KOLAR Document ID: 1467984

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			ı	API No. 15	5 -					
Name:				Spot Description:						
Address 1:						vp S. R East West				
Address 2:					Feet from					
City:	State:	Zip:+		Feet from East / West Line of Section						
Contact Person:				Footages Calculated from Nearest Outside Section Corner:						
Phone: ( )				· ·	NE NW	SE SW				
Type of Well: (Check one)  Water Supply Well  ENHR Permit #:  Is ACO-1 filed?  Yes  Producing Formation(s): List A  Depth to  Depth to	Other: Gas Sto  No If not, is well  All (If needed attach another  Top: Botto	SWD Permit #: rage Permit #: log attached? Yes	No	County: Well #: Well #: (Date)  Date Well Completed: (FCC District Agent's Name)  by: (KCC District Agent's Name)  Plugging Commenced: Plugging Completed:						
Show depth and thickness of a	all water, oil and gas forma	ations.								
Oil, Gas or Water	Records		Casing F	sing Record (Surface, Conductor & Production)						
Formation	Content	Casing	Size		Setting Depth	Pulled Out				
Describe in detail the manner cement or other plugs were us	. 00					ds used in introducing it into the hole. If				
Plugging Contractor License #		Name: _	me:							
Address 1:		Address	ress 2:							
City:			State: +							
Phone: ( )				-						
Name of Party Responsible fo	r Plugging Fees:									
State of	County, _	/,		, SS.						
					nlovee of Operator or	Operator on above-described well,				
	(Print Name)			=[[[]	pioyee of Operator of	Operator on above-described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



CEMEN	IT TR	EATME	NT RE	PORT						E. Sa Salvine School on Physic		
CEMENT TREATMENT REPORT  Customer: Black Oak Operating Well:						·n-						
	City, State:					MW&MS farms 1-16		·16	Ticke	et:	ICT2218	
			Coun	ty:	Rawlins, KS			Date	e:	8/7/2019		
Field Rep:			S-T-	R:	16-2s-31w			Service	e:	cement		
Downhole Information							A 30 (2)					
Hol	le Size			Weigh	lurry				C Product	ement Blen		
Hole	lole Depth:		Water / S				Class		%	# # #		
Casin	ng Size: in		Yiel		1 2/5 ft <sup>3</sup> / sx		Gel					
Casing	Depth	n: ft		7	Bbls / F				CaCI		-	
Tubing	/ Liner	in			Dept	Depth:		ft		Metso		
	Depth				Volum	e: bbls			KolSeal		-	
	ool / Packer:			Exces	s:	%		PhenoSeal				
	Depth:	oth: ft		Total Slurr	y: 6	65 bbls		Salt				
Displace	splacement: bbls		Total Sack	Total Sacks: 255 sx								
TIME	RATE	PSI	BBLs		DEMARKS			-			Total	
12am	KATE		BBLS		REMARKS	TIME	RATE	PSI	BBLs		REMAR	KS
1205am	<del>                                     </del>	<u> </u>	-		Arrivial	-	-					
1210am			_		Safety meeting							
125am	4.0	400.0	12.5		Rig up equip	+	-					
140am		100.0	12.0		50sx @ 2625' Rig pull pipe		-					
210am	4.0	300.0	25.0	100sx @ 1945'		+	+					
220am					Rig pull pipe							
310am	4.0	100.0	12.5		50sx @ 324'							
320am					rig pull pipe							
355am	2.0		2.5	10sx @ 40' with plug								
4am	2.0		7.5	RH 30sx								
410am	2.0		3.5		MH 15 sx							
420am				F	Rig down equip							
435am					Depart							
	$\rightarrow$											
	-											
	-						-					
	-+											
	-+											
	$\neg$											
1 1 16 18		CREW		The service of	UNIT					CHIMALARA		
Cementer: Miles Shaw		73.0		Average Rate		SUMMARY						
Pump Operator: Michael Rebarchek			231.0	п	Average 3 br		Average Pressure 266.67 psi			Total Fluid		
	Bulk #1: John Polley		еу	181 / 254		2 01	4111	200.07	Pal	63.50 k	SIGO	
Bulk #2:												