#### KOLAR Document ID: 1469227

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one)   Oil Well   Gas Well   OG   D&A   Cathodic     Water Supply Well   Other:   SWD Permit #:   SWD Permit #:	County: Well #: Lease Name: Well #:
Is ACO-1 filed?	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	· · · · · · · · · · · · · · · · · · ·

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)			tion)
Formation	Content	Casing	Pulled Out		

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ( )	
Name of Party Responsible for Plugging Fees:	
State of County,	, ss.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

#### Submitted Electronically

E) BA		TETTEN	PAGE	CUST N	o	YARD #	INVOICE DATE
ANY	SIQE		1 of 1	100454	2	1718	08/01/2019
ENERGY	SERVICES AU	i 🤋 5-2019 🖳 –				NUMBER	
	RV -				9302	1799	
Pratt	(620) (	572-1201 J	LEASE NAME	3	OSWAI	LD WILCOX	#A-25
VESS OIL CORF	PORATION	O B	LOCATION				
	ONT PKWY BLDG	500 <b>s</b>	COUNTY STATE		RUSSI KS	ELL	
WICHITA		I T	JOB DESCRI	PTION		nt-Casing	Seat-Prod W
KSUS 672		E	JOB CONTAC	T			
O ATTN:	ACCOUNTS	PAYABLE					
JOB #	EQUIPMENT #	PURCHAS	E ORDER NO.		TI	ERMS	DUE DATE
41185571				-	Net -	30 days	08/31/2019
			QTY	U of	UNIT	PRICE	INVOICE AMOUNT
			211	M	01121		11110101
For Service Dates:	: 07/31/2019 to	07/31/2019					
041185571							
1/1818159A Ceme	ent-Casing Seat-Prod	W 07/31/2019					
60/40 Poz			350.00	sк		14.04	4,914.00
Cement Gel			602.00			0.26	
Cement Chemicals r			300.00	1		0.78 2.60	
Light Vehicle Mileag Heavy Equipment M			100.00 200.00			2.60	
Depth Charge, 3001			1.00			1,144.00	
	Mixing Service Char	ge	1.00			254.80	
Service Supervisor (		-	1.00	EA		75.00	75.00
Driver Charge			3.00	EA		35.00	105.00
8. 							
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Marina 19-1			1.1.1.1.1.	inter a		125	2,00
- CONTENT - FORM		5	519 Q2			24	
	such and such	- 11 M - 1					
		ND OTHER CORRE	SPONDENCE TO	):	arr= =		
PLEASE REMIT TO BASIC ENERGY SI	O: SE ERVICES,LP BA	SIC ENERGY SER	VICES, LP	D:	SUB TO		7,975.32
PLEASE REMIT TO BASIC ENERGY SI PO BOX 841903 DALLAS,TX 75284	O: SE ERVICES,LP BA 80		VICES,LP TE 2100	•	SUB TO	TAX	7,975.3 677.9 8,653.2

)	BA	SIC	
	ENERGY	SERVICES	
PF	RESSURE PUMPIN	IG & WIRELINE	

### 10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

## FIELD SERVICE TICKET 1718 18159 A

PRESSORE POWERING & WINELINE	DATE TICKET NO				
DATE OF 7-31-19 DISTRICT	NEW OLD PROD INJ WDW CUSTOMER WELL PROD INJ WDW CUSTOMER ORDER NO.:				
CUSTOMER VESS OIL CORP.	LEASE OSWALD WILLOX WELL NOA-2				
ADDRESS	COUNTY RUSSELL STATE KS				
CITY STATE	SERVICE CREW LESLEY, DIAZ (F.M.), JAY (RENT)				
AUTHORIZED BY	JOB TYPE: Z41 P.T.A.				
EQUIPMENT# HRS EQUIPMENT# HRS EQU	IPMENT# HRS TRUCK CALLED 7-31-18 AM ( 0.00				
27462(F.M.) 8,5	ARRIVED AT JOB				
100kolono 0.5	START OPERATION				
TTROPICIO DID	FINISH OPERATION				
	RELEASED PMC 30				
	MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: non

