KOLAR Document ID: 1465653

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:					
Name:	Spot Description:					
Address 1:						
Address 2:	Feet from North / South Line of Section					
City:	Feet from East / West Line of Section					
Contact Person:	Footages Calculated from Nearest Outside Section Corner:					
Phone: ()	□NE □NW □SE □SW					
CONTRACTOR: License #	GPS Location: Lat:, Long:					
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)					
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84					
Purchaser:	County:					
Designate Type of Completion:	Lease Name: Well #:					
New Well Re-Entry Workover	Field Name:					
	Producing Formation:					
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:					
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:					
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet					
CM (Coal Bed Methane)	Multiple Stage Cementing Collar Used? Yes No					
Cathodic Other (Core, Expl., etc.):						
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet					
Operator:	If Alternate II completion, cement circulated from:					
Well Name:	feet depth to: sx cmt.					
Original Comp. Date: Original Total Depth:						
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan					
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)					
Commingled Permit #:	Chloride content:ppm Fluid volume:bbls					
Dual Completion Permit #:	Dewatering method used:					
SWD Permit #:	Location of fluid disposal if hauled offsite:					
EOR Permit #:	Location of hald disposal in hadica offsite.					
GSW Permit #:	Operator Name:					
_	Lease Name: License #:					
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West					
Recompletion Date Recompletion Date	County: Permit #:					

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received Drill Stem Tests Received						
Geologist Report / Mud Logs Received						
UIC Distribution						
ALT I II Approved by: Date:						

KOLAR Document ID: 1465653

Page Two

Operator Name:					Lease Nam	ne:			Well #:	
Sec Tw	pS. F	R [East	West	County:					
open and closed and flow rates if	, flowing and sh gas to surface t ty Log, Final Lo	nut-in pressurest, along wit	es, whe h final c ain Geo	ther shut-in pre hart(s). Attach physical Data a	essure reached extra sheet if r and Final Electr	station more : ric Loc	level, hydrosta space is needed	tic pressures, d.	bottom hole tempe	val tested, time tool erature, fluid recovery, Digital electronic log
Drill Stem Tests (Attach Addit			Ye	es No		Lo	og Formatio	n (Top), Deptl	n and Datum	Sample
Samples Sent to	Geological Sur	vey	Ye	es 🗌 No		Name)		Тор	Datum
Cores Taken Electric Log Run Geologist Repor List All E. Logs F	t / Mud Logs		Y€ Y€	es No						
			Repo		RECORD [Nev	w Used rmediate, producti	on. etc.		
Purpose of St		ze Hole Orilled	Siz	e Casing (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				ADDITIONAL	OF MENTING /					
Purpose:	[Depth	Typo	of Cement	# Sacks Use		EEZE RECORD	Typo a	ad Paraant Additivas	
Perforate Protect Ca Plug Back	Top	Bottom	туре	or cement	# Sacks Use	Type and Percent Additives				
Plug Off Z										
Did you perform Does the volum Was the hydraul	e of the total base	fluid of the hyd	draulic fra	cturing treatmen		•	Yes ns? Yes	No (If No	, skip questions 2 an , skip question 3) , fill out Page Three o	,
Date of first Produ	ction/Injection or	Resumed Produ	uction/	Producing Meth			Coolift 0	thor (Fundain)		
Estimated Produc	otion	Oil Bb	le.	Flowing Gas	Pumping Mcf	Wate		ther <i>(Explain)</i> bls.	Gas-Oil Ratio	Gravity
Per 24 Hours		Oli Bb	15.	Gas	IVICI	vvale	ı Di	JIS.	Gas-Oil Hallo	Gravity
DISPO	OSITION OF GAS	S:		N	METHOD OF CO	MPLE.	TION:		PRODUCTIO	N INTERVAL:
☐ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☐					Dually		nmingled	Тор	Bottom	
(If vente	ed, Submit ACO-18	.)			(5	SUDITIIL I	ACO-5) (Subi	mit ACO-4)		
Shots Per Foot	Perforation Top	Perforation Bottom	on	Bridge Plug Type	Acid, Fracture, Shot, Cementing Squeeze Reco Set At (Amount and Kind of Material Used)				Record	
TUBING RECOR	D: Size:		Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Carl E. Gungoll Exploration, LLC
Well Name	CUTTER EAST UNIT 416
Doc ID	1465653

