

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

CASING MECHANICAL INTEGRITY TEST

DOCKET # 0-30971.0

Disposal Enhanced Recovery:

SE-SW-NW-NE Sec 34, T 27 S, R 18 W

Repressuring
Flood
Tertiary

4341 Feet from South Section Line
4931 Feet from East Section Line

Date injection started Sept. 2011
API #15 - 097 - 21704-00-00

Lease Anthony Well # 5-34
County Kiowa

Operator: L.O. Drilling, Inc.
Name &
Address 7 SW 26th Ave.

Operator License # 60039
Contact Person Steve Bundy

Great Bend, KS 67530-6525 Phone 620-793-2912

Max. Auth. Injection Press. (15" vacuum) 0 psi; Max. Inj. Rate (150) 5000 bbl/d;
 If Dual Completion - Injection above production _____ Injection below production _____

	Conductor	Surface	Production	Liner	Tubing
Size		<u>8 5/8"</u>	<u>5 1/2"</u>		Size <u>2 3/8"</u>
Set at		<u>480'</u>	<u>5227'</u>		Set at <u>5177'</u>
Cement Top		<u>0</u>	<u>4040'</u>		Type <u>Seal-721</u>
" Bottom		<u>480'</u>	<u>5227'</u>		
DV/Perf.				TD (and plug back) <u>5600</u>	ft. depth
Packer type <u>stainless steel compression</u>			Size <u>2 7/8" x 5 1/2"</u>	Set at <u>5177</u>	
Zone of injection <u>Arbuckle</u>		ft. to ft. <u>5227-5600</u>		Perf. or <u>open hole</u>	<u>open hole</u>

Type Mit: Pressure Radioactive Tracer Survey Temperature Survey

9:55 320#
F Time: Start 10 Min. 20 Min. 30 Min.

I
E Pressures: 320# 320# 320# Set up 1 System Pres. during test 0
 L Set up 2 Annular Pres. during test 320#
 D Set up 3 Fluid loss during test 0 bbls.

D
A Tested: Casing or Casing - Tubing Annulus

The bottom of the tested zone is shut in with a packer

Test Date 6/30/16 Using Nicholas Water Service, LLC Company's Equipment

The operator hereby certifies that the zone between 0 feet and 5177 feet was the zone tested
Steve Bundy
Signature Title

The results were Satisfactory , Marginal , Not Satisfactory

State Agent Eric MacLaren Title ECRS Witness: Yes No

REMARKS: 5 year retest.

Origin. Conservation Div.; KDHE/T; Dist. Office;

Computer Update

GPS entered

GPS/37.65704°N, -99.28502°W

KCC Form U-7 6/84

SCANNED

5A

August 20, 2019

MARILYN DAVIS
L. D. Drilling, Inc.
7 SW 26TH AVE
GREAT BEND, KS 67530-6525

Re: Temporary Abandonment
API 15-097-21704-00-00
ANTHONY 5-34
NW/4 Sec.34-27S-18W
Kiowa County, Kansas

Dear MARILYN DAVIS:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/20/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/20/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"