KOLAR Document ID: 1469105

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		API No. 15 -			
Name:		If pre 1967,	supply original comp	letion date:	
Address 1:		Spot Descri	ption:		
Address 2:			Sec Tv	vp S. R	East West
City: State:			Feet from	North /	South Line of Section
Contact Person:			Feet from	East /	West Line of Section
Phone: ()		Footages Ca	alculated from Neare		n Corner:
, mone. (Country	NE NW	SE SW	
			ə:		
Check One: Oil Well Gas Well OG	G D&A Ca	athodic Water S	upply Well	Other:	
SWD Permit #:				Permit #:	
Conductor Casing Size:	Set at:	Ce	mented with:		Sacks
Surface Casing Size:	Set at:	Ce	mented with:		Sacks
Production Casing Size:	Set at:	Ce	mented with:		Sacks
List (ALL) Perforations and Bridge Plug Sets:					
Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if addi		(Interval)	(Stone Corral Formatio	n)
Is Well Log attached to this application? Yes No. If ACO-1 not filed, explain why:	o Is ACO-1 filed?	Yes No			
Plugging of this Well will be done in accordance with K Company Representative authorized to supervise plugging	-	-			ssion
Address:		City:	State:	Zip:	+
Phone: ()					
Plugging Contractor License #:		Name:			
Address 1:		Address 2:			
City:			State:	Zip:	+
Phone: ()					
Proposed Data of Plugging (if known):					

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KOLAR Document ID: 1469105

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:	Eathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank	lic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be lo	ct (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface own	eknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling to form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	

Form	CP1 - Well Plugging Application
Operator	Landowner
Well Name	ELLIS BROTHERS 17
Doc ID	1469105

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
500	781	bartlesville	

SIDE ONE

	mission, 20	2) copies of this form shall be filed wi 00 Colorado Derby Building, Wichita, Kan the completion of a well, regardless of	sas 67202, within thirty (30) how the well was completed.
F	Attach If confider	h separate letter of request if the infontial, only file one copy. Information Side Two will then be held confidential	on Side One will be of public
С	injection a	cations must be made on dual completion, and temporarily abandoned wells. h one copy only wireline logs (i.e. elecg, etc.). (Rules 82-2-105 & 82-2-125)	trical log, sonic log, gamma ray
	LICENSE #	\neg \downarrow \bigcirc \bigcirc	TE 6-30-83
	ODERATOR	Bllis Brothers	APT NO. 15-00/-24 376
	OPERATOR	Sills Brothers	COUNTY Alien
	ADDRESS	105 South Larson	FIELD HUMBOLDT-CHANUTE
	** CONTACT	PERSON Raigh Ha Filis PHONE 316-431-2732	PROD. FORMATION Bartiesville
			LEASE Silis Brothers
	PURCHASER_		WELL NO. 17
	ADDRESS		
		Chanute, Ks. 66720	165 Ft. from <u>EAST</u> Line and
	DRILLING CONTRACTOR	J & J. Drilling Co Inc.	
	ADDRESS	p. c. box 251	760 Ft. from North Line of (E
	·	Chanute, Ks. 66720	the NW 4(Qtr.) SEC 2 TWP 26 RGE 18 0
	PLUGGING		WELL PLAT (Office Use Only
	CONTRACTOR	,	KCC /
	ADDRESS		KGS KGS
		DAA PL DEED	SWD/REP
		H 800 ft, PBTD	PLG
	, -	5-6-81 DATE COMPLETED 5-8-31	
		V/A DI	
	DOCKET NO.	TH (MARKE) (ROTARY) (AFR): TOOLS. OF DISPOSAL OR REPRESSURING WELL BEING	
		SPOSE OF WATER FROM THIS LEASE	
		surface pipe set and cemented 25 ft	DV Tool Used?
	Injection,	AVIT APPLIES TO: (<u>Circle ONE</u>) (Oil), Gas Temporarily Abandoned, OWWO. Other	SA
		EMENTS OF THE STATUTES, RULES AND REGULA DUSTRY HAVE BEEN FULLY COMPLIED WITH.	ATIONS PROMULGATED TO RESULATE THE OIL
		A F F I D A V I T	Children Con Man.
	***************************************	paceful for seles,	being of lawful age, hereby certifies
		the Affiant, and I am familiar with the ents and allegations contained therein a	
			Prof ACOV.
			(Name)
	SUBSC	RIBED AND SWORN TO BEFORE ME this 29	th day of Navember
	19 82		TATE OF A
	·	•	
			(NOTARY PUBLIC)
	MY COMMISS	ION EXP(RESON 13 1983	Willy S. Man
	MER	SPC	Mayon Con Mayon
	**>The Pen	who can be reached by phone regarding	ng any descriptions concerning this
	information		

OPER	ATOR	

PERATOR	Bilis	Brothers

LEASE Bilis Brothers SEC. 2 TWP. 26 RGE.18

cluding depth interval	HES OF POIOSILE MI	d contents the	reof; cored inte	rvals, and all di	ill-stem	tests, in-	SHOW GEOLOGIC OR OTHER DESC	RIPTIVE	E INFORMATION.
EORMATION		ed, time tool op	en, flowing and		s, and re		NAME		DEPTH
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Report of all strings Purpose of string Surface pipe production	set — surface, Size hole drilled 7½ in 5 7/8	intermediate, Size cosing set (in O.D.) 7 in 2 in	production, el	c. CASING Setting depth 25 fs 7879	Тур	tland A	7) or (Used Sacks 140 RATION RECOR	1.	5 bentani
Report of all strings Purpose of string Surface pipe production	Size hole drilled 73 in 5 7/8 LINER RECOI	intermediate, Size casing set (In O.D.) 7 in 2 in	production, el	c. CASING Setting depth 25 fg 787	Por	tland A	or (Used Sacks 140	1.	s bentani
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Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 346-337-6211 http://kcc.ks.gov/

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

August 16, 2019

Joe Woks Landowner 870 Hawaii Rd Humboldt, Ks 66748

Re: Plugging Application API 15-001-24376-00-00 ELLIS BROTHERS 17 NW/4 Sec.02-26S-18E Allen County, Kansas

Dear Joe Woks:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 902-6450. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after February 12, 2020. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The February 12, 2020 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 3