

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Carl E. Gungoll Exploration, LLC
Well Name	CUTTER EAST UNIT 416
Doc ID	1465653

All Electric Logs Run

GTET
DSNT
SDLT
MICROLOG
ACRT

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 346-337-6211
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Shari Feist Albrecht, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

August 07, 2019

Ginna Hawthorne
Carl E. Gungoll Exploration, LLC
6 NE 63RD, STE 300
PO BOX 18466
OKLAHOMA CITY, OK 73154-0466

Re: ACO-1
API 15-175-22264-00-00
CUTTER EAST UNIT 416
SE/4 Sec.04-31S-34W
Seward County, Kansas

Dear Ginna Hawthorne:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 02/04/2019 and the ACO-1 was received on August 07, 2019 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department



PAGE 1 of 1	CUST NO 1000606	YARD # 1718	INVOICE DATE 02/07/2019
INVOICE NUMBER 92905928			

Pratt (620) 672-1201
 B CARL E. GUNGOLL EXPLORATION INC
 I PO Box: 18466
 L OKLAHOMA CITY
 L OK US 73154
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Cutter East 416 **16373.64**
 O LOCATION
 B COUNTY Haskell
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41159695			Net - 30 days	03/09/2019

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 02/06/2019 to 02/06/2019				
0041159695				
171817270L Cement-New Well Casing/Pi 02/06/2019 Cement Surface Casing				
A-Con' Blend	400.00	EA	12.09	4,836.00 T
150 Sks. - Premium Plus Cement	1.00	EA	1,590.00	1,590.00 T
138 Lbs. - Celloflake	1.00	EA	332.58	332.58 T
1410 Lbs. - Calcium Chloride	1.00	EA	958.80	958.80 T
C-51	76.00	LB	16.25	1,235.00 T
Top Rubber Cement Plug, 8 5/8"	1.00	EA	225.00	225.00
Guide Shoe - Regular, 8 5/8" (Blue)	1.00	EA	380.00	380.00
Flapper Type Insert Float Valves. 8 5/8"	1.00	EA	280.00	280.00
Centralizer, 8 5/8" (Blue)	12.00	EA	90.00	1,080.00
Industrial Rubber Thread Lock Kit	1.00	EA	34.00	34.00
135 Miles/Heavy Equipment Mileage	1.00	MI	658.80	658.80
Blending & Mixing Service Charge	550.00	BAG	0.91	500.50
1163 Tn/Mi-Proppant & Bulk Del. Chg.	1.00	EA	1,895.69	1,895.69
Depth Charge; 1001'-2000'	1.00	EA	975.00	975.00
Plug Container Utilization Charge	1.00	EA	162.50	162.50
45 Miles/Unit Mileage Chg	1.00	MI	131.85	131.85
"Service Supervisor, first 8 hrs on loc.	1.00	EA	113.75	113.75
Cement Data Acquisition Monitor	1.00	EA	357.50	357.50

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	15,746.97
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	626.67
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	16,373.64
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



Liberal Yard #1717 - Phone 620-624-2277 - 1700 S. Country Estates Road, Liberal KS 67901

PRESSURE PUMPING Job Log


Customer:	Carl E. Gungoll	Cement Pump No.:	38119-19570 8 HRS	Operator TRK No.:	96815
Address:		Ticket #:	1718-17270 L	Bulk TRK No.:	14354-19578 19827-19808
City, State, Zip:		Job Type:	Z42 - Cement Surface Casing		
Service District:	1718 - Liberal Ks	Well Type:	OIL		
Well Name and No.:	Cutter East 416	Well Location:	4,31,34	County:	Haskell
				State:	Ks

Type of Cmt	Sacks	Additives	Truck Loaded On		
A-CON BLEND	400	3%CaCl, 1/4#POLYFLAKE, .2%WCA-1	14354-19578	Front	Back
PREMIUM PLUS	150	2%CaCl, 1/4#POLYFLAKE	19827-19808	Front	Back
				Front	Back

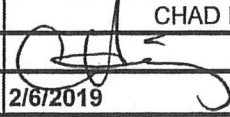
Lead/Tail:	Weight #1 Gal.	Cu/Ft/sk	Water Requirements	CU. FT.	Man Hours / Personnel	
Lead:	11.4	2.95	18.1	1180	Man Hours:	38
Tail:	14.8	1.34	6.33	201	# of Men on Job:	3