All Electric Logs Run

GTET	
DSNT	
SDLT	
MICROLOG	
ACRT	

Form	ACO1 - Well Completion
Operator	Carl E. Gungoll Exploration, LLC
Well Name	CUTTER EAST UNIT 416
Doc ID	1465653

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Conductor	16	13.125	48	120	grout	10	n/a
Surface	12.125	8.625	24	1672	A-con premium	550	3% cc
Production	7.875	5.5	15.5	5382	A-con AA2	300	3% cc

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 346-337-6211 http://kcc.ks.gov/

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

August 07, 2019

Ginna Hawthorne Carl E. Gungoll Exploration, LLC 6 NE 63RD, STE 300 PO BOX 18466 OKLAHOMA CITY, OK 73154-0466

Re: ACO-1 API 15-175-22264-00-00 CUTTER EAST UNIT 416 SE/4 Sec.04-31S-34W Seward County, Kansas

Dear Ginna Hawthorne:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 02/04/2019 and the ACO-1 was received on August 07, 2019 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department



PAGE	CUST NO	YARD #	INVOICE DATE
11101	CODI NO	THE W	INVOICE DATE
1 of 1	1000606	1718	02/07/2019
	INVOICE	NUMBER	
	929	05928	

Pratt

(620) 672-1201

B CARL E. GUNGOLL EXPLORATION INC

PO Box: 18466

COKLAHOMA CITY

OK US

73154

O ATTN:

ACCOUNTS PAYABLE

J LEASE NAME

Cutter East 416

16373.64

LOCATION

COUNTY

Haskell

STATE

KS

T

JOB DESCRIPTION Cement-New Well Casing/Pi

JOB CONTACT E

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
41159695					Net - 30 days	03/09/2019
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Date	es: 02/06/2019 to 02	2/06/2019				
0041159695		- "				
			, K.		and the second s	
1719172701 Cor	ment-New Well Casing/Pi 0	2/06/2010	6 j. 6		Mary Market I am and a state of the state of	
Cement Surface		72/00/2019				
		2 2 2 2 2			n - 5	
A-Con' Blend			400.00		12.09	
	nium Plus Cement		1.00		1,590.00	
138 Lbs Cellof			1.00		332.58	
1410 Lbs Calc	ium Chloride		1.00		958.80	
C-51			76.00		16.25	,
Top Rubber Cem	1.7	*	1.00	EA	225.00	225
	gular, 8 5/8" (Blue)		1.00	EA	380.00	380
	ert Float Valves. 8 5/8"	, ,	1.00	EA	280.00	280
Centralizer, 8 5/8	3" (Blue)	9	12.00	EA	90.00	1,080
Industrial Rubber	Thread Lock Kit	* < 2	1.00	EA	34.00	34
The second secon	Equipment Mileage		1.00	MI *	658.80	658
Blending & Mixin			550.00	BAG	0.91	500
	pant & Bulk Del. Chg.		1.00	EA	1,895.69	1,895
Depth Charge; 10			1.00	EA	975.00	975
Plug Container U	tilization Charge		1.00	EA	162.50	162
45 Miles/Unit Mil			1.00	MI	131.85	131
"Service Supervis	sor, first 8 hrs on loc.		1.00	EA	113.75	113
Cement Data Acc	quisition Monitor		1.00	EA	357.50	357
					. 178	
1630 \$11 - 611			4.11		41.1703	
			2 4 76	- 1	. 1127.05	
	dum Flux Careers			Par	1 2000	
A-Corr Stind			11,000	2 V		
Coment Surface						
JANES ATARE COM		december 1			1	

PO BOX 841903 DALLAS,TX 75284-1903

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP 801 CHERRY ST, STE 2100 FORT WORTH, TX 76102

