

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Mike Kelso Oil, Inc.
Well Name	SWARTZ 3-20
Doc ID	1468481

All Electric Logs Run

Dual Comp Porosity Log
Dual Induction Log
Microresistivity Log
Bond Log

Form	ACO1 - Well Completion
Operator	Mike Kelso Oil, Inc.
Well Name	SWARTZ 3-20
Doc ID	1468481

Tops

Name	Top	Datum
Anhydrite	1501	+721
Base/Anh	1533	+689
Heebner	3626	-1404
Toronto	3644	-1422
Lansing	3668	-1446
B/KC	3933	-1711
Pawnee	4016	-1794
Ft. Scott	4107	-1881
Cherokee Sand	4120	1889

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE 3-22 20 19

IS AUTHORIZED BY: Mike Kelso O.Y (NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well Swartz Well No. 3-20 Customer Order No. _____
As Follows: Lease Swartz

Sec. Twp. _____ Range _____ County Ness State KS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED _____ By _____
Well Owner or Operator Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
2	30	M. Vege Pump Truck	4 ⁰⁰	120 ⁰⁰
2	30	M. Vege Pick up	2 ⁰⁰	60 ⁰⁰
2		Pump Charge - Longstring		1600 ⁰⁰
2	650	Gallons Mud Flush	0 ⁷⁵	487 ⁵⁰
2	210	Sacks 60/40 2% Gel	10 ⁷⁵	2257 ⁵⁰
2	1	2% Additional Gel	22 ⁰⁰	22 ⁰⁰
2	900	Pounds Fine Salt	0 ²⁵	225 ⁰⁰
2	750	Pounds Gilsomite	0 ⁷⁵	562 ⁵⁰
2	100	Pounds C-47A	8 ⁵⁰	850 ⁰⁰
2	100	Pounds C-41P	3 ⁷⁵	375 ⁰⁰
2	6	4 1/2" Tubbe Centralizers	85 ⁰⁰	510 ⁰⁰
2	3	4 1/2" Basket	155 ⁰⁰	465 ⁰⁰
2	1	Insect Float Shoes	285 ⁰⁰	285 ⁰⁰
2	1	4 1/2" Port Collar	1900 ⁰⁰	1900 ⁰⁰
	248	Bulk Charge	1 ²⁵	310 ⁰⁰
		Bulk Truck Miles <u>10.9127 x 30 miles = 327.36 TM</u>	1 ¹⁰	360 ¹⁰
		Process License Fee on _____ Gallons		
TOTAL BILLING			15%	10389 ⁶⁰

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative Greg L.

Station 6B

Mike Kelso -1558.44
8831.16
Well Owner, Operator or Agent

Remarks _____

NET 30 DAYS

OPERATOR

Company: Mike Kelso Oil, Inc.
 Address: P.O. Box 467
 Chase, KS 67524-0467

Contact Geologist: Mike Kelso
 Contact Phone Nbr: (620)-938-2943
 Well Name: Swartz #3-20
 Location: Section 10-17S-21W
 API: 15-135-26049-00-00
 Pool: Oil
 State: Kansas
 Field: Wildcat
 Country: USA

Scale 1:240 Imperial

Well Name: Swartz #3-20
 Surface Location: Section 10-17S-21W
 Bottom Location: 1208' FSL 3642' FEL
 API: 15-135-26049-00-00
 License Number: 31528
 Spud Date: 3/12/2019 Time: 1:30 PM
 Region: Ness, County
 Drilling Completed: 3/21/2019 Time: 5:35 PM
 Surface Coordinates: 1208' FSL & 3642' FEL
 Bottom Hole Coordinates:
 Ground Elevation: 2313.00ft
 K.B. Elevation: 2220.00ft
 Logged Interval: 0.00ft To: 0.00ft
 Total Depth: 4270.00ft
 Formation: Cherokee
 Drilling Fluid Type: Chemical/ Polymer

SURFACE CO-ORDINATES

Well Type: Vertical
 Longitude:
 Latitude:
 N/S Co-ord: 1208' FSL
 E/W Co-ord: 3642' FEL

LOGGED BY

Company:
 Address: 1407 N. Stratford Ln.
 Wichita, KS 67206
 Phone Nbr: (316)-619-5574
 Logged By: Geologist Name: Patrick J Denihan

CONTRACTOR

Contractor: Sky Top.
 Rig #: 1
 Rig Type: mud rotary
 Spud Date: 3/12/2019 Time: 1:30 PM
 TD Date: 3/21/2019 Time: 5:35 PM
 Rig Release: 3/22/2019 Time: 5:30 AM