Time (am/pm)	BPM	Volume (BBLs)	Pumps		Pressure(PSI)		Description of Operation and Materials
			T	C	Tubing	Casing	
17:30							ON LOC, SAFTEY MTG, R.U.
1:30						2000	TEST LINES
1:34 AM	5.4					110	START LEAD @ 11.4#
2:04 AM	5.1	210				90	START TAIL @ 14.8#
2:17 AM		36					SHUT DOWN, DROP PLUG
2:19	5					30	START DISPLACEMENT, WASHUP
2:38	3	71				250	SLOW RATE
2:49 AM		104				500-1000	PLUG DOWN
2:52							RELEASE PSI, FLOAT HELD
							JOB COMPLETE
							THANK YOU FOR YOUR BUSINESS!!!

Size Hole	12 1/4	Depth				TYPE	
Size & Wt. Csg.	8 5/8 24	Depth	1675.18	New / Used		Packer	Depth
tbg.		Depth				Retainer	Depth
Top Plugs		Type				Perfs	CIBP

Customer Signature: 

Basic Representative: CHAD HINZ

Basic Signature: 

Date of Service: 2/6/2019



PAGE 1 of 1	CUST NO 1000606	YARD # 1718	INVOICE DATE 02/11/2019
INVOICE NUMBER 92907365			

580209-01 8

Pratt (620) 672-1201
 B CARL E. GUNGOLL EXPLORATION INC
 I PO Box: 18466
 L OKLAHOMA CITY
 L OK US 73154
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Cutter East 416
 O LOCATION
 B COUNTY Haskell
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

14132.50

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41160254			Net - 30 days	03/13/2019

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 02/10/2019 to 02/10/2019</i>				
0041160254				
171817275L Cement-New Well Casing/Pi 02/10/2019 Cement Production Casing				
A-Con' Blend	150.00	EA	12.09	1,813.50 T
AA2 Cement	200.00	EA	11.83	2,366.00 T
38 Lbs. - Celloflake	1.00	EA	91.58	91.58 T
423 Lbs. - Calcium Chloride	1.00	EA	287.64	287.64 T
940 Lbs. - Gypsum	1.00	EA	460.60	460.60 T
C-17	94.00	LB	13.00	1,222.00 T
C-41P	47.00	LB	2.60	122.20 T
1108 Lbs. - Salt	1.00	EA	365.64	365.64 T
1000 Lbs. - Gilsonite	1.00	EA	440.00	440.00 T
Auto Fill Float Shoe 5 1/2" (Blue)	1.00	EA	360.00	360.00 T
Latch Down Plug & Baffle, 5 1/2" (Blue)	1.00	EA	400.00	400.00 T
Turbolizer, 5 1/2" (Blue)	10.00	EA	110.00	1,100.00 T
90 Miles - Heavy Equipment Mileage	1.00	MI	439.20	439.20 T
Blending & Mixing Service Charge	350.00	BAG	0.91	318.50 T
740 Tn/Mi-Proppant & Bulk Del. Chg.	1.00	EA	1,206.20	1,206.20 T
Depth Charge; 5001-6000'	1.00	EA	1,872.00	1,872.00 T
Plug Container Util. Chg.	1.00	EA	162.50	162.50 T
45 Miles - Unit Mileage Chg	1.00	MI	131.85	131.85 T
"Service Supervisor, first 8 hrs on loc.	1.00	EA	113.75	113.75 T
Cement Data Acquisition Monitor	1.00	EA	357.50	357.50 T

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	13,630.66
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	501.84
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	14,132.50
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



Liberal Yard #1717 - Phone 620-624-2277 - 1700 S. Country Estates Road, Liberal KS 67901

PRESSURE PUMPING

Job Log

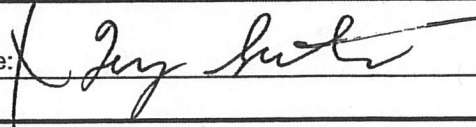
Customer:	Carl E. Gungoll	Cement Pump No.:	38119-19570 6 HRS	Operator TRK No.:	96815
Address:		Ticket #:	1718-17275 L	Bulk TRK No.:	19827-19808
City, State, Zip:		Job Type:	Z42 - Cement Production Casing		
Service District:	1718 - Liberal Ks	Well Type:	OIL		
Well Name and No.:	Cutter East 416	Well Location:	4,31,34	County:	Haskell
				State:	Ks