SUB TOTAL TAX

15,746.97 626.67

INVOICE TOTAL

16,373.64



1700 S. Country Estates Raod

(B)	ENERGY SE	JIL5	Liberal, KS 67901 PH (620)-624-2277FAX (620) 624-2280 TTMH = 38	SERVICE ORDER -	1718-17270 L
			THE TOTAL OF THE T	Date:	2/6/2019
Well Name:	440			Location:	
Cutter East 4 County - State				4,31,34	
Haskell, Ks	5.			RRC#: 1957	0.8
Type Of Service	ce;			Customer's Order #:	000
Z42 - Cemer	nt Surface Cas		1000 606		
	Customer:	Carl E. G	ungoll		
	Address:	POB	DX 18466		
	Audiess.	OK COR	DX 1846 6 DMD CITY DC T3154 ay Basic Energy Services In accord with the rates and terms stated in Basic Energy Services current price lists. Invoices are payable closer agrees to pay interest thereon after default at 18% par annum. In the event it becomes necessary to employ an attorney to endificions shall be occurrent by the laws of the satisfacts the recomment.		
As a consideration,	the above named Custo	omer agrees to p	ay Basic Energy Services In accord with the rates and terms stated in Basic Energy Services current price lists. Invoices are payable	NET 30 (SEE 10.2) after date of invoi	ice. Upon Customer's
the collection costs	of Customers account be and attorney fees. The	y such date, Cus se terms and con	tomer agrees to pay interest thereon after default at 18% per annum. In the event it becomes necessary to employ an attorney to eni ditions shall be governed by the laws of the state where services are performed or equipment or materials are furnished.	orce collection of said account, Custor	mer agrees to pay all
Basic Energy Service	ces., warrants only title	to the products,	supplies and materials and that the same are free from defects in workmanship. THERE ARE NO WARRANTIES, EXPRESS OR IM ND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Basic Energy Services, liability and Customer's e	PLIED, MERCHANTABILITY, FITNESS	FORA
contract, tort, produ	id liability, breach of wa	rranty or otherwis	VD BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Basic Energy Services, liability and Customer's e so altaing out of the sale or use of any products, supplies, or materials upon their tellum to Basic Energy Services, it expressly limits of Customer of credit for the cost of such items. In no event shall Basic Energy Services be liable for special, indirect, punitive or cons	xclusive remedy in any cause of action d to the replacement of such products	n (whether in , supplies or materials
or, at Basic Energy	Services, option, to the	allowance to the	to Customer of credit for the cost of such items. In no event shall Basic Energy Services be liable for special, Indirect, punitive or cons	equential damages.	
CODE	QTY	UOM	DESCRIPTION	PRICE	TOTAL
CL101	400	Sk	'A-Con' Blend	18.60	7440.00
CL110	150	Sk	Premium Plus Cement	16.30	2445.00
CC102 CC109	138	Lb	Celloflake	3.70	510.60
CC109 CC130	1410 76	Lb	Calcium Chloride C-51	1.05	1480.50
CF105	1	Ea	Top Rubber Cement Plug, 8 5/8"	25.00 225.00	1900.00 225.00
CF253	1	Ea	Guide Shoe - Regular, 8 5/8" (Blue)	380.00	380.00
CF1453	1	Ea	Flapper Type Insert Float Valves, 8 5/8" (Blue)	280.00	280.00
CF1753	12	Ea	Centralizer, 8 5/8" (Blue)	90.00	1080,00
CF3000	1	Ea	Industrial Rubber Thread Lock Kit	34.00	34.00
E101	135	Mi	Heavy Equipment Mileage	7.50	1012.50
CE240	550	Sk	Blending & Mixing Service Charge	1.40	770.00
E113	1163	Tn/Mi	Proppant and Bulk Delivery Charges, per ton mile	2.50	2907.50
CE202 CE504	1 1	4 Hrs Job	Depth Charge; 1001'-2000' Plug Container Utilization Charge	1500.00	1500.00
E100	45	Mi	Unit Mileage Charge-Pickups, Small Vans & Cars (one way)	250.00 4.50	250.00
S003	1	Ea	Service Supervisor, first 8 hrs on loc.	175.00	202.50 175.00
T105	1	Ea	Cement Data Acquisition Monitor / Strip Chart Recorder	550.00	550.00
	-				
	-				

				Book Total:	\$23,142.60
				Taxes:	
				Disc. Price:	\$15,746.97
				YES	NO
PUMP TRUCK N	UMBER: 3	8119-19570	THIS JOB WAS SATISFACTORILY COMPLETED	H	H
DRIVER: 50	ine	1	OPERATION OF EQUIPMENT WAS SATISFACTORY PERFORMANCE OF PERSONEL WAS SATISFACTORY		Ħ
-,117 -11.	\bigcap	1 >	TENI ONWINIOL OF FERBONEL WAS SATISFACTORY	X	_
	11	1	fur In		
E	BASIC ENERGY	ERVICES	CUSTOMER OR HI	S AGENT	
MINISTER OF THE PARTY OF THE PA					Tap.
Custon	ner Comments o	r Concerns:			



