

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1479

Date	7-26-19	Sec.	18	Twp.	15	Range	20	County	Ellis	State	Ks	On Location		Finish	2:00 PM
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Lease **McDonald Bondy** Well No. **1** Location **Ellis - S to Grant's Villa Rd, 2W, 2S to tanks on east side, E to well**

Contractor **Frank's oilfield Service** Owner **To Quality Oilwell Cementing, Inc.**
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Type Job **plug** Charge To **Anderson Energy**

Hole Size _____ T.D. _____
Csg. **5 1/2"** Depth _____ Street _____
Tbg. Size **2 7/8"** Depth **3800'** City _____ State _____

Tool _____ Depth _____ The above was done to satisfaction and supervision of owner agent or contractor.
Cement Left in Csg. _____ Shoe Joint _____ Cement Amount Ordered **425 60/40 4% Gel 500# Hulls**

Meas Line _____ Displace **H2O** **12 gel used 290 sks**

EQUIPMENT			
Pumptrk	17	No. Cementer/Helper	David
Bulktrk	19	No. Driver	Tony L.
Bulktrk	plug	No. Driver	Rick

Common **174** Poz. Mix **116**

Gel. **22** Calcium _____
Hulls **300# (6)**

Remarks: **3800' - 12 gel 75sx 100# Hulls** Salt _____
Rat Hole **1975' - 100sx 200# Hulls** Flowseal _____
Mouse Hole **975' - 100sx to Circulate** Kol-Seal _____

Centralizers **Cement to Surface Pulled** Mud CLR 48 _____
Baskets **tubing out of the hole. Put on** CFL-117 or CD110 CAF 38 _____
D/V or Port Collar **5 1/2" Swage + mix 20sx** Sand _____

2 500#. Backside was full Handling **425** Mileage _____

Cement did Circulate

used 290 sk

12 gel spacer 300# Hulls

Guide Shoe _____

Centralizer _____

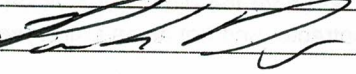
Baskets _____

AFU Inserts _____

Float Shoe _____

Latch Down _____

Pumptrk Charge **plug**
Mileage **31**

X Signature 

Tax _____
Discount _____
Total Charge _____