ELEVATIONS

K.B. Elevation: 2220.00ft Ground Elevation: 2313.00ft
 K.B. to Ground: 7.00ft

NOTES

Surface Casing: 8-5/8" at 282'
 Production Casing: 4.5" @ 4270'

Daily Penetration:
 03/11/19 Spud well @ 1:30 PM

03/11/19	Spud well @ 1:50 PM	
03/12/19	282'	
03/13/19	920'	
03/14/19	1631'	
03/15/19	2275'	
03/16/19	2800'	
13/17/19	3382'	****
03/18/19	3737'	****
03/19/19	4017'	****
03/20/19	4088'	****
03/21/19	4165'	****

DRILL STEM TESTS

DST #1 (4064'-4089) Ft. Scott 30" - 30" - 10" - Flushed Tool (Pulled Test)
 IF; Built to 2.25" FF: few Bubbles, Died
 REC: 50' Mud- Few Oil Spots In Tool.





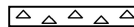



FIF: 17#/32# SIF: 38#/44# ISIP: 478# No Final S.I.P.
 IHP: 2071# FHP: 2065#

GEOLOGICAL TOPS

Formation	Sample Top	Datum	Log	Datum	Comparison*
Anhydrite	1503'	+ 719	1501'	+ 721	-3
Base/Anh	1536'	+ 686	1533'	+ 689	Flat
Heebner	3627'	-1405	3626'	-1404	-1
Toronto	3647'	-1425	3644'	-1422	+2
Lansing	3669'	-1447	3668'	-1446	Flat
B/KC	3936'	-1714	3933'	-1711	Flat
Pawnee	4016'	-1794	4016'	-1794	-3
Ft. Scott	4105'	-1883	4107'	-1881	+4
Cher. Sh.	4121'	-1890	4120'	-1889	+3
Conglom.					

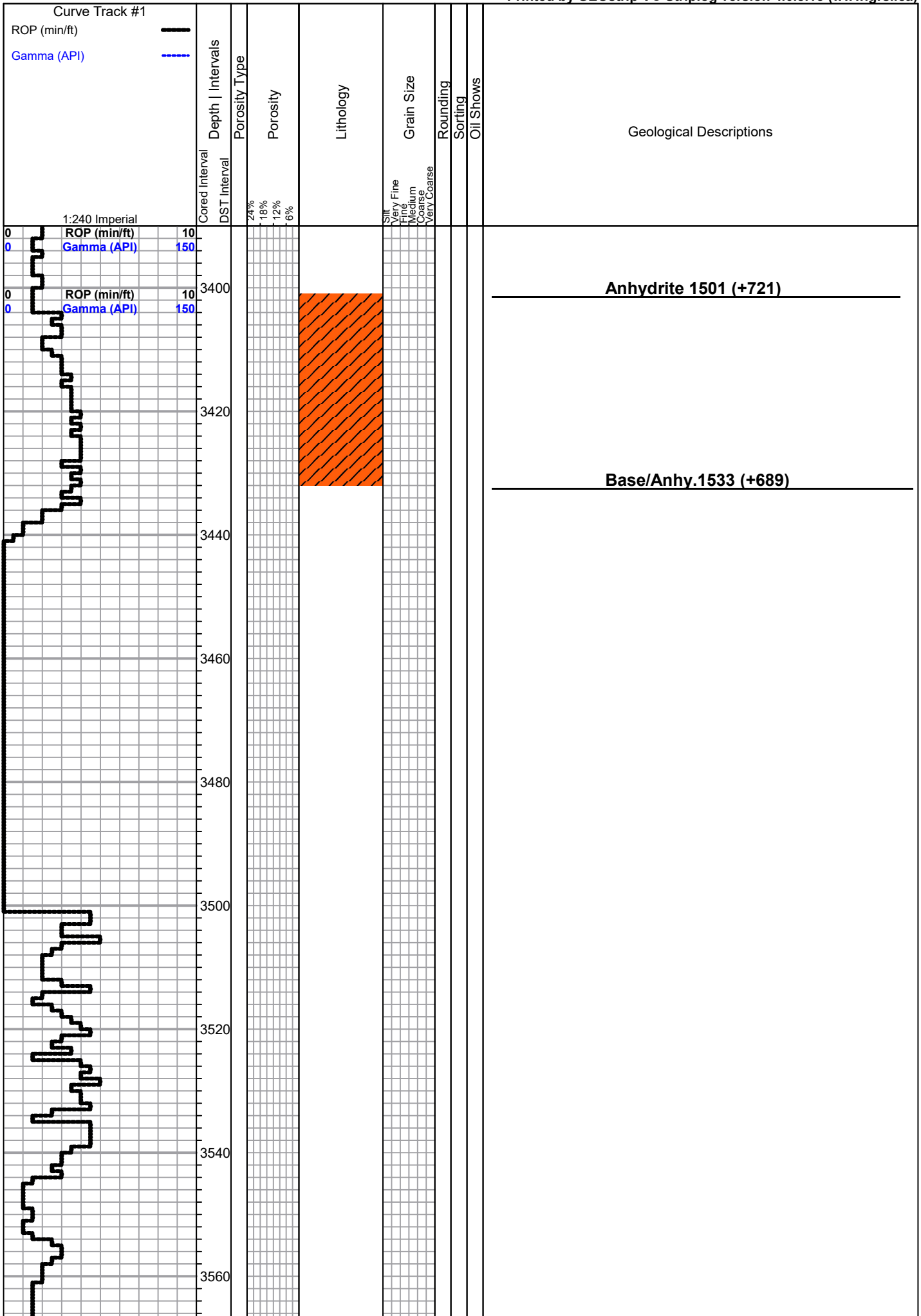
Comparison well: Downing-Nelson Oil Co., Inc.'s Swartz # 1-10. Located Sec:10-T17S-R21W of Ness Co., Ks.
 Spot Location: 1510FSL & 1910 FWL.

