

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **4639**
 Foreman Kevin McCoy
 Camp EUREKA Russell McCoy

API # 15-031-19105-00-00

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
7-30-19 7-31-19	1000	Kelly # 19 M	14	23S	13E	Coffey	Ks
Customer Trimble & MacLasky OIL LLC			Safety Meeting KM ZA JV SM	Unit #	Driver	Unit #	Driver
Mailing Address P.O. Box 171				104	Zevi A.		
City Gridley				112	Josh V.		
State Ks				110	Josh V.		
Zip Code 66852				145	Steve M.		

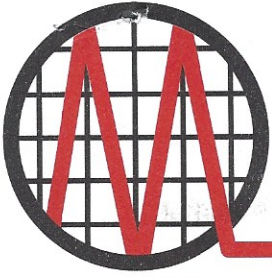
Job Type P.T.A. old well Hole Depth _____ Slurry Vol. _____ Tubing 2 3/8
 Casing Depth _____ Hole Size N/A Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. 7" Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: SAFETY Meeting: 7-30-19 Russell w/ ELite Spotted Plugs As Following
25 SKS @ 1762', 25 SKS @ 850', 90 SKS @ 250' ALL Plugs were 60/40 Pozmix Cement
w/ 4% Gel. Fluid Level was @ 50' below G.L. No Fluid to SURFACE. Shut down for
the day.

7-31-19 RERAN Tubing to 1762' did not tag ANY Cement. Rig up to 2 3/8 Tubing to
Replug well. Pump 300* Gel Spacer w/ HULLS. Spot 35 SKS CLASS 'A' Cement w/ 3%
CACL2 @ 1762'. Pull tubing up to 850'. WAIT 1 HR. Tag Cement w/ wire Line @ 1639'.
Spot 30 SKS CLASS 'A' Cement w/ 3% CACL2 @ 850'. Pull Tubing up to 250', WAIT 1 HR.
Tag Cement w/ wire Line @ 735'. (Note Bottom Plug & Middle Plug Also HAD 2nd PHENOSEAL in them.
Spot Solid Cement Plug FROM 250' to SURFACE, PULL Tubing. Top OFF well w/ Cement.
Top Plug = 115 SKS 60/40 Pozmix Cement w/ 4% Gel. Job Complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C105	1	Pump Charge		
C107	0	Mileage LEFT TRUCK ON Location	785.00	785.00
C203	140 SKS	60/40 Pozmix Cement } 7-30-19	13.40	1876.00
C206	480*		Gel 4% } .21*	100.80
C200	65 SKS	CLASS 'A' Cement } 7-31-19 35 SKS @ 1762'	15.75	1023.75
C205	185*		CACL2 3% } 30 SKS @ 850'	.63*
C203	115 SKS	60/40 Pozmix Cement } 7-31-19 Top Plug	13.40	1541.00
C206	400*		Gel 4% } 250 to SURFACE	.21
C206	300*	Gel Spacer	.21*	63.00
C214	45*	Hulls	.50*	22.50
C108	14.02 TONS	Ton Mileage 35 miles	1.40	686.98
C113	4 HRS	80 BBL VAC TRUCK	90.00	360.00
			Sub TOTAL	6659.58
			Less 5%	354.62
			6.5% Sales Tax	432.87
Authorization By <u>BRIAN MacLasky</u> Title _____			Total	6737.83

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064
Phone 913-755-2128 • Fax 913-755-6533

Perforation Record

Company: TRIMBLE & MACLASKEY OIL, LLC

Lease/Field: KELLY LEASE

Well: # 19-M

County, State: COFFEY COUNTY, KANSAS

Service Order #: 37445

Purchase Order #: N/A

Date: 7/26/2019

Perforated @: 249.0 TO 250.0 2 PERFS
849.0 TO 850.0 2 PERFS
CEMENT SQUEEZE

Type of Jet, Gun or Charge: 3 1/2" STICK JETS

Number of Jets, Guns or Charges: FOUR (4) PERFORATIONS

Casing Size: 4/12"