KOLAR Document ID: 1467977

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 31714
Name: Novy Oil & Gas, Inc.
Address 1: PO BOX 559
Address 2:
City: GODDARD State: KS Zip: 67052 + 0559
Contact Person: Kirk Glenn
Phone: (316) 794-7200
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-097-20552-00-00
Spot Description:
__ - __ - SE - SE Sec. 36 Twp. 30 S. R. 18 ☐ E ☑ W
677 feet from ☐ N / ☑ S Line of Section
659 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Kiowa Elevation: ☐ GL ☐ KB
Lease Name: BOOTH Well #: 1
Well Type: *(check one)* ☐ Oil ☐ Gas ☑ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 07/27/1979 Date Shut-In: 11/01/2017

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	8.625	5.5	0	0	2.375
Setting Depth	0	531	5060	0	0	5015
Amount of Cement	0	350	280	0	0	0
Top of Cement	0	0	5015	0	0	0
Bottom of Cement	0	531	5060	0	0	0

Casing Fluid Level from Surface: 4640 How Determined? Fluid Level Shot Date: 08/03/2019
Casing Squeeze(s): __ (top) to __ (bottom) w / __ sacks of cement, __ (top) to __ (bottom) w / __ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at __ (depth) ☐ Tools in Hole at __ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: __ (depth) w / __ sacks of cement ☐ Port Collar: __ (depth) w / __ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 5060 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval 5015 to 5060 Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 08/13/2019

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Well Name:
Company:
Test Date: 08/03/2019

Formation:
Location:

Fluid Level and Well Analysis Report

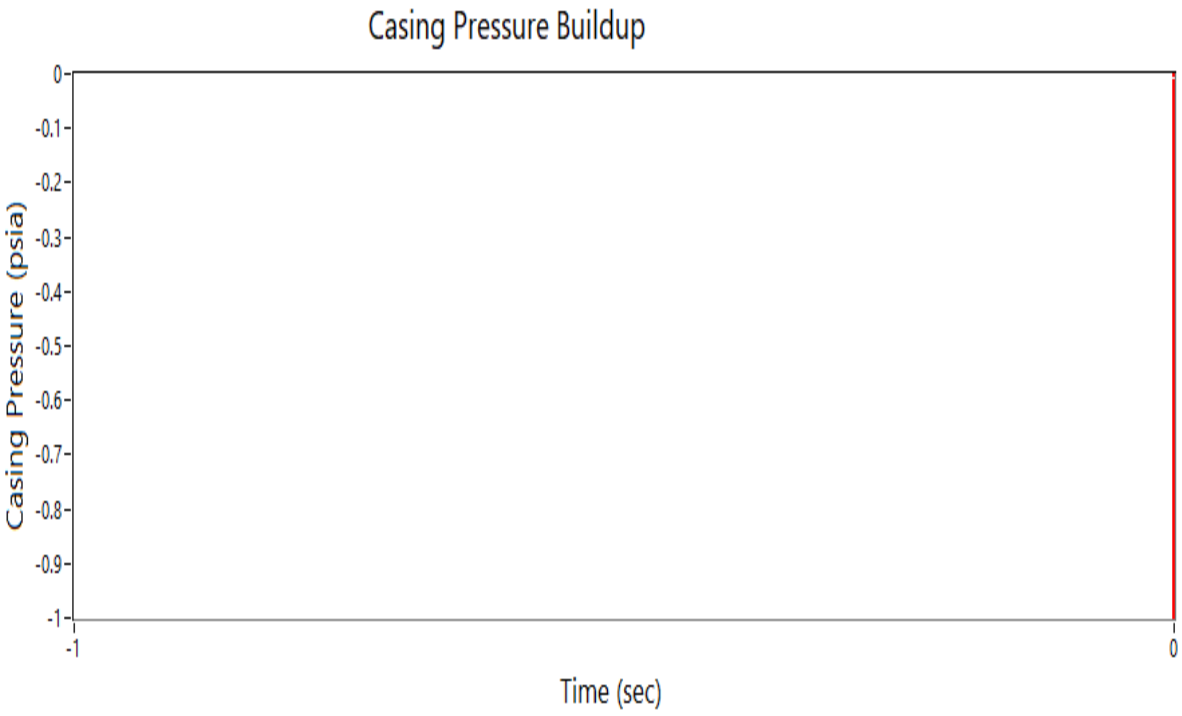
08/03/2019

Sage Technologies, Inc.
P.O. Box 1466
Grapevine, Texas 76099
USA
info@sageoiltools.com
www.sageoiltools.com

Sage Technologies, Inc.