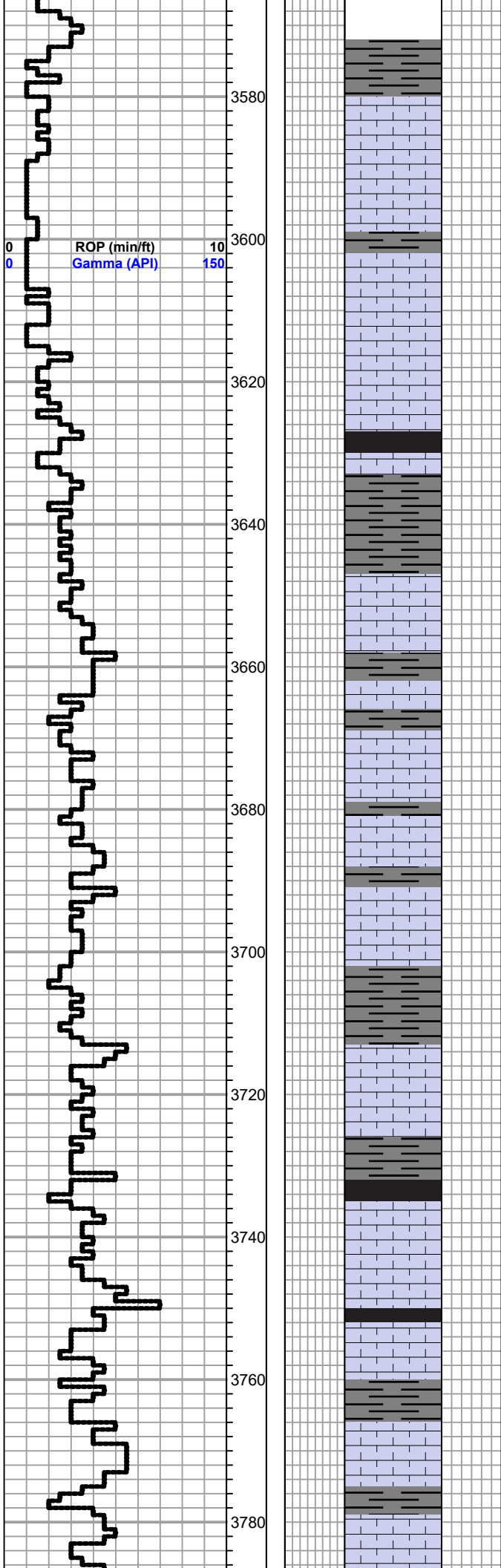
ROCK TYPES

 Anhy vert	 Coal	 Chtcong	 shale, gry
 Cht	 Congl	 Lmst fw7>	 Ss

OTHER SYMBOLS

POROSITY TYPE	SORTING	ROUNDING	OIL SHOWS	INTERVALS
x Intercrystalline	W Well	vA Very Angular	● Even Stn	■ Core
φ Interoolitic	mW Medium Well	A Angular	● Spotted Stn 50 - 75 %	· DST
V Vuggy	m Medium	a Subangular	● Spotted Stn 25 - 50 %	
P Pinpoint	P Poor	R Rounded	○ Spotted Stn 1 - 25 %	
∩ Moldic	vP Very Poor	r Subrounded	○ Questionable Stn	
O Organic		wR Well Rounded	D Dead Oil Stn	
F Fracture			■ Fluorescence	
e Earthy				





