KOLAR Document ID: 1468182

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

| OPERATOR: License #: | | | APIN | No. 15 | | | | | |
|------------------------------------|------------------------------|--|------------|--|---|--|--|--|--|
| Name: | | | | Spot Description: | | | | | |
| Address 1: | | | | Sec Twp S. R East Wes | | | | | |
| | | | | Feet fron | | | | | |
| City: | State | : | | Feet from East / West Line of Section | | | | | |
| Contact Person: | | | Foota | Footages Calculated from Nearest Outside Section Corner: | | | | | |
| Phone: () | | | | NE NW | SE SW | | | | |
| Water Supply Well | Other: | ell OG D&A Ca SWD Permit #: as Storage Permit #: is well log attached? Yes | Lease Date | County: Well #: Date Well Completed: The plugging proposal was approved on: (Date) | | | | | |
| Producing Formation(s): | List All (If needed attach a | another sheet) | by: | | (KCC District Agent's Name) | | | | |
| De | epth to Top: | Bottom: T.D | Plugo | Plugging Commenced: | | | | | |
| De | epth to Top: | Bottom: T.D | " | Plugging Completed: | | | | | |
| De | epth to Top: | Bottom:T.D | | ,g • •p. • . • . • . • . • . • . • . | | | | | |
| | | | | | | | | | |
| | ss of all water, oil and gas | s formations. | | | | | | | |
| | Water Records | | | Record (Surface, Conductor & Production) | | | | | |
| Formation | Content | Casing | Size | Setting Depth | Pulled Out | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | plugged, indicating where the | • | | nods used in introducing it into the hole. If | | | | |
| Plugging Contractor License #: Nai | | | | ə: | | | | | |
| Address 1: Addres | | | | SS 2: | | | | | |
| City: | | | State | : | | | | | |
| | | | | | | | | | |
| Name of Party Responsi | ible for Plugging Fees: | | | | | | | | |
| State of | Co | unty, | , SS. | | | | | | |
| | | | | Employee of Operator of | or Operator on above-described well, | | | | |
| | (Print Na | | | =mpio, so oi opeiatoi o | operator on above described well, | | | | |

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



TREATMENT REPORT

Acid Stage No.

| Company Well Nam Location | n: | oehn | Perf | Set atft. toto | Treated from | Bbl./Gal. Bbl./Gal. Bbl./Gal. Bbl./Gal. Bbl./Gal. | ft. to | ft. | | O O O Bbl./Gai. | | |
|---|----------------|--------------|--------------------|--|--|---|----------|-----|---|--------------------------|--|--|
| Formation: Perf. to Liner: Size Type & Wt. Top at ft. Bottom at ft. | | | | | t. Pump Trucks. No. Used: Std. 318 Sp Twin | | | | | | | |
| Cemented: Yes ▼ Perforated from ft. to ft. Tubing: Size & Wt. 2" Swung at ft. | | | | :. Auxiliary Equipment 367/30 :. Personnel Nathan-Tim-Duane :. Auxiliary Tools | | | | | | | | |
| Open Hole Size T.D. ft. P.B. to ft. | | | | | Plugging or Sealing Materials: Type Gals fb. | | | | | | | |
| Company | Representative | | Scott's V | Veli | Treater | | Nathan V | | | | | |
| TIME a.m./p.m. | | SURES Casing | Total Fluid Pumped | | REMARKS | | | | | | | |
| 3:00 | 2" | 4.5" | | On Location. | | | | | | | | |
| | | | | | | | | | | | | |
| | | | | Mix 35sks Comm | on at 900' | | | | | | | |
| | | | | With 333K3 Common at 300 | | | | | | | | |
| | | | | Mix 80sks 60/40poz 4%gel at 250' Circulated cement to surface out | | | | | | | | |
| | | | | casing and surface. | | | | | | | | |
| | | | | Top off with 25sks. | | | | | | | | |
| | | | | | | | | | | | | |
| | | | | and day | | | | | | | | |
| | | | | Thank You! | | | | | | | | |
| | | | | Nathan W. | | | | | | | | |
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