Well Name:
Company:
Test Date: 08/03/2019

Formation:
Location:



Initial Time:	0 Minutes 0 Seconds	Initial Casing Pressure:	0 psia
Final Time:	0 Minutes 0 Seconds	Final Casing Pressure:	0 psia
Casing Size:	4.50 in	Fluid Level:	4640.00 ft
Casing Weight:	10.50 lb/ft		
Tubing Size:	2.37 in	Gas Rate:	0.00 mcf/day
Perforation Temp:	124.00 Deg F		
SpG Gas:	0.80		

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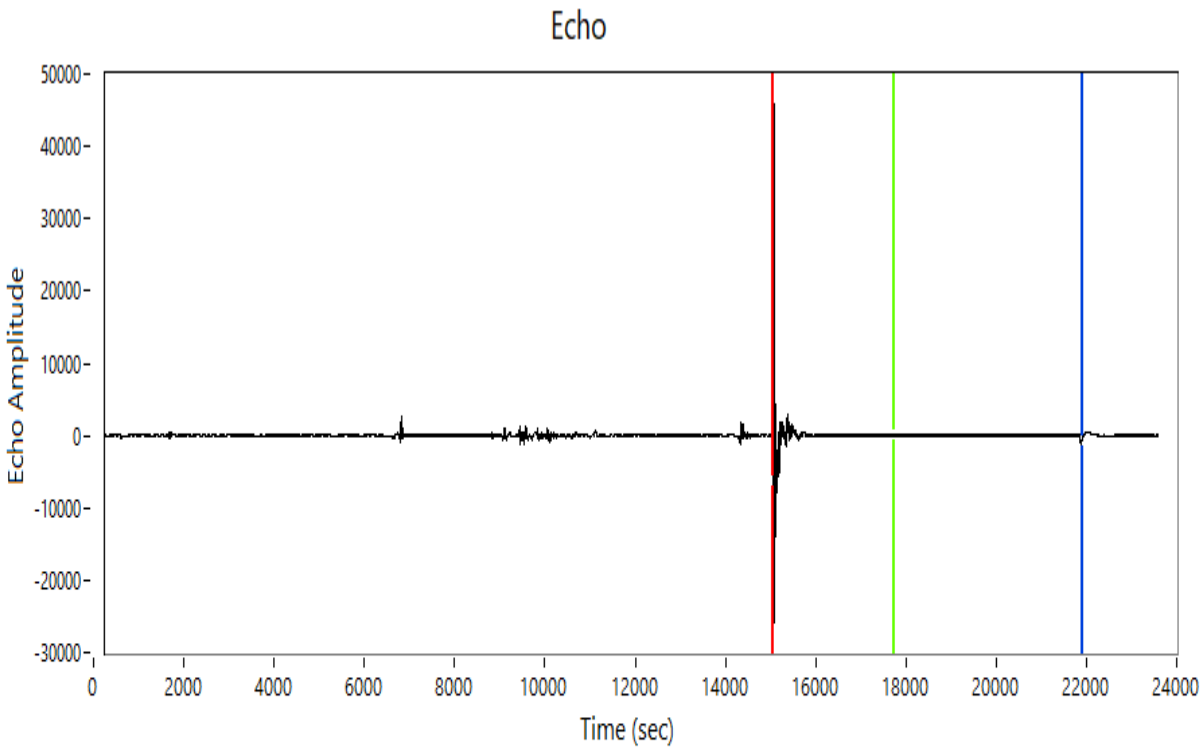
Test Date: 08/03/2019

Formation:
Location:



Depth:	4640.00	ft
Return Time:	6.84	sec
Acoustic Velocity:	1356.53	ft/s
Average Joint Length:	32.00	ft
Number of Joints:	145.00	