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE	and the second se	and the state of the	1			200000 000 000 000 000 000 000 000 000
REF. NO.	MATERIAL, EQUIPMENT AND SERVICE	S USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
BC 132	60/40 POZ		SK	350		9,4500
(CC 200)	CEMENT GEL		lb	602		130100
CC 133	COTTUN SEED HULLS		16	300	450	
ME IDI	LIGHT VEHICLE MILEAGE		MI	100		500 00
ME 102	HEAVY EQUIPMENT MILEA	SE	MI	200		1,600 00
CC 4	DEPTH CHARGE: 3001-C	kco'	HR	- 1		2,20000
CE 240	BLENDING SERVICE CHARL	Ē	SK	350		149000
BE 143	SERVICE SUPERVISOR		EA	- 1		7500
BE144	DRIVER CHARGE	1.1.1.1.1.1	EA	3		10500
		The second second second				
		Sec. 1				
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				1000		
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	and the second				SUB TOTAL	15 10 2
СН	EMICAL / ACID DATA:					12/2/
		SERVICE & EQUIPM	IENT		K ON \$	
		MATERIALS		%TA2	KON\$	1 2
					TOTAL	Y a75 29
						112
		and a second b				
SERVICE	THE ABOVE N	ATERIAL AND SERV	ICE			
REPRESENTATI	IE MAN TONORDERED BY	CUSTOMER AND RE		and I		
FIELD SERVICE	ORDER NO.		WELL O	VNER OPERAT	OR CONTRACTOR OR	AGENT)