Liberal Yard #1717 - Phone 620-624-2277 - 1700 S. Country Estates Road, Liberal KS 67901

PRESSURE PUMPING Job Log

Customer:	C	Carl E. Gungol	I		Cement Pump No.:	38119-195	70 8 HRS	Operator TRK No.:	968	15	
Address:					Ticket #	1718-1	7270 L	Bulk TRK No.:	14354-19578	19827-19808	
City, State, Zip:			Job		Job Type:		Z42 - Ce	ment Surface Casing			
Service District:	1718 - Liberal Ks		Well Type:			OIL					
ell Name and No.:	C	utter East 416	3		Well Location:	4,31,34	County:	Haskell	State:	K	
Туре о	of Cmt	Sacks			Additives			Truck Loa	aded On		
A-CON	BLEND	400	;	3%CaC	i, 1/4#POLYFLAKE	E, .2%WCA-1	14354	-19578	Front	Back	
PREMIUI	M PLUS	150		2	%CaCl, 1/4#POLY	FLAKE	19827	-19808	Front	Back	
									Front	Back	
Lead	Tail:	Weight #1 Gal.	Cu/l	Ft/sk	Water Red	quirements	CU. FT.	Man	Hours / Persor	nnel	
Lea	ad:	11.4	2.	95	18	3.1	1180	Man Hours:	38		
Ta	il:	14.8	1.	34	6.	33	201	# of Men on Job:	3		
Time		Volume	Pu	mps	Press	sure(PSI)	D	escription of Oper	ation and Materia	ls	
(am/pm)	(BPM)	(BBLS)	Т	С	Tubing	Casing					
17:30							0	N LOC, SAFT	EY MTG, R.U.		
1:30						2000		TEST L	INES		
1:34 AM	5.4					110	START LEAD @ 11.4#				
2:04 AM	5.1	210				90	START TAIL @ 14.8#				
2:17 AM		36					SHUT DOWN, DROP PLUG				
2:19	5					30	START DISPLACEMENT, WASHUP			IUP	
2:38	3	71				250	SLOW RATE				
2:49 AM		104				500-1000	PLUG DOWN				
2:52							RELEASE PSI, FLOAT HELD				
								JOB COM	1PLETE		
			п				THANI	K YOU FOR Y	OUR BUSINE	88!!!	

									· · · · · · · · · · · · · · · · · · ·		
									~~~~		
							***************************************				
										•	
Size Hole	12 1/4	Depth					TYPĖ				
Size & Wt. Csg.	8 5/8 24	Depth	167	5.18	New / Used		Packer		Depth		
tbg.		Depth					Retainer		Depth		
Top Plugs		Туре					Perfs	1	CIBP		
	n		/ <	V		Basic Represe	ntative:		CHAD HINZ		
Customer Sign	nature: 🛴	n f				Basic Signatur	e:	(Hi			
	1	>				Date of Service		2/6/2019	()		



1 of 1	1000606	1718	02/11/2019				
1 01 1		NUMBER	02/11/2019				
92907365							

Pratt

(620) 672-1201

B CARL E. GUNGOLL EXPLORATION INC

PO Box: 18466

COKLAHOMA CITY

OK US

73154

O ATTN:

