

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

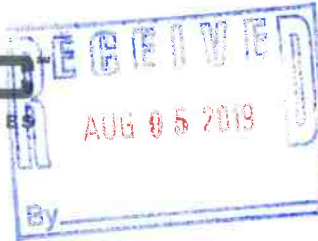
Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



BASIC
ENERGY SERVICES



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1004542	1718	08/01/2019
INVOICE NUMBER			
93021799			

Pratt (620) 672-1201
 B VESS OIL CORPORATION
 I 1700 WATERFRONT PKWY BLDG 500
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME OSWALD WILCOX #A-25
 O LOCATION
 B COUNTY RUSSELL
 S STATE KS
 I JOB DESCRIPTION Cement-Casing Seat-Prod W
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41185571			Net - 30 days	08/31/2019

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 07/31/2019 to 07/31/2019</i>				
0041185571				
171818159A Cement-Casing Seat-Prod W 07/31/2019				
60/40 Poz	350.00	SK	14.04	4,914.00 T
Cement Gel	602.00	LB	0.26	156.52 T
Cement Chemicals not in Price List	300.00	GAL	0.78	234.00 T
Light Vehicle Mileage	100.00	MI	2.60	260.00 T
Heavy Equipment Mileage	200.00	MI	4.16	832.00 T
Depth Charge, 3001-4000'	1.00	HR	1,144.00	1,144.00 T
350 SK-Blending & Mixing Service Charge	1.00	SK	254.80	254.80 T
Service Supervisor Charge	1.00	EA	75.00	75.00 T
Driver Charge	3.00	EA	35.00	105.00 T

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,975.32
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	677.90
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	8,653.22
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

Customer <i>NESS OIL CORP.</i>	Lease No.	Date <i>7-31-2019</i>
Lease <i>OSWALD WILCOX</i>	Well # <i>A-25</i>	
Field Order # <i>18159</i>	Station <i>PRATT, KS.</i>	Casing <i>7 1/2"</i>
	Depth	County <i>RUSSELL</i>
Type Job <i>P.T.A.</i>	Formation	State <i>Ks</i>
		Legal Description <i>125-15W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>7 1/2"</i>	Tubing Size <i>2 3/8"</i>	Shots/Ft <i>350SKS</i>		Acid <i>(W)/40 PDZ</i>	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad <i>@ 1.43 cwt³</i>	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>BRYAN</i>	Station Manager <i>J.W.</i>	Treater <i>K. LESLEY</i>
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Service Units <i>110817 27462</i>				<i>19960 21010</i>					
Driver Names <i>LESLEY DIAZ - FORT MORGAN</i>				<i>JAY (RENT HAND)</i>					

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>9:15 AM</i>					<i>ON LOCATION - SAFETY MEETING</i>
<i>9:30 AM</i>					<i>HOOK UP TO 2 3/8" TBG.</i>
<i>10:00 AM</i>					<i>1ST PLUG @ 3100' w/ 75SKS + 300# HULLS</i>
<i>4</i>					<i>CO. MAN DID NOT WANT TO LOAD HOLE</i>
<i>10:15 AM</i>		<i>0</i>	<i>19</i>	<i>5</i>	<i>MIX 75SKS (W)/40 PDZ @ 13.8PPG w/ 300# HULLS</i>
<i>10:20 AM</i>		<i>0</i>	<i>6</i>	<i>5</i>	<i>DISPLACEMENT</i>
<i>5</i>					<i>TBG HUNG UP</i>
<i>3</i>	<i>400</i>		<i>25</i>	<i>3</i>	<i>PUMP DOWN BACKSIDE</i>
<i>3</i>		<i>1050</i>	<i>20</i>	<i>4</i>	<i>PUMP DOWN TBG.</i>
<i>1:30 PM</i>					<i>SHOOT TBG OFF w/ LOG TRUCK</i>
					<i>2ND PLUG @ 2100' w/ 75SKS</i>
<i>4:00 PM</i>		<i>0</i>	<i>19</i>	<i>4</i>	<i>MIX 75 @ 13.8PPG</i>
<i>4:05 PM</i>		<i>0</i>	<i>3</i>	<i>4</i>	<i>DISPLACEMENT</i>
					<i>3RD PLUG 1050' - SURFACE</i>
<i>4:45 PM</i>		<i>50</i>	<i>42</i>	<i>3</i>	<i>MIX CURT TO SURFACE</i>
<i>5:15 PM</i>					<i>CURT DID NOT CURE.</i>
					<i>RETURN TO TOP OFF @ LATER DATE</i>
					<i>JOB COMPLETE,</i>
					<i>THANKS -</i>
					<i>KEVEN LESLEY</i>