# TREATMENT REPORT

ESS I	211. P	ORP.				1 2	Date	- 0
WALD	WILL	ov	Well #	A-25			7-	-31-2011
Station	Pal	TT K.		Casing	G / Depth	ı	County 2	State 23
P.T.	4.	<i>a.,15.</i>		1.64	Formation			Legal Description
E DATA	PER	FORATII	NG DATA	FLUID I	JSED		TREA	TMENT RESUME
Tubing Si	ze Shots/	Ft 3	505KS	Acid 0/4	POZ		RATE PRE	ISIP
Depth	From	1	ō	Pre Pad	43 art Max 5 Min.			
	From	1	<u>o</u>	Pad				10 Min.
	From	1	<u>o</u>	Frac				15 Min.
	From	1	ō					Annulus Pressure
	Pepth From	Т				Gas Volum		Total Load
presentative	BRYA	N	Station	Manager	N.		Treater	K. LESLEY
1/0817	27462	2		19960	21010			
Estég	DIAZ-	FORTMAN	GAN	JAY/REA	THANS)			
Pressure	Pressure	Bbls. F	Pumped	Rate			Serv	ice Log
Photo I					ONL	UCATI	on-St	AFETY MEETING
	1				HOOK UP TO 23/2"TBG.			
					152 PL	14C	3100	w/755K5.+300#HUL
	N.				CO.MA	IN DID	NOTW	ANT TOLOAD HOLE
	0	1	9	5	1/1X 755K5 60/40 Poz @ 13.8PH, 11/3081			
	0	(	0	51-	DISPLA	CEMEN	JT	
				1.1.1.1	TRGI	4UNG	UP	
400		- A	5	1	PUMP	DOWN	BACK	SIDE
-	650	10	D	4	PUMP	Drivn	TBG.	
					SHOUT	TBG	OFF	WILLY TRUCK
			0		2 Map	WG Ce	2100	w/155K5
	0	10	1	4	MIX 7.	501	3.8PPC	( Charles and a start of the st
	0	- 6	3	4	DISPL	ALEM	ENT	2
		2	6	27	3KD P	uG 1	050-	SURFALE
	50	4	2	3	MIX C	ATT	O SUR	FAVE
		-			CIMI	DIDA	IOT CI	IRCo
					KETUR.	NTO	TOP OF	FOLATER DATE
							0	
						Vo	B Com	RETE,
							7	HANKS -
	0.1		0010	During	7404 004	0 (000		KEVENLESLEY
	E DATA Tubing Si Depth Volume Max Press Annulus V Packer De Dresentative Casing Pressure Casing Pressure Casing Pressure Casing	Image: state structure   PER     Tubing Size   Shots/lipite     Depth   From     Volume   From     Max Press   From     Packer Depth   From     Packer Depth   From     Casing   Tubing     Pressure   Prom     Casing   Tubing     Pressure   Prom     Casing   Tubing     Pressure   Prom     Casing   Tubing     Pressure   Image: structure     Casing   Tubing     Pressure   Image: structure     Image: structure   Image: structure <td>E DATA   PERFORATIN     Tubing Size   Shots/Ft   1     Depth   From   1     Volume   From   1     Max Press   From   1     Packer Depth   From   1     Pressure   Pressure   Bbls. F     Casing   Tubing   Pressure   Pressure     Image: Structure   Image: Structure   Image: Structure   Image: Structure     Image: Structure   Image: Structure   Image: Structure   Image: Structure   Image: Structure     Image: Structure   Image: Structure   Image: Structure   Image: Structure   Image: Structure     Image: Structure   Image: Structure   I</td> <td>Well #     Station     PERFORATING DATA     Tubing Size   Shots/Ft     Depth   From   To     Volume   From   To     Max Press   From   To     Packer Depth   From   To     Packer Depth   From   To     Oresentative   Station     Casing   Tubing   Bbls. Pumped   Packer     Image: Pressure   Packer   Packer   Packer     Image: Pressure   Packer   Packer   Packer   Packer     Image: Pressure   Packer   Packer   Packer   Packer   Packer     Image: Pressure   Packer   Packer   Packer   Packer   Packer   Packer     Image: Pressure   Packer   Packer   Packer   Packer   Pack</td> <td>Station   Casing     E DATA   PERFORATING DATA   FLUID I     Tubing Size   Shots/Ft   Acid     Depth   From   To   Pre Pad     Volume   From   To   Pad     Max Press   From   To   Frac     an Annulus Vol.   From   To   Flush     packer Depth   From   To   Flush     oresentative   Station Manager   Station Manager     Casing   Tubing   Pressure   Bbls. Pumped   Rate     Casing   Pressure   Bbls. Pumped   Rate     Casing   Tubing   Pressure   Bols. Pumped   Rate     Casing   Pressure   Bols. Pumped   Rate   Station     Casing   Casing   Casing   Casing   Station     Casing   Pressure   Bols. Pumped   Rate   Station     Casing   Pressure   Bols. Pumped   Station   Station     Casing   Pressure   Station   Station   Station     Casing   Pressure   Station   Station</td> <td>Well #   Casing   Depth     Formation   Formation     E DATA   PERFORATING DATA   FLUID USED     Tubing Size   Shots/Ft   Akidd     Depth   From   To   Pre Pad     Volume   From   To   Pre Pad     Max Press   From   To   Frac     On Annulus Vol.   From   To   Flush     Presentative   Station Manager   Aking     Casing   Tubing   Bbls. Pumped   Rate     Casing   Tubing   Bbls. Pumped   Station Rate     Casing   Tubing   Station Rate   Station Rate     Casing   Tubing   Bbls. Pumped   Rate     Casing   Tubing   Station Rate   Station Rate     Casing   Tubing   Station Rate   Station Rate     Casing</td> <td>Station   Well #   Casing   Depth     Tubing Size   Shots/Ft   Book   Addid   Addid   Max     Depth   From   To   Pre Pad   Max     Volume   From   To   Pad   Min     Max Press   From   To   Pracker Depth   From   To     Packer Depth   From   To   Flush   Gas Volum     Casing   Tubing   Bibls. Pumpod   Rate   Pressure     Casing   Tubing   Pressure   Station Manager   Pressure     Casing   Tubing   Pressure   Bibls. Pumpod   Rate     Casing   Tubing   Bibls. Pumpod   Rate   Pressure     Casing   Co   Co   Co   Pressure     Casing   Co   Co   Co   Pressure     Co   Co   Co</td> <td>Station   Weil #   Casing   Depth   County     E DATA   PERFORATING DATA   FLUID USED   TREA     Tubing Size   Shots/Ft   Social   Asid   RATE   PRE     Depth   From   To   Pre Pad   Max   PRE     Depth   From   To   Pre Pad   Max   PRE     Volume   From   To   Pre Pad   Max   PRE     Max Press   From   To   Prad   Min   Presentative     Annulus Vol.   