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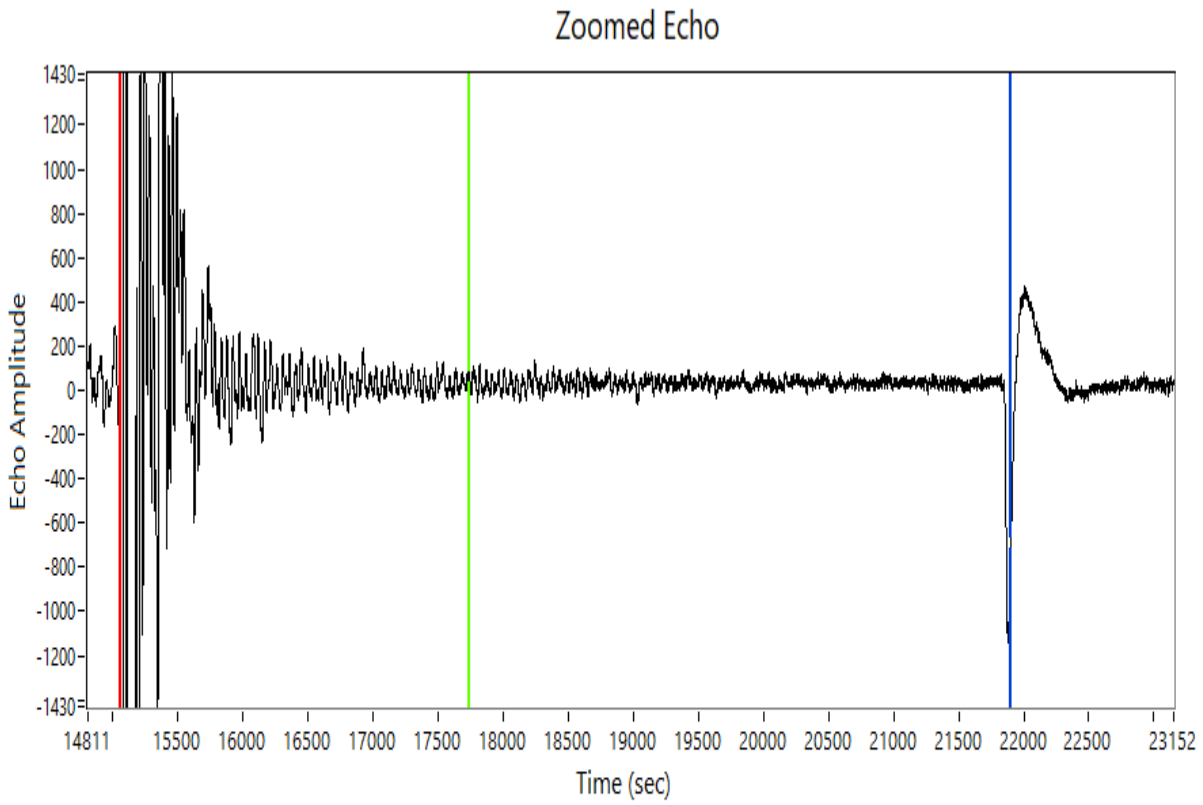
Well Name:
Company:
Test Date: 08/03/2019

Formation:
Location:



