KOLAR Document ID: 1468225

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING APPLICATION** 

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		_ API No. 15	5		
Name:		_ If pre 1967	7, supply original c	ompletion date:	
Address 1:		Spot Desc	cription:		
Address 2:			Sec	_ Twp S. R.	East We
City: State:		_	Feet fr	om North /	South Line of Section
Contact Person:		_	Feet fr	om East /	West Line of Sectio
Phone: ( )		Footages	Calculated from No	earest Outside Sector	
Thore. ( )		Country			vv
					I #:
Check One: Oil Well Gas Well OG	D&A Catho	odic Water	Supply Well	Other:	
SWD Permit #:	ENHR Permit #:		Gas Stora	age Permit #:	
Conductor Casing Size:	Set at:		Demented with:		Sack
Surface Casing Size:	Set at:		Demented with:		Sack
Production Casing Size:	Set at:	(	Cemented with:		Sack
List (ALL) Perforations and Bridge Plug Sets:					
Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if addition	Casing Leak at:onal space is needed):	(Interval)	-	(Stone Corral Forma	ation)
Is Well Log attached to this application?	Is ACO-1 filed? Ye	s No			
If ACO-1 not filed, explain why:					
Plugging of this Well will be done in accordance with K.S	S.A. 55-101 <u>et. seq</u> . and the R	ules and Regula	tions of the State	Corporation Com	mission
Company Representative authorized to supervise plugging o	perations:				
Address:	Cit	y:	State:	Zip:	++
Phone: ( )					
Plugging Contractor License #:	Na	nme:			
Address 1:	Add	dress 2:			
City:			State:	Zip:	++
Phone: ( )				•	
Proposed Date of Plugging (if known):					

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KOLAR Document ID: 1468225

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East _ West		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	3 · · · · · · · · · · · · · · · · · · ·		
Contact Person:	the lease below:		
Phone: ( ) Fax: ( )			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be loc	ct (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this ad email address.		
KCC will be required to send this information to the surface owr	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1			
Submitted Electronically			

Form	CP1 - Well Plugging Application
Operator	F. G. Holl Company L.L.C.
Well Name	LEMON TRUST OWWO 1-16
Doc ID	1468225

## Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4104	4108	LKC	
4480	4496	Viola	

### Sterling Drilling Company, Rig #4

Box 1006, Pratt, Kansas 67124-1006 Office Phone (316) 672-9508, Fax 672-9509

#### SAMPLE LOG

#### Lemon Trust 1-16

LOCATION:

Sw Ne

Section 16 T 30s

API:

**TOTAL DEPTH:** 

15-007-22708-0000

Barber County, Kansas

**OWNER:** F.G. Holl Company, L.L.C.

**CONTRACTOR:** Sterling Drilling Company, Rig #4

**COMMENCED: COMPLETED:**  03-Jun-02 14-Jun-02

R 13w

DRILLER LOGGER

4795 FEET 4794 FEET **Ground Elevation: KB Elevation:** 

1837 1846

LOG

J				
0		2	FEET	Top Soil
2	-	17	FEET	Clay
17	-	23	FEET	Fine Sand
23	-	25	FEET	Clay
25	-	71	FEET	Sand and Gravel
71	-	82	FEET	Clay
82	-	786	FEET	Redbeds
786	-	803	FEET	Anhydrite
803	-	2068	FEET	Redbeds, Shales and Salt
2068	-	2068	FEET	Limestone, Shale and Dolomite

Arbuckle

#### **CASING RECORDS**

2068 -

#### Conductor Casing-13-3/8"

4795 FEET

Spud @ 7:15 am on 06/03/02. Drilled 17-1/4" hole to 100'. Ran 2 joints of new 48# 13-3/8" conductor casing, tally 84.31' set at 95.31' KB. Cemented with 125 sx 60/40 Poz, 3% CC, and 1/4# Celloflake. Cement did circulate. Plug down at 9:45 am on 06/03/02. Acid Services ticket # 4881.

#### Surface Casing-8-5/8"

Drilled out from under 13-3/8" casing with 12-1/4" bit to 1015'. Ran 22 joints of new 23# 8-5/8" surface casing, tally 998.15' set at 1009.15' KB. Cemented with 215 sx A-Con, 3% CC, 1/4# Cello-flake/sx , and 200 sacks common, 3% CC, 1/4# Cello-flakel/sx. Plug down at 3:45 pm on 06/04/02 by Acid Services. Ticket # 4929. Cement did circulate.

#### **Production Casing**

Ran 112 joints of used 10.5# 4-1/2" casing. Tallied 4769.27' + 9' landing jt. set at 4778.27' KB. Cemented with 125 sacks A-Serv light and 150 sacks of 50/50 Poz. Plug down at 11:45 pm on 6/14/02 by Acid Services. Ticket # 4934. Plugged rathole with 15 sx, mousehole 10sx using A-Serv-Lite. Scratchers on #7,8,9,16,17,18. Basket on # 5,6,7,8,9,13,15,16,17,18. Cement basket on #4 4624'.

#### **DEVIATION SURVEYS**

1/4	degree(s) at	100	feet
1	degree(s) at	1015	feet
1/8	degree(s) at	4150	feet
1	degree(s) at	4300	feet
1	degree(s) at	4403	feet
1/2	degree(s) at	4685	feet

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 346-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner

August 09, 2019

Loveness Mpanje F. G. Holl Company L.L.C. 9431 E CENTRAL STE 100 WICHITA, KS 67206-2563

Re: Plugging Application API 15-007-22708-00-01 LEMON TRUST OWWO 1-16 NE/4 Sec.16-30S-13W Barber County, Kansas

Dear Loveness Mpanje:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 1's phone number is (620) 682-7933. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after February 05, 2020. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The February 05, 2020 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 1