From   To   Flush   Gas Volume   Depth     Presentative   Station Manager   Treater   Treater   Depth   Pressure   Station Manager   Treater     Casing   Tubing   Bbis. Pumped   Rate   Server   Server   Server     Casing   Tubing   Bbis. Pumped   Rate   Server   Server   Server     Casing   Tubing   Bbis. Pumped   Rate   Server   Server&lt;</td>	E DATA   PERFORATIN     Tubing Size   Shots/Ft   1     Depth   From   1     Volume   From   1     Max Press   From   1     Packer Depth   From   1     Pressure   Pressure   Bbls. F     Casing   Tubing   Pressure   Pressure     Image: Structure   Image: Structure   Image: Structure   Image: Structure     Image: Structure   Image: Structure   Image: Structure   Image: Structure   Image: Structure     Image: Structure   Image: Structure   Image: Structure   Image: Structure   Image: Structure     Image: Structure   Image: Structure   I	Well #     Station     PERFORATING DATA     Tubing Size   Shots/Ft     Depth   From   To     Volume   From   To     Max Press   From   To     Packer Depth   From   To     Packer Depth   From   To     Oresentative   Station     Casing   Tubing   Bbls. Pumped   Packer     Image: Pressure   Packer   Packer   Packer     Image: Pressure   Packer   Packer   Packer   Packer     Image: Pressure   Packer   Packer   Packer   Packer   Packer     Image: Pressure   Packer   Packer   Packer   Packer   Packer   Packer     Image: Pressure   Packer   Packer   Packer   Packer   Pack	Station   Casing     E DATA   PERFORATING DATA   FLUID I     Tubing Size   Shots/Ft   Acid     Depth   From   To   Pre Pad     Volume   From   To   Pad     Max Press   From   To   Frac     an Annulus Vol.   From   To   Flush     packer Depth   From   To   Flush     oresentative   Station Manager   Station Manager     Casing   Tubing   Pressure   Bbls. Pumped   Rate     Casing   Pressure   Bbls. Pumped   Rate     Casing   Tubing   Pressure   Bols. Pumped   Rate     Casing   Pressure   Bols. Pumped   Rate   Station     Casing   Casing   Casing   Casing   Station     Casing   Pressure   Bols. Pumped   Rate   Station     Casing   Pressure   Bols. Pumped   Station   Station     Casing   Pressure   Station   Station   Station     Casing   Pressure   Station   Station	Well #   Casing   Depth     Formation   Formation     E DATA   PERFORATING DATA   FLUID USED     Tubing Size   Shots/Ft   Akidd     Depth   From   To   Pre Pad     Volume   From   To   Pre Pad     Max Press   From   To   Frac     On Annulus Vol.   From   To   Flush     Presentative   Station Manager   Aking     Casing   Tubing   Bbls. Pumped   Rate     Casing   Tubing   Bbls. Pumped   Station Rate     Casing   Tubing   Station Rate   Station Rate     Casing   Tubing   Bbls. Pumped   Rate     Casing   Tubing   Station Rate   Station Rate     Casing   Tubing   Station Rate   Station Rate     Casing	Station   Well #   Casing   Depth     Tubing Size   Shots/Ft   Book   Addid   Addid   Max     Depth   From   To   Pre Pad   Max     Volume   From   To   Pad   Min     Max Press   From   To   Pracker Depth   From   To     Packer Depth   From   To   Flush   Gas Volum     Casing   Tubing   Bibls. Pumpod   Rate   Pressure     Casing   Tubing   Pressure   Station Manager   Pressure     Casing   Tubing   Pressure   Bibls. Pumpod   Rate     Casing   Tubing   Bibls. Pumpod   Rate   Pressure     Casing   Co   Co   Co   Pressure     Casing   Co   Co   Co   Pressure     Co   Co   Co	Station   Weil #   Casing   Depth   County     E DATA   PERFORATING DATA   FLUID USED   TREA     Tubing Size   Shots/Ft   Social   Asid   RATE   PRE     Depth   From   To   Pre Pad   Max   PRE     Depth   From   To   Pre Pad   Max   PRE     Volume   From   To   Pre Pad   Max   PRE     Max Press   From   To   Prad   Min   Presentative     Annulus Vol.   From   To   Flush   Gas Volume   Depth     Presentative   Station Manager   Treater   Treater   Depth   Pressure   Station Manager   Treater     Casing   Tubing   Bbis. Pumped   Rate   Server   Server   Server     Casing   Tubing   Bbis. Pumped   Rate   Server   Server   Server     Casing   Tubing   Bbis. Pumped   Rate   Server   Server<

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383