ACCOUNTS PAYABLE

LEASE NAME

580209-018 Cutter East 416

0 LOCATION COUNTY

T

14132.50

Haskell

KS

STATE JOB DESCRIPTION

Cement-New Well Casing/Pi

E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
41160254					Net - 30 days	03/13/2019
A Section of the Control of the Control of			QTY	U of	UNIT PRICE	INVOICE AMOUNT
For Service Date	s: 02/10/2019 to	02/10/2019	,			
0041160254						
			- E		1	
171817275L Cem Cement Production	nent-New Well Casing/F n Casing	i 02/10/2019				
A-Con' Blend			150.00	EA	12.09	1,813.50
AA2 Cement			200.00	EA	11.83	2,366.00
38 Lbs Celloflal	ke		1.00	EA	91.58	91.58
423 Lbs Calcium	m Chloride		1.00	EA	287.64	287.64
940 Lbs Gypsu	m		1.00	EA	460.60	460.60
C-17			94.00	LB	13.00	1,222.00
C-41P			47.00	LB	2.60	122.20
1108 Lbs Salt			1.00	EA	365.64	365.64
1000 Lbs Gilso	nite		1.00	EA	440.00	440.00
Auto Fill Float She	oe 5 1/2" (Blue)		1.00	EA	360.00	360.0
Latch Down Plug	& Baffle, 5 1/2" (Blue	e)	1.00	EA	400.00	400.0
Turbolizer, 5 1/2"	(Blue)		10.00	EA	110.00	1,100.0
90 Miles - Heavy	Equipment Mileage		1.00	MI	439.20	439
Blending & Mixing	Service Charge		350.00	BAG	0.91	318.
740 Tn/Mi-Proppa	nt & Bulk Del. Chg.		1.00	EA	1,206.20	1,206.
Depth Charge; 50	01-6000'		1.00	EA	1,872.00	1,872.0
Plug Container Ut	il. Chg.		1.00	EA	162.50	162.
45 Miles - Unit M	lileage Chg		1.00	MI	131.85	131.8
"Service Supervise	or, first 8 hrs on loc.		1.00	EA	113.75	113.
Cement Data Acq	uisition Monitor		1.00	EA	357.50	357.
			11.50		# 30 W	
45 760 - 060 75					8. 28	
			21		i isasa	

PO BOX 841903 DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP 801 CHERRY ST, STE 2100 FORT WORTH, TX 76102

SUB TOTAL TAX

13,630.66 501.84

INVOICE TOTAL

14,132.50



1700 S. Country Estates Raod Liberal, KS 67901 PH (620)-624-2277FAX (620) 624-2280

SERVICE ORDER - 1718-17275 L

			111114= 68	Date:	2/10/2019
Well Name:				Location:	
Cutter East 416 County - State:	<u>i</u>			4,31,34 RRC#:	
Haskell, Ks				19570	-6
Type Of Service:				Customer's Order #:	
Z42 - Cement P	roduction C	Casing	1000606		
		Carl E. Gu			
	Address:	POBE	* 18466		
		OKIN	K18466 homa City, OK 73154		
default in payment of Cur the collection costs and a Basic Energy Services, PARTICULAR PURPOSI	above named Custo ustomers account by attorney fees. Thes warrants only title SE OR OTHERWISI	omer agrees to pa by such date, Cust se terms and cond to the products, s SE WHICH EXTEN	ay Basic Energy Services In accord with the rates and terms staled in Basic Energy Services current price lists, invoices are payat lower agrees to pay interest thereon after default at 18% per annum. In the event it becomes necessary to employ an altorney to a discons shall be governed by the laws of the stale where services are performed or equipment or materials are furnished.  supplies and materials and that the same are free from defects in workmanshlo. THERE ARE NO WARRANTIES, EXPRESS OR I NOT ALL OF A STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Basic Energy Services, liability and Customer's 19 airsing out of the sale or use of any products, supplies, or materials upon their return to Basic Energy Services, is expressly time Customer of credit for the cost of such Items. In no event shall Basic Energy Services be liable for special, Indirect, punitive or con-	enorce collection of said account, Custom  MPLIED, MERCHANTABILITY, FITNESS is exclusive remedy in any cause of action ited to the replacement of such products, it	FOR A (whether in
CODE	QTY	UOM	DESCRIPTION	PRICE	TOTAL
CL101	150	Sk	'A-Con' Blend	18.60	2790.00
CL105	200	Sk	AA2 Cement	18.20	3640.00
CC102	38	Lb	Celloflake	3.70	140.60
CC109	423	Lb	Calcium Chloride	1.05	444.15
CC113	940	Lb	Gypsum	0.75	705.00 1880.00
CC148	94	Lb	C-17	4.00	188,00
CC105	47	Lb	C-41P Salt	0.50	554.00
CC111	1108	Lb Lb	Gilsonite	0.50	670.00
CC201 CF1251	1000	Ea	Auto Fill Float Shoe 5 1/2" (Blue)	360,00	360.00
CF607	1	Ea	Latch Down Plug & Baffle, 5 1/2" (Blue)	400.00	400.00
CF1651	10	Ea	Turbolizer, 5 1/2" (Blue)	110.00	1100.00
E101	90	Mi	Heavy Equipment Mileage	7.50	675.00
CE240	350	Sk	Blending & Mixing Service Charge	1.40	490.00
E113	740	Tn/Mi	Proppant and Bulk Delivery Charges, per ton mile	2.50	1850.00
CE206	1	4 Hrs	Depth Charge; 5001-6000'	2880.00	2880.00
CE504	1	Job	Plug Container Utilization Charge	250.00	250.00
E100	45	Mi	Unit Mileage Charge-Pickups, Small Vans & Cars (one way)	4.50 175.00	202.50 175.00
S003	1 1	Ea Ea	Service Supervisor, first 8 hrs on loc.  Cement Data Acquisition Monitor / Strip Chart Recorder	550.00	550.00
T105	- '	Ca	Cement Data Acquisition Monitor / Strip Chart Necords		000.0
	1				
		A 11			
					477
		8 1.18		1875	
	1				
3 4	+				
	+				
	+				
	1				
	1				
				Book Total:	\$19,944.25
				Taxes:	
				Disc. Price:	\$13,630.66
				YES	NO
PUMP TRUCH NUM	ABER:	38119-19570			H
Mind	MA	~	OPERATION OF EQUIPMENT WAS SATISFACTOR	`' - <del> </del>	H
DRIVER: V	IV /	1.1	PERFORMANCE OF PERSONEL WAS SATISFACTOR	Y	
(		111	- 1 fen skr		
PΔ	SIC ENERGY	SEDVINES	CUSTOMER OR	HIS AGENT	
DA	SIC ENLING!	SCHOLO		1101.00.11	TO
Customei	r Comments o	or Concerns			