Heebner 3626 (-1404)

Ls., Tan Dense Micro-xln. NoShow
 Sh., Gry., to Dk-Gry

Toronto 3645 (-1423)

Ls., Crm., Tan., Lt-Gry., P-Fn-xln.
 Sh., Gry-Dk-Gry., Argil.

Lansing 3668 (-1446)

Ls., Crm., Tan. Fn-xln., trc. of P-Fssl. No Show.

Sh., Gry, Grn., Brn. Argil.
 Ls., Crm., Tan., Micro.to Fn-xln., Chalky in part No show.
 Sh., Dk-Gry. Carb. to Fissle., Brn., Grn. Argil.
 Ls., Crm., Tan., Gry., Micro. to Fn-xln. tight Ool. por., No show.
 Sh., Vari-Color. Argil.

Ls., Crm., Micri. to Fn-xln. Sli-Fssl. No show.

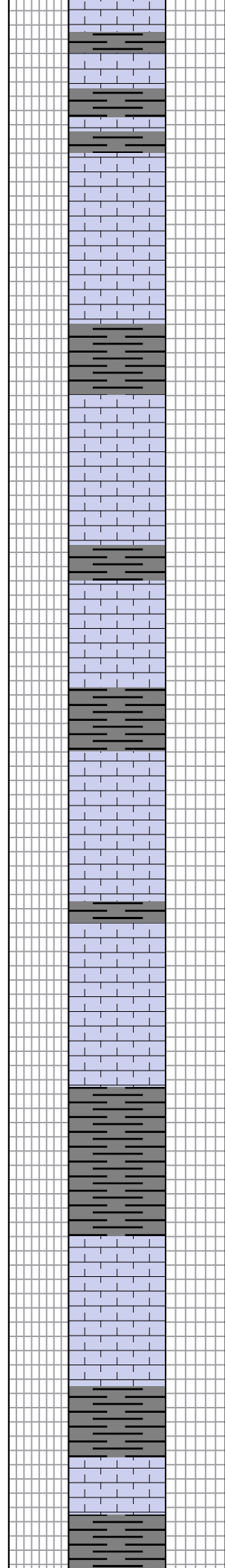
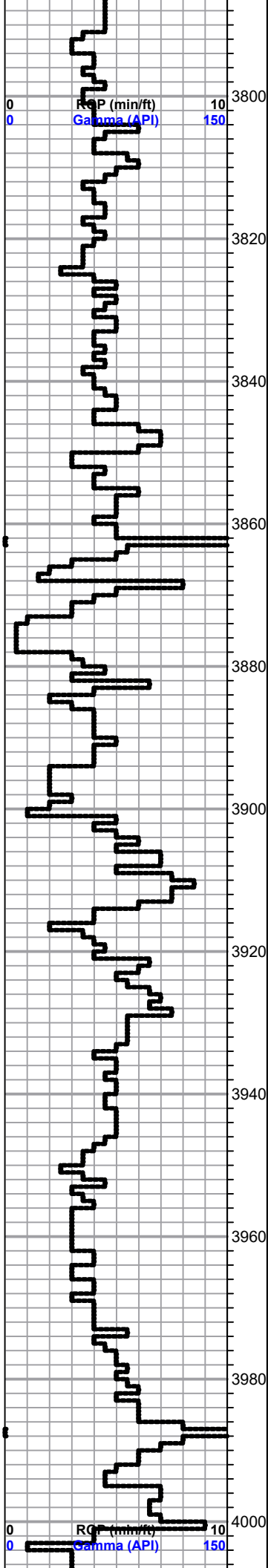
Sh., Brn., Gry., Grn., Aril.
 Black ali-Carb. and Aril.
 Ls., Wht., Crm., Dense Fn-xln. to chalky. No Show.

Vis:49; Wt:8.8 WL:10 LCM:1#

Sh., Dk-Gry. to Black. Argil.
 Ls., Crm., Lt.-Gry P-Fssl., Cherty wht., Fresh. No show.
 Sh., Gry to Dk-Gry. Argil.