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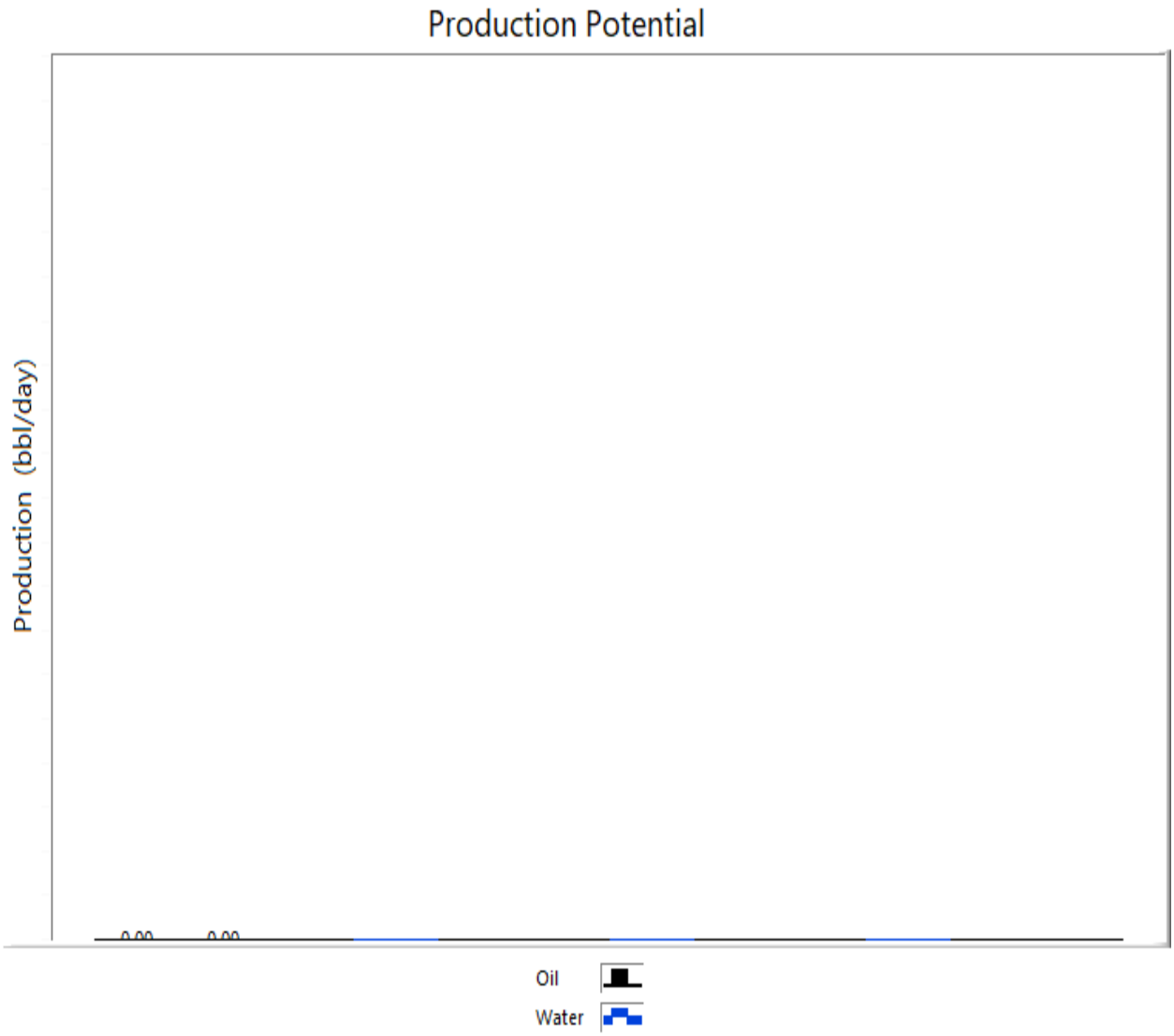

	Current	Maximum	Potential @ 150 psig	Increase
Oil	0.00 (bbl/day)	NaN (bbl/day)	NaN (bbl/day)	NaN (bbl/day)
Water	0.00 (bbl/day)	NaN (bbl/day)	NaN (bbl/day)	NaN (bbl/day)
Gas	0.00 (mcf/day)	NaN (mcf/day)	NaN (mcf/day)	NaN (mcf/day)

