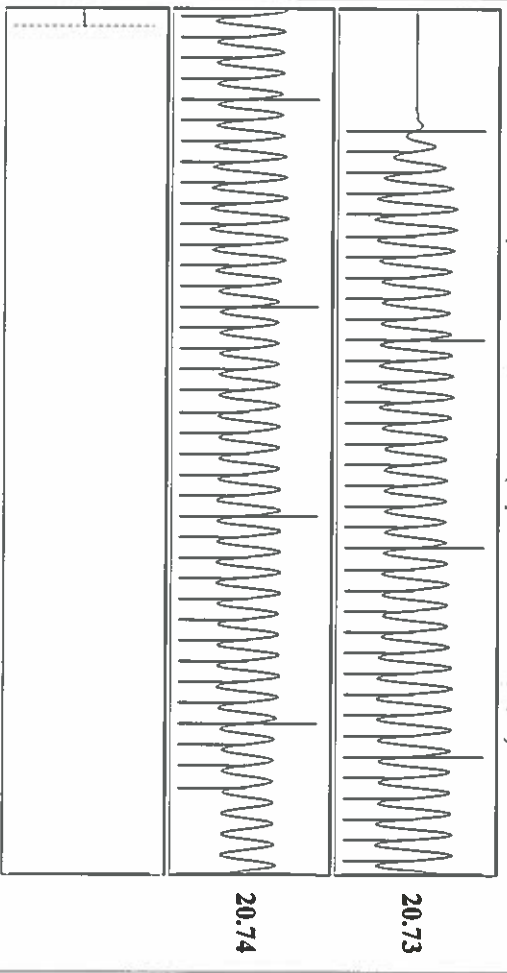
Production	Potential	Casing Pressure	Producing
Current	BBL/D	33.9 psi (g)	Annular Gas Flow
Oil	BBL/D	0.054 psi	% Liquid
Water	Mscf/D	1.00 mm	95 %
Gas		Gas/Liquid Interface Pressure	
IPR Method	Vogel	37.0 psi (g)	
PBHP/SBHP			
Production Efficiency	0.0		
Oil	40 deg API	Liquid Level Depth	
Water	1.05 Sp.Gr.H2O	2656.25 ft	
Gas	0.69 Sp.Gr.AIR	Pump Intake Depth	
Acoustic Velocity	1314 ft/s	2954.00 ft	
		Formation Depth	
		2853.00 ft	
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)		298 ft	
Equivalent Gas Free Liquid HT (TVD)		287 ft	
Acoustic Test			



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Acoustic Velocity	1314 ft/s	Joints counted	73
Joints Per Second	20.7386 jts/sec	Joints to liquid level	83,8463
Depth to liquid level	2656.25 ft	Filter Width	18.7469
Automatic Collar Count	Yes	Time to 1st Collar	0.28

August 05, 2019

Katherine McClurkan
Merit Energy Company, LLC
446 South Road M
Dallas, TX 75240

Re: Temporary Abandonment
API 15-067-20418-00-00
Trafton B 2
NE/4 Sec.10-27S-35W
Grant County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/05/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/05/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"