Ls., Lt-Gry., Tan. Tan Dense Fin-xln. Ool to Ooc in Part., Sub Chalky.
 P-inter-Gran. to shallow vug. Porosity. No show

Sh., Gry., Brn. Argil.
 Ls., Crm., Tan., Lt-Gry. Fn-xln. Dense No show.



Ls., as/above with Fresh Opaque White and Gry. Chert. No show
Sh., Dk-Gry., Brn Aril.

Sh., Gry., Dk-Gry., Grn., Brn. Aril

Ls., Wht., Tan Dense Micro xln. No show.

Sh., Vari-Color

Ls., Crm., Tan., Micro. to Fn-xln., No show

Sh., Dk-Gry. Aril

Ls., Crm. to Lt Gry., sli- Fssl with G-Ooc and P-Ool porosity. No show.

Sh., Gry., Dk-Gry., Brn., Argil

Ls., Gry., Dense Micro-xln., No show.

Sh., Blk., to Dk-Gry., Fissle and Argil.

Ls., Gry

Ls., Tan., Brn., Gry., Fn-xln., Mott/Sing. Sli Cherty. No Show.

BKC 3933 (-1711)

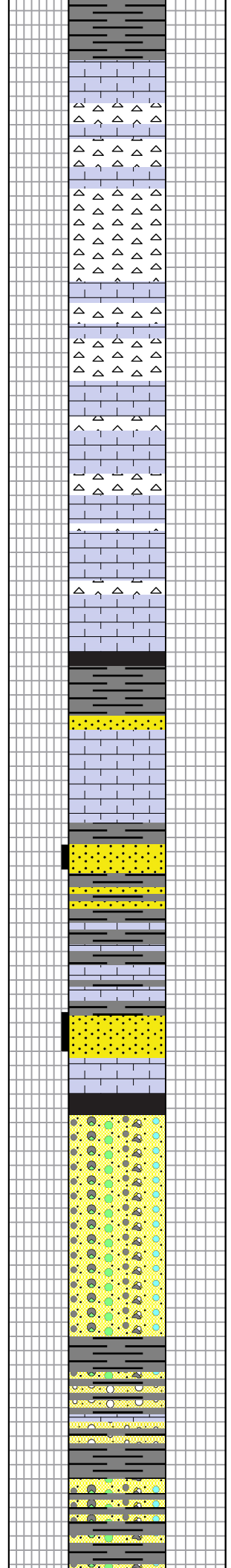
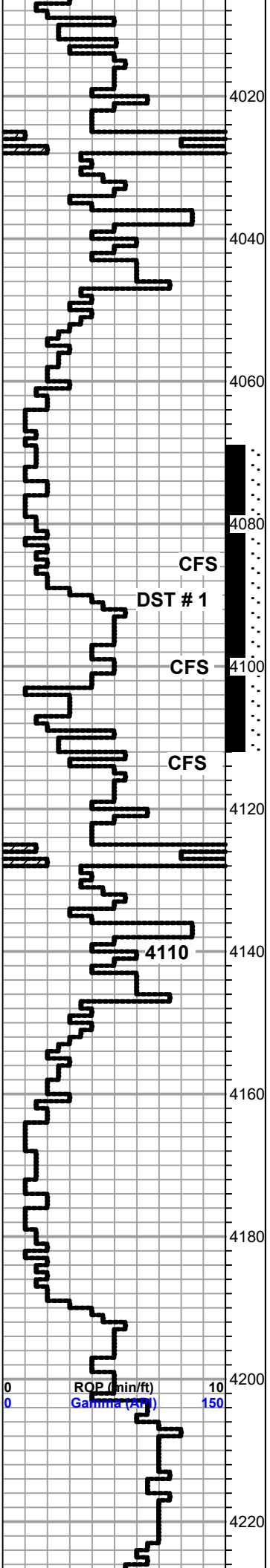
Sh., Dk-Gry., Blk., Brn. Argil.

Ls., Crm., Fn.-xln., Trc of P-Fssl., No show

Sh., Gry., Dk-Gry., Brn., Argil.

Ls., Gry. Dense Mico--xln with Lt.-Gry Fresh Translucent Chert. No Show

Sh., Gry., Brn., Blk, Grn., Maroon., Argil to Silty.



Pawnee 4014 (1792)

Ls., Wht., Crm., Lt-Gry. Micro-xln., Sli-Dolomitic and clear Translucent Chert. No show.

Ls., Wht., Crm., Micro-xln. Abundant Wht. and Tan Translucent Chert. No show.

Chert. Wht., Fresh Sharp to V-SLI-Weathered Lt-Gry., Gry Translucent to Opaque. No Vis. Por, No show.