Type of Cmt	Sacks	Additives	Truck Loaded On		
A CON BLEND	150	3%CaCl, 1/4#POLYFLAKE	19827-19808	Front	Back
AA2	200	10%GYPSUM, 10%SALT, 5#GILSONITE, .5%C-17, 1/4#DEFOAMER		Front	Back
				Front	Back

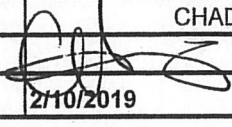
Lead/Tail:	Weight #1 Gal.	Cu/Ft/sk	Water Requirements	CU. FT.	Man Hours / Personnel	
Lead:	11.4	2.95	18.1	442.5	Man Hours:	28
Tail:	14.8	1.51	6.65	302	# of Men on Job:	3

Time (am/pm)	(BPM)	Volume (BBLs)	Pumps		Pressure(PSI)		Description of Operation and Materials
			T	C	Tubing	Casing	
5:20							ON LOC, SAFTEY MTG, R.U.
10:40							PLUG RAT & MOUSE
11:02 AM						4000	TEST LINES
11:04 AM	6					150	START LEAD @ 11.4#
11:12 AM	6.5	52.5				150	ON TAIL @ 14.8#
11:22		53.8					SHUT DOWN, DROP PLUG, WASHUP
11:27	7					30	START DISPLACEMENT
11:46 AM	3.5	117				890	SLOW RATE
11:49		127				1200-1800	PLUG DOWN
11:52							RELEASE PSI, FLOAT HELD
							JOB COMPLETE
							THANK YOU FOR YOUR BUSINESS!!!

Size Hole	7 7/8	Depth				TYPE	
Size & Wt. Csg.	5 1/2 15.5	Depth	5385.96	New / Used	NEW	Packer	Depth
tbg.		Depth				Retainer	Depth
Top Plugs		Type				Perfs	CIBP

Customer Signature: 

