## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be signed

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License#  |                      |                  |                 | API No. 15           |                 |                 |                           |        |       |
|---|----------------------|------------------|-----------------|----------------------|-----------------|-----------------|---------------------------|--------|-------|
|   |                      |                  |                 | Spot Description:    |                 |                 |                           |        |       |
| Address 1:  |                      |                  |                 |                      | Se              | ec Tv           | vp S. R                   |        | E 🗌 W |
| Address 2:  |                      |                  |                 |                      |                 |                 | feet from N /             |        |       |
| City:   Zip:  +     Contact Person:                                     |                      |                  |                 |                      |                 |                 |                           |        |       |
|   |                      |                  |                 |                      |                 |                 |                           |        |       |
| Contact Person Email:   |                      |                  |                 |                      |                 |                 | Well #:                   |        |       |
| Field Contact Person:   |                      |                  |                 | Well Type: <i>(c</i> | heck one) 🗌 (   | Dil 🗌 Gas 🗌 (   | OG 🗌 WSW 🗌 Ot             | her:   |       |
| Field Contact Person Phon   |                      |                  |                 |                      |                 |                 | ENHR Permit #             | t:     |       |
|   | ()                   |                  |                 |                      | age Permit #: _ |                 |                           |        |       |
|   |                      |                  |                 | Spud Date:_          |                 | L               | Date Shut-In:             |        |       |
|   | Conductor            | Surface          | Pro             | duction              | Intermedia      | ate             | Liner                     | Tubing |       |
| Size  |                      |                  |                 |                      |                 |                 |                           |        |       |
| Setting Depth   |                      |                  |                 |                      |                 |                 |                           |        |       |
| Amount of Cement  |                      |                  |                 |                      |                 |                 |                           |        |       |
| Top of Cement   |                      |                  |                 |                      |                 |                 |                           |        |       |
| Bottom of Cement  |                      |                  |                 |                      |                 |                 |                           |        |       |
| Casing Fluid Level from Su  | rface:               | F                | low Determined? |                      |                 |                 | Date                      | :      |       |
| Casing Squeeze(s):  | to w                 | / sack           | s of cement,    | ( <i>top</i> ) to    | bottom) w /     | sa              | cks of cement. Date       | :      |       |
| Do you have a valid Oil & O   | Sas Lease? 🗌 Yes [   | No               |                 |                      |                 |                 |                           |        |       |
| Depth and Type: Dunk  | in Hole at [         | Tools in Hole at | Ca              | sing Leaks:          | Yes 🗌 No        | Depth of casin  | ig leak(s):               |        |       |
| Type Completion:  |                      |                  |                 |                      |                 |                 |                           |        |       |
| л <b>Г</b>  |                      |                  |                 |                      |                 |                 | (depth)                   |        |       |
| De alvar Tura   | Size:                |                  |                 |                      |                 |                 |                           |        |       |
|   |                      |                  |                 |                      |                 |                 |                           |        |       |
|   |                      | ck Depth:        | I               | Plug Back Metho      | d:              |                 |                           |        |       |
|   |                      | ck Depth:        |                 | Plug Back Metho      | d:              |                 |                           |        |       |
| Total Depth:  | Plug Ba              | ck Depth:        |                 | Plug Back Metho      |                 | pletion Informa | tion                      |        |       |
| Packer Type:<br>Total Depth:<br>Geological Date:<br>Formation Name<br>1 | Plug Ba<br>Formation | Top Formation B  | ase             |                      | Com             | pletion Informa | tion<br>pen Hole Interval | to     | Feet  |

## Submitted Electronically

| Do NOT Write in This<br>Space - KCC USE ONLY | Date Tested: | Results:  | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by:                         |              | Comments: |               |                |                           |
| TA Approved: 🗌 Yes 🗌 [                       | Denied Date: |           |               |                |                           |

## Mail to the Appropriate KCC Conservation Office:

|  | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801               | Phone 620.682.7933 |
|--|--|--------------------|
|  | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
|  | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720                            | Phone 620.902.6450 |
|  | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                      | Phone 785.261.6250 |



Phone: 620-682-7933 http://kcc.ks.gov/

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

August 20, 2019

Jose Reyes American Warrior, Inc. PO BOX 399 GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment API 15-083-21706-00-00 GOOD EARTH-O'BRATE #1-26 SE/4 Sec.26-22S-23W Hodgeman County, Kansas

Dear Jose Reyes:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/20/2020.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/20/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"