Vis: 53; Wt: 9.1; WL: 10.4 LCM: 1#

Lm., and Chert as/above.

Ls., Lt-Gry to Gry., Micro-xln. trc of Chert. No show.

Sh., Blk. Carb

Ft. Scott 4107 (-1885)

SS., Fn to Med. Well-Rd grns. Rare Clusters Carry sli -to Gd show of Light Brn., Live Free Oil. F-Fluor No Odor.

Ls., Wht., Crm., Fn-xln Cherty No show.

Cher. Sh. 4120 (-1898)

Cherokee A Sand

SS., Micro-Grn., Well-Rd., Sli-Fluor., No Odor. No Show of Live oil.

SS. as/above Shaley

Sh., Vari-Color inter-bedded With Crm., Lt-Gry., & Gry Dense Fn-xln., No show

Vis: 55; WT:9.2; WL:8; LCM:2.5#

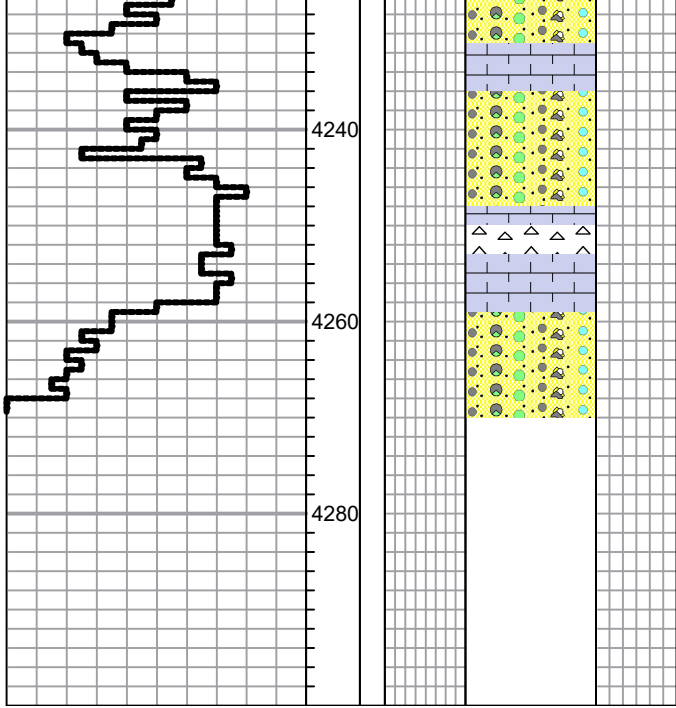
Cherokee B Sand

SS., Fn., Grn., Sorted to Well sorted Well-RD. No Free Oil., No Odor \. Sli-Fluor.

Sh., Black Carb

Conl., Abund Vari-Color. Chert & Shale (Fresh) SS., Clear Sub-Rd. to Sub Angular. No show

Sh., Gry., to Vari- Color., Maroon., Gry., Grn. Yellow Brn and Orange)



Cong., Interbedded with Dense Micro-xln Lm., Sh., and Chert. No show.

TOTAL 4270 (-2050) E-log
T.D. Reached Approx.5:35 P.M On 3-21-19



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Mike Kelso Oil Inc
PO Box 467
Chase, Kansas
67524+0467
ATTN: Pat Deenihan

10/17S/21W/Ness
Swartz 3-20
Job Ticket: 65655 DST#: 1
Test Start: 2019.03.20 @ 07:58:00

GENERAL INFORMATION:

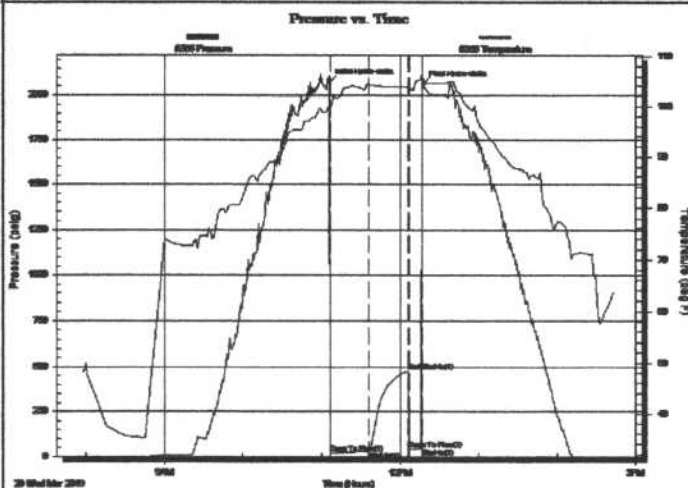
Formation: **Ft. Scott**
Deviated: **No Whipstock** ft (KB)
Time Tool Opened: 11:06:32
Time Test Ended: 14:44:02
Interval: **4069.00 ft (KB) To 4112.00 ft (KB) (TVD)**
Total Depth: 4112.00 ft (KB) (TVD)
Hole Diameter: 7.80 inches Hole Condition: Fair
Test Type: **Conventional Bottom Hole (Initial)**
Tester: **Ken Swinney**
Unit No: **72 Hays/78**
Reference Elevations: 2222.00 ft (KB)
2215.00 ft (CF)
KB to GR/CF: 7.00 ft