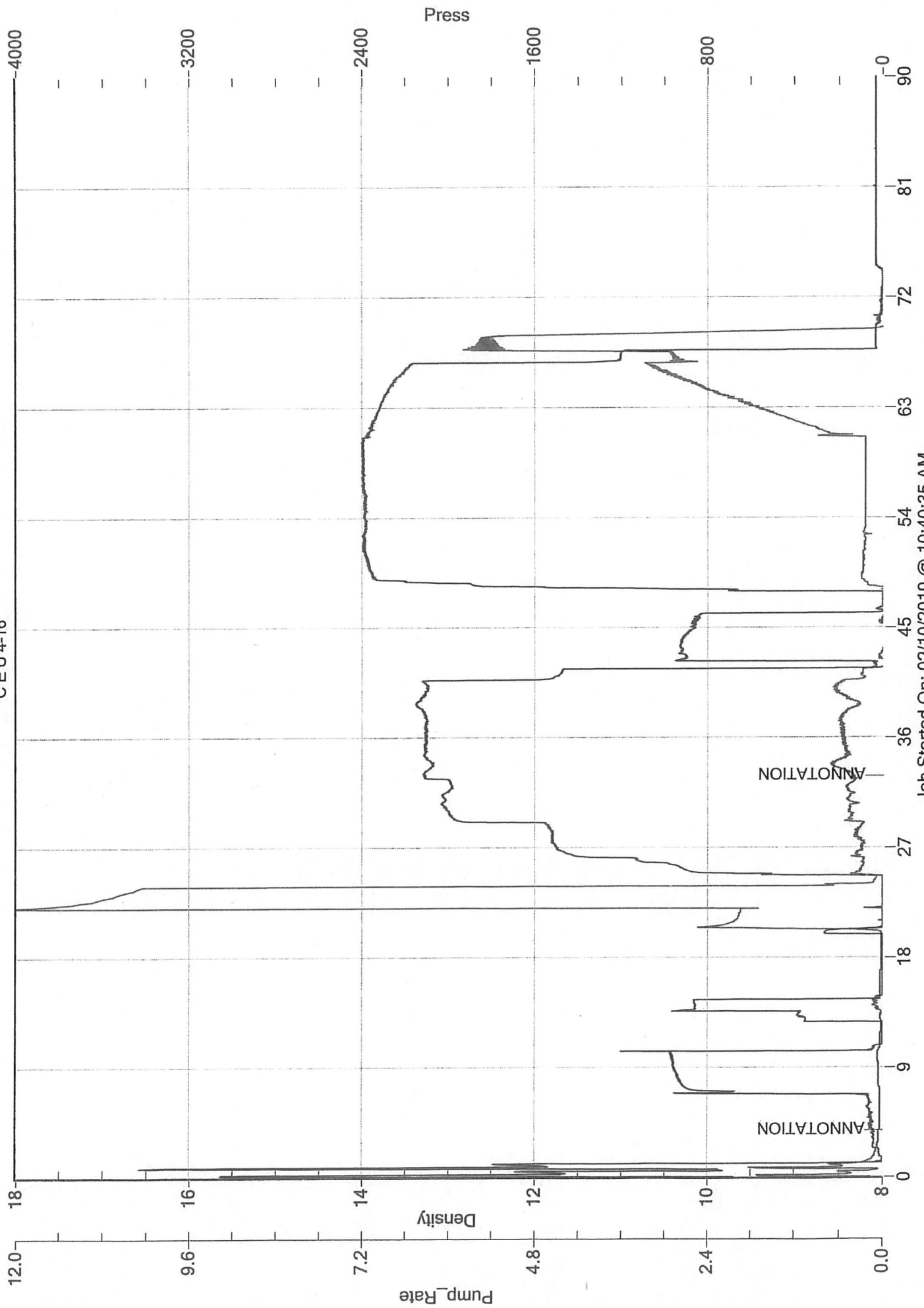
Basic Representative: CHAD HINZ

Basic Signature: 

Date of Service: 2/10/2019

GUNGOLL

CEU4-16



Job Started On: 02/10/2019 @ 10:40:35 AM

FEB 18 2019

Koda Services, Inc.

INVOICE



Conductor and Rat Hole Drilling, Landfill Gas Drilling and Well Construction Nationwide

Date	Invoice #
2/4/2019	13000

Bill To
Carl E Gungoll Exploration, LLC P O Box 18466 Oklahoma City OK 73154

410116
580209 018
2024446

Legal Description	Ordered By	Terms	Field Ticket	Lease Name	Drill Rig
SW of Santana, KS	Jake Slatton	Net 30	9508	Cutter East 416	Duke 1
Item	Quantity	Description		Rate	Amount
Conductor	110	Drilled 110' of 26" hole for conductor		42.00	4,620.00
16" pipe	110	Furnished 110' of 16" conductor pipe		36.00	3,960.00T
Rat & Mouse	30	Drilled 30 of 24" Rat hole		24.00	720.00
15"X 30'	1	Furnished 30' Shuck		450.00	450.00T
Mouse	20	Drilled 20' of 24" Mouse hole		24.00	480.00
15"X 20'	1	Furnished 20' Shuck		300.00	300.00T
Ream Hole	5	Drill 65" Cellar Hole		120.00	600.00
60" X 5'	1	Furnished 5' X 5' tinhorn		480.00	480.00T
Dirt Removal	5	Provided Labor and Equipment for dirt removal and cleanup		78.00	390.00
Placement	1	Equipment and Labor to install pipe in holes		900.00	900.00
Deliver Grout	2	Deliver grout to location		420.00	840.00
Grout	12	Furnished grout		240.00	2,880.00T
Cover Plate	1	Cover Plate		48.00	48.00T
Equipment	10	Vacuum truck		132.00	1,320.00
Equipment	1	Furnished Cement Pump		900.00	900.00
Barrier Fence	1	Provided and Set Barrier Fence		90.00	90.00T
Mud	130	bbls Mud		4.50	585.00T
<p><i>Steven A. Heh</i> <i>03/15/2019</i></p>				<p>Thank you for your business.</p>	
				Subtotal	\$19,563.00
				Sales Tax (7.75%)	\$681.46
				Total	\$20,244.46