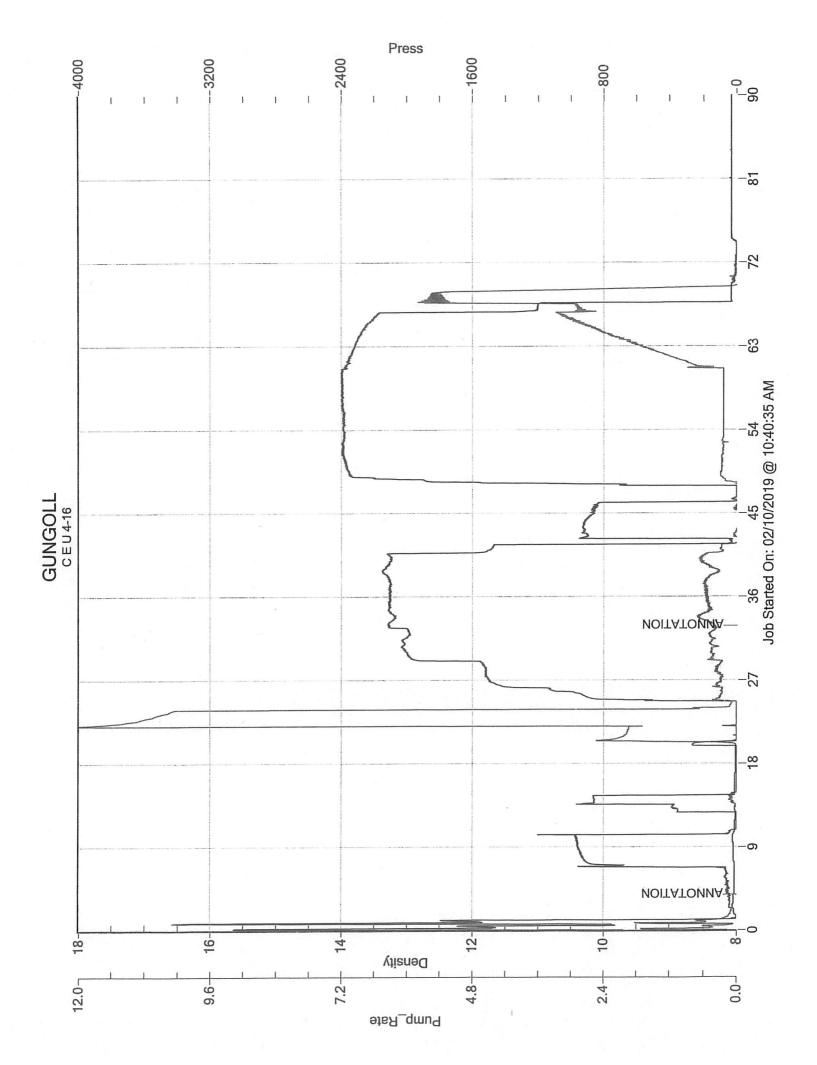


### Liberal Yard #1717 - Phone 620-624-2277 - 1700 S. Country Estates Road, Liberal KS 67901

### PRESSURE PUMPING

Job Log

Customera	Carl E. Gungoll			Cement Pump No.:	38119-195	70 6 HRS	Operator TRK No.		5		
Address:					Ticket #:	1718-1	7275 L	Bulk TRK No.: 19827-19808			
City, State, Zip:					Job Type:		Z42 - Cen	nent Production Casing			
Service District:	1718 - Liberal Ks			Well Type:	Well Type:						
ell Name and No.:	Cutter East 416			Well Location:	4,31,34	County	Haskell	State:	K		
Туре о	of Cmt	Sacks			Additives			Truck Lo	aded On	4 150	
A CON I	BLEND	150		3'	%CaCl, 1/4#POLYF	LAKE	19827-19808		Front	Back	
AA	N2	200	10%GYPSUM, 10%SALT, 5#GI 17, 1/4#DEFOAM				Fron		Front	Back	
									Front	Back	
Lead	Tail:	Weight #1 Gal.	Cu/l	-t/sk	Water Red	uirements	CU. FT.	Man	Hours / Person	nel	
Lea	ad:	11.4	2.	2.95 18.		.1	442.5	Man Hours:	28		
Ta	il:	14.8	1.	51	6.65		302	# of Men on Job: 3			
Time		Volume	Pumps Press		ure(PSI)	Description of Ope		eration and Materials			
(am/pm)	(BPM)	(BBLS)	Т	С	Tubing	Casing					
5:20							(		EY MTG, R.U.		
10:40								PLUG RAT			
11:02 AM						4000	TEST LINES				
11:04 AM	6					150	START LEAD @ 11.4#				
11:12 AM	6.5	52.5				150	ON TAIL @ 14.8#				
11:22		53.8				00	SHUT DOWN, DROP PLUG, WASHUP				
11:27	7	447				30	START DISPLACEMENT SLOW RATE				
11:46 AM	3.5	117				890 1200-1800	PLUG DOWN				
11:49		127				1200-1600	RELEASE PSI, FLOAT HELD				
11:52							JOB COMPLETE				
				14 14			THAN		OUR BUSINES	SS!!!	
										<u> </u>	
							7.05	_			
Size Hole	7 7/8	Depth		T.00		A IFT A I	TYPE		Donth		