Serial #: 8365

Inside

Press@RunDepth: 32.07 psig @ 4070.00 ft (KB) Capacity: psig
Start Date: 2019.03.20 End Date: 2019.03.20 Last Calib.: 2019.03.20
Start Time: 07:58:00 End Time: 14:44:02 Time On Btm: 2019.03.20 @ 11:05:32
Time Off Btm: 2019.03.20 @ 12:17:47

TEST COMMENT: IF 30 Minutes/ Blow built to 2 1/4 inch
ISI 30 Minutes/ No blow back
FF 10 Minutes/ Few bubbles at open then dead/ Flush tool/ Weak surface blow no build/ Pull test



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2071.17	99.90	Initial Hydro-static
1	17.99	99.64	Open To Flow (1)
31	32.07	104.36	Shut-In(1)
61	478.01	103.90	End Shut-In(1)
62	38.65	103.81	Open To Flow (2)
71	44.45	105.60	Shut-In(2)
73	2065.54	104.86	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
50.00	Mud w /few oil spots in tool/ M 100%	0.70

Gas Rates

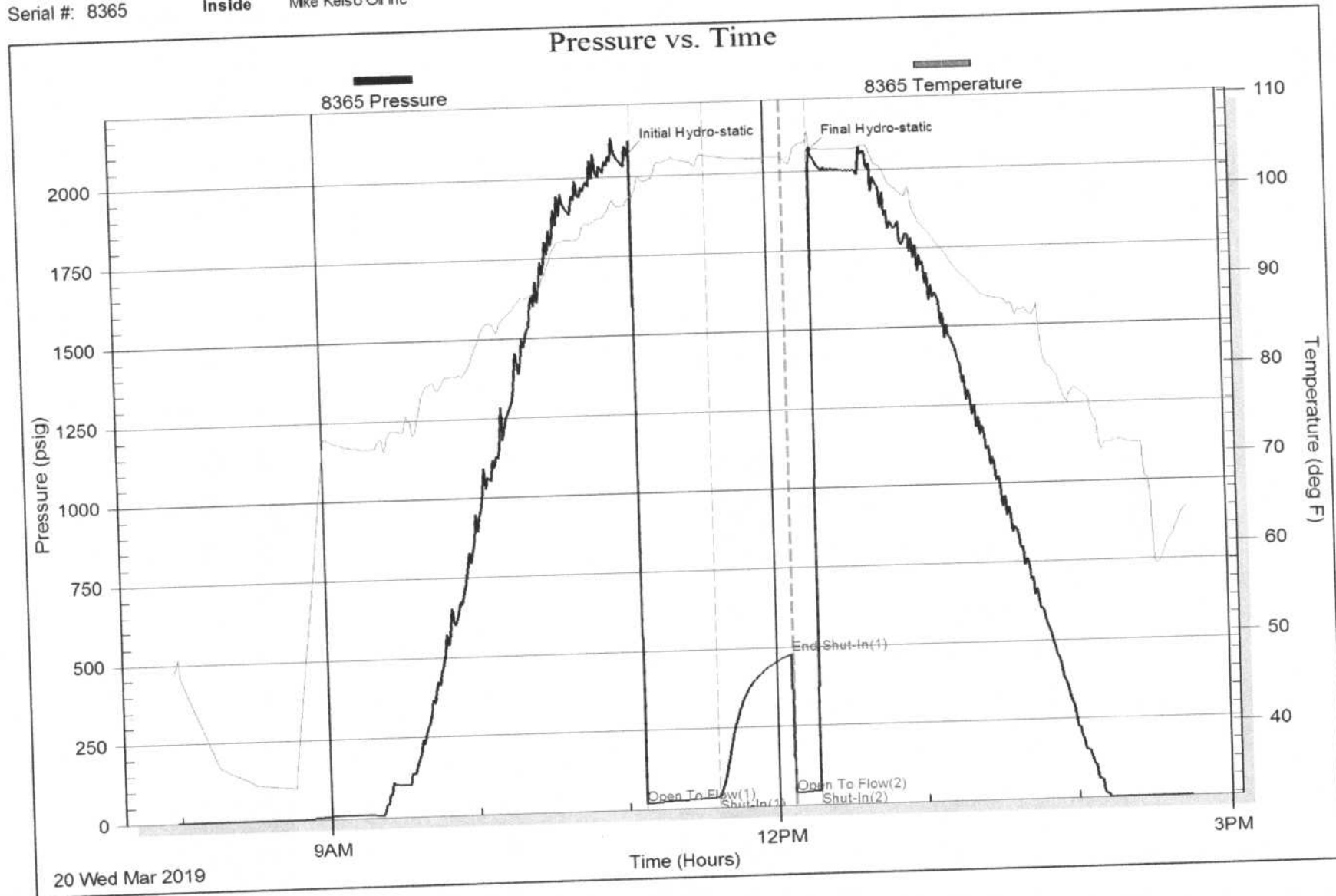
Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Serial #: 8365