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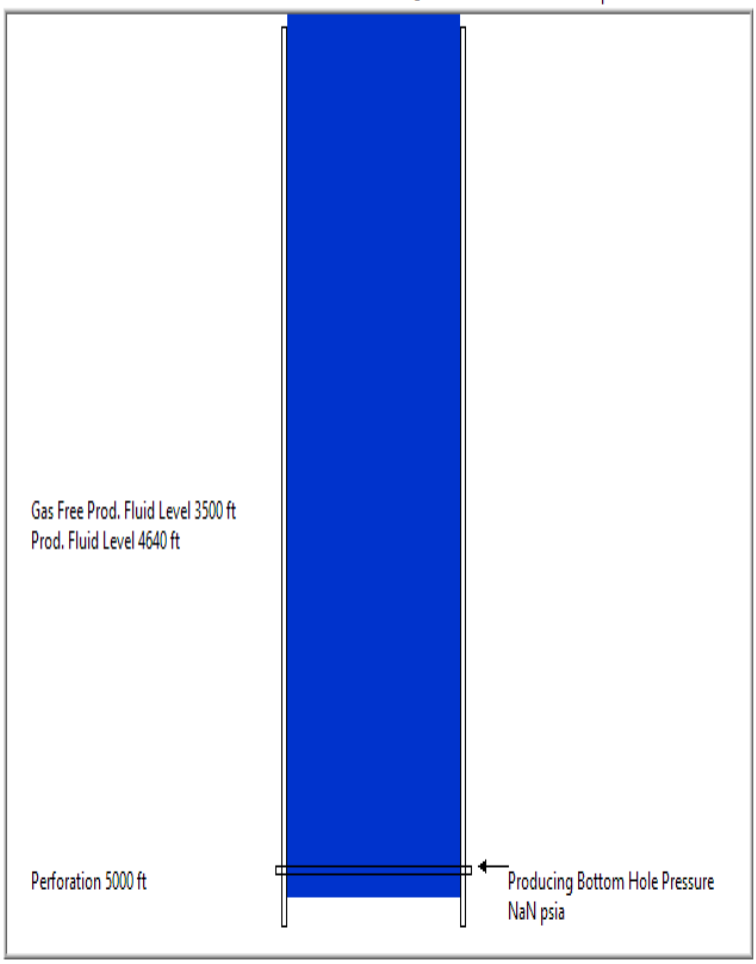
Well Name:
Company:
Test Date: 08/03/2019

Formation:
Location:

Well Detailed Overview

API of Oil:	36.00	Gas Production:	0.00 mcf/day
SpG of Water:	1.05	Oil Production:	0.00 bbl/day
SpG to Air of Gas:	0.80	Water Production:	0.00 bbl/day
		Casing Pressure:	35.00 psia



= Gas 100%
= Oil & Gas
= Oil 100%
= Oil & Water
= Water 100%

OCSG = Outer Casing Diameter
OTBG = Outer Tubing Diameter
CWT = Casing Weight
OPD = Oil Production Per Day
WPD = Water Production Per Day
LPD = Total Liquid Production Per Day

Entered Values

API of Oil	Pump Intake Depth	OPD	OCSG
36.00	3500.00 (ft)	0.00 (bbl/day)	4.500 (in)
SpG of Water	**Perforation Depth**	**WPD**	**CWT**
1.05	5000.00 (ft)	0.00 (bbl/day)	10.50 (lb/ft)
SpG to Air of Gas	**Perforation Temp**	**Calculation Pressure**	**OTBG**
0.80	124.00 (Deg F)	150.00 (psia)	2.375 (in)

Surface Pressure (psig)	Reservoir Pressure	Gas Production (mcf/day)
35.00	1381.00 (psia)	0.00

Calculated Results

Fluid Level	Max OPD	OPD
4640.00 (ft)	NaN (bbl/day) @ 0 psia	NaN (bbl/day) @ 150 psia
Gas Free Fluid Level	**Max WPD**	**WPD**
3500.00 (ft)	NaN (bbl/day) @ 0 psia	NaN (bbl/day) @ 150 psia
Bottomhole Pressure	**Max LPD**	**LPD**
NaN (psia)	NaN (bbl/day) @ 0 psia	NaN (bbl/day) @ 150 psia
Pump Intake Pressure	**Max Gas Production**	**Gas Production**
NaN (psia)	NaN (mcf/day) @ 0 psia	NaN (mcf/day) @ 150 psia

