KOLAR Document ID: 1467980

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			APIN	No. 15					
Name:				Spot Description:					
Address 1:				Sec Twp S. R East Wes					
				Feet fron					
City:	State	:		Feet from East / West Line of Section					
Contact Person:			Foota	Footages Calculated from Nearest Outside Section Corner:					
Phone: ()				NE NW	SE SW				
Water Supply Well	Other:	ell OG D&A Ca SWD Permit #: as Storage Permit #: is well log attached? Yes	Lease Date	County: Well #: Date Well Completed: The plugging proposal was approved on: (Date)					
Producing Formation(s):	List All (If needed attach a	another sheet)	by:		(KCC District Agent's Name)				
De	epth to Top:	Bottom: T.D	Plugo	ring Commenced:					
De	epth to Top:	Bottom: T.D	"	Plugging Completed:					
De	epth to Top:	Bottom:T.D		,g • •p. • . • . • . • . • . • . • .					
	ss of all water, oil and gas	s formations.							
	Water Records			Surface, Conductor & Production)					
Formation	Content	Casing	Size	Setting Depth	Pulled Out				
		plugged, indicating where the cter of same depth placed from			nods used in introducing it into the hole. If				
Plugging Contractor Lice	ense #:		Name:						
Address 1:			Address 2:						
City:			State	:					
Name of Party Responsi	ible for Plugging Fees:								
State of	Co	unty,	, SS.						
				Employee of Operator of	or Operator on above-described well,				
	(Print Na			Employee of Operator of Operator of above-described well,					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



EMENT	TRE	ATMEN	T REP	ORT				TO BE				
Cust	omer:	Black Oak			Well:		Goetsch 1-10			Ticket:	ICT2108	
City,	State:	e: Oakley KS			County:		Sherman			Date:	7/3	3/2019
	eld Rep: Arturo				S-T-R:		10/6/37 W			Service:		
Down	nhole l	nformatio	n		Slurr	y				Cei	ment Blend	
Hole Size: 7 7/8			Weight:	Weight: 13.8 #/sx			Product		%	#		
Hole D	Depth:		4930		Water / Sx:	6 8/9			Class A		60.0	14326
Casing Size:			Yield:				Fly Ash		40.0	7518		
Casing Depth:			Bbls / Ft.:				Meteo		4.0	874		
Tubing / Liner: in			Depth:				Metso					
	Depth:		ft		Volume:	bbls			KolSeal			
Tool / Packer:			Excess:				PhenoSeal Salt					
Displace	Depth:				Total Slurry: Total Sacks:	255	sx		Jait			
Displace	ment.				Total Sacks:	255	54				Total	22,7
TIME	RATE	PSI	BBLs		REMARKS	TIME	RATE	PSI	BBLs		REMARKS	
3:30 AM				Ar	rive on location					103010		
3:35 AM				Hole	d Safety meeting							
3:40 AM				Rig	g up equipment							
8:30 AM	4.0	220.0	57.0	Mix 50 sk	s @ 3120 and displace							
9:30 AM	4.0	190.0	52.0	Mix 100 sl	s @ 2200 and displace							
10:20 AM	4.0	90.0	15.0		s @ 440 and displace							
10:45 AM	3.0	90.0	9.0	Mix 55 s	Mix 55 sks @ 40 MH and RH							
11:00 AM					Wash up							
11:10 AM				Rig down			-					
11:20 AM					Depart							
	_											
	-											
_				~								
							-					
		CREW			UNIT					SUMMARY	,	10 10 10 10 10 10 10 10 10 10 10 10 10 1
		Dane Reta	rloff			Average	e Rate	Avera	ge Pressure	Total Flu	id	
		Dane Retzloff		231.0		Average Rate 3.75 bpm		147.50 psi		133.00 bbls		
			John Po		182.0							
Bulk #2:												