Inside Mike Kelso Oil Inc

Swartz 3-20

DST Test Number: 1





TREATMENT REPORT

Acid Stage No. _____

Date: 6-7-19 District: Gt. Bend F.O. No. 46770
 Company: MIKE KELSO Drilling
 Well Name & No.: SWARTZ 3-20
 Location: 10-175-21W Field: _____
 County: NESS State: KS

Casing Size: 4 1/2" Type & Wt. _____ Set at _____ ft.
 Formation: _____ Part _____ to _____
 Formation: _____ Part _____ to _____
 Formation: _____ Part _____ to _____
 Liner Size: _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No _____ Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. 2 3/8" Hung at _____ ft.
 Perforated from _____ ft. to _____ ft.
 Iron Hole Size: _____ T. H. _____ ft. P. H. to _____ ft.

Type Treatment:	Amt.	Type Fluid	Sand Size	Pounds of Sand
Endow	Bbl./Gal.			
	Bbl./Gal.			
	Bbl./Gal.			
	Bbl./Gal.			
Flush	Bbl./Gal.			
Treated from	ft. to		ft. No. ft.	
from	ft. to		ft. No. ft.	
from	ft. to		ft. No. ft.	
Actual Volume of Oil/Water to Lead Hole:				Bbl./Gal.
Pump Trucks No. Used:	Std. <u>218</u>	Gal.	Twins	
Auxiliary Equipment	<u>347-510</u>			
Tacker:			Set at	ft.
Auxiliary Tools	<u>Duane Tim Mike</u>			
Flooding or Sealing Materials: Type				
			Units	No.

Company Representative: Mike Kelso

Treater: Duane

TIME a.m. / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
4:00				ON LOG
:				START PLUG IN HOLE
:				SET PLUG @ 1607"
:			0	SPOT SAND
:			5	SAND SPOTTED
:				CAME OUT OF HOLE W/ OVERSHOT
:				OVERSHOT OUT OF HOLE
:				START IN HOLE W/ PORT COLLAR TOOL
:				FOUND PORT COLLAR @ 1500"
:	300			PSI LOG
:				OPEN PORT COLLAR
:				BREAK CIR.
:			0	MIX CMT
:			63.67	CMT MIXED
:			0	START DISP
:			5	DISP. 5 BRIS
:				CIR. PORT
:	300			PSI TEST PORT COLLAR
:				RUN 1 JOINT
:			15	CIR CMT OUT OF HOLE
:				TUBING CLEAR
:				START PORT COLLAR TOOL OUT OF HOLE
:				PORT COLLAR TOOL OUT OF HOLE
:				START PLUG OVERSHOT IN HOLE
:			25	CIR SAND AT BRIDGE PLUG
:				LATCH ON PLUG
:				RELEASE PLUG + START OUT OF HOLE
:				PLUG OUT OF HOLE
7:40				TOO COMPLETE

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 346-337-6211
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Shari Feist Albrecht, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

August 12, 2019

Mike Kelso
Mike Kelso Oil, Inc.
PO BOX 467
CHASE, KS 67524-0467

Re: ACO-1
API 15-135-26049-00-00
SWARTZ 3-20
SW/4 Sec.10-17S-21W
Ness County, Kansas

Dear Mike Kelso:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 03/12/2019 and the ACO-1 was received on August 12, 2019 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department