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Well Name:
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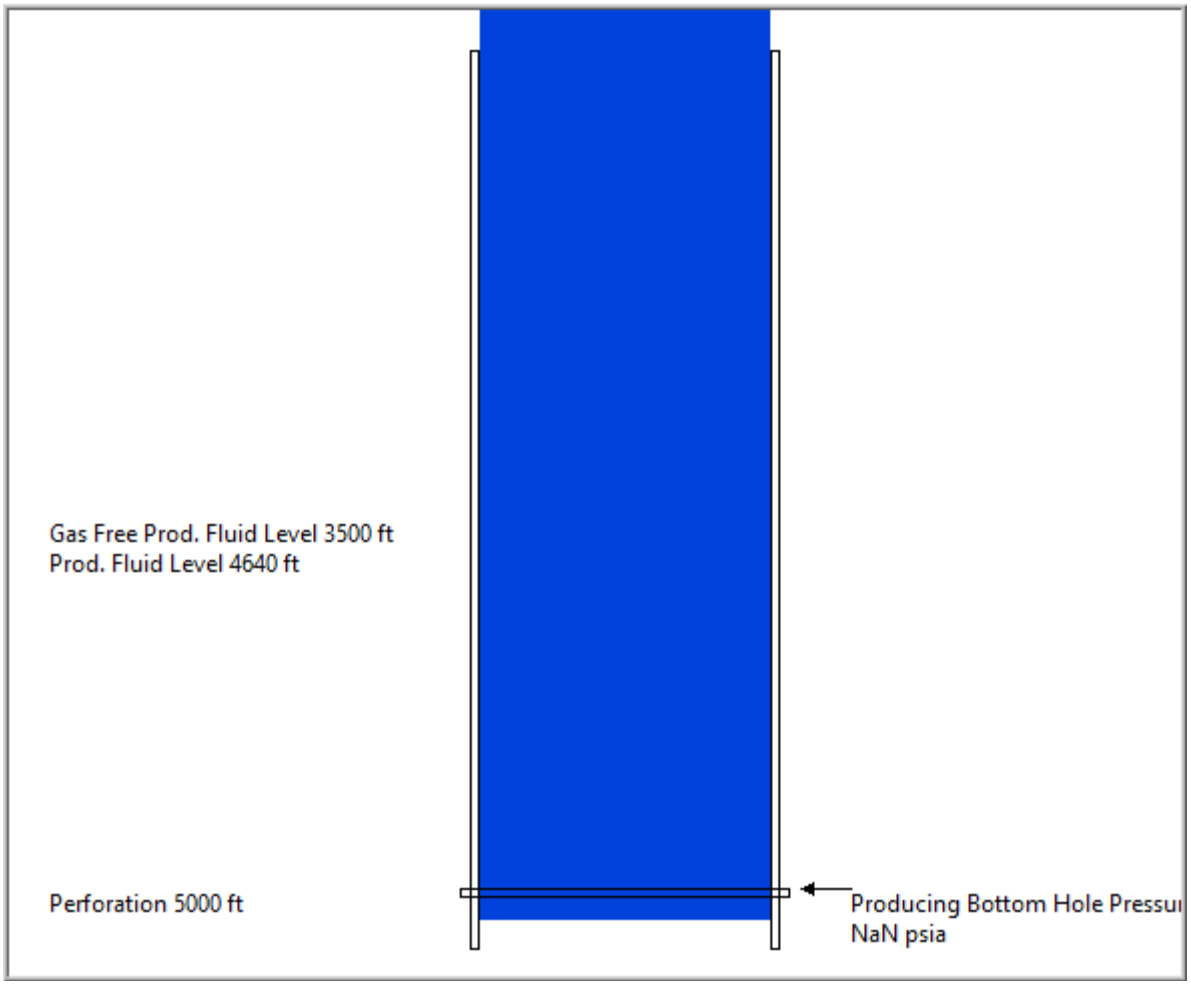
Test Date: 08/03/2019

Formation:
Location:

Well Diagram

API of Oil:	36.00	Gas Production:	0.00	mcf/day
SpG of Water:	1.05	Oil Production:	0.00	bbl/day
SpG to Air of Gas:	0.80	Water Production:	0.00	bbl/day
		Casing Pressure:	35.00	psia



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Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Dwight D. Keen, Chair
Shari Feist Albrecht, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

August 13, 2019

Kirk Glenn
Novy Oil & Gas, Inc.
PO BOX 559
GODDARD, KS 67052-0559

Re: Temporary Abandonment
API 15-097-20552-00-00
BOOTH 1
SE/4 Sec.36-30S-18W
Kiowa County, Kansas

Dear Kirk Glenn:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/13/2020.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/13/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"