Size & Wt. Csg.	5 1/2 15.5	Depth	538	5.96	New / Used	NEW	Packer Poteiner	-	Depth		
tbg. Top Plugs		Depth					Retainer Perfs		Depth CIBP		
TOP FINDS	1	Туре				Basic Represe			CHAD HINZ		
Customer Signature: Jun Surk					Basic Represe			Z TINZ			
usioner signature.				~	Date of Service		2/10/2019				



## Koda Services, Inc.

## **INVOICE**



Conductor and Rat Hole Drilling, Landfill Gas Drilling and Well Construction Nationwide

Date	Invoice #
2/4/2019	13000

Bill To

Carl E Gungoll Exploration, LLC
P O Box 18466
Oklahoma City OK 73154

40116 580209 018 2029496

Legal Description	Ordered By	Terms	Field Ticket	Lease Name		Drill Rig  Duke 1	
SW of Santana, KS	Jake Slatton	Net 30	9508	Cutter East 416	5		
Item	Quantity	Description			Rate	Amount	
Conductor 16" pipe Rat & Mouse 15"X 30' Mouse 15"X 20' Ream Hole 60" X 5' Dirt Removal  Placement Deliver Grout Grout Cover Plate Equipment Equipment Barrier Fence Mud	110 30 1 20 1 5 1 5 1 2 12 11 10 1	Furnished 110' of Drilled 30 of 24" I Furnished 30' Shur Drilled 20' of 24" Furnished 20' Shur Drill 65" Cellar Ho Furnished 5' X 5' t Provided Labor and cleanup Equipment and La	ck Mouse hole ck ole inhorn d Equipment for dirt r bor to install pipe in h cation		42.00 36.00 24.00 450.00 24.00 300.00 120.00 480.00 78.00 900.00 420.00 240.00 240.00 900.00 900.00 90.00 4.50	4,620.00 3,960.00T 720.00 450.00T 480.00 300.00T 600.00 480.00T 390.00 900.00 840.00 2,880.00T 48.00T 1,320.00 900.00 900.00 900.00 585.00T	
Thank you for your bu	usiness.			Subtot	al	\$19,563.00	
				Sales -	Гах (7.75%)	\$681.46	
				Total		\$20,244.46	