

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

CASING MECHANICAL INTEGRITY TEST

DOCKET # D-20337

Disposal Enhanced Recovery:

SW SE NE, Sec 22, T 18 S, R 26 E/N

Repressuring
Flood
Tertiary

2970 (2972) Feet from South Section Line
990 (929) Feet from East Section Line

Date injection started _____
API #15 -135 - 0044J-02-01

Lease DAY PARIS D Well # 1 DWNO
County WESS

Operator: L.A. Drilling Inc
Name & Address 7-SW 26th Ave
Greent Bend MS 67030

Operator License # 6039
Contact Person Mike Kaselman
Phone 620-793-4879

Max. Auth. Injection Press. 250 psi; Max. Inj. Rate 1000 bbl/d; ~~700~~
If Dual Completion - Injection above production _____ Injection below production _____

	Conductor	Surface	Production	Liner	Size	Tubing
Size	_____	<u>8 7/8"</u>	<u>5 1/2</u>	_____	<u>2 7/8</u>	<u>2 7/8</u>
Set at	_____	<u>307</u>	<u>1863'</u>	_____	<u>1390</u>	<u>1390</u>
Cement Top	_____	<u>0</u>	<u>0</u>	_____	Type	<u>Plastic lined</u>
" Bottom	_____	<u>307</u>	<u>1863</u>	_____		
DV/Perf.	_____				TD (and plug back)	<u>2047 (1863)</u> ft. depth
Packer type	<u>Baker-AAI version 02</u>		Size <u>5 1/2 x 2 7/8</u>		Set at	<u>1334'</u>
Zone of injection	<u>bedrock</u>	ft. to ft. <u>1400-1500</u>			Perf. or open hole	<u>Ann</u>

Type Mit: Pressure Radioactive Tracer Survey Temperature Survey

F Time: Start 0 Min. 15 Min. 45 Min.

E	Pressures: <u>300</u>	<u>290</u>	<u>290</u>	Set up 1	System Pres. during test	<u>0</u>
L				Set up 2	Annular Pres. during test	<u>300-290</u>
D				Set up 3	Fluid loss during test	<u>0</u> bbls.

D Tested: Casing or Casing - Tubing Annulus

The bottom of the tested zone is shut in with APACER

Test Date 7-7-15 Using Walker Davis Service Company's Equipment

The operator hereby certifies that the zone between 0 feet and 1334 feet

was the zone tested Mike Kaselman
Signature Title

The results were Satisfactory , Marginal _____, Not Satisfactory _____

State Agent Larry Adams Title A.I.M.T. II Witness: Yes No _____

REMARKS: 5 year Retest

Origin. Conservation Div.; KDHE/T; Dist. Office;

Computer Update

38.47316
100.17690

5A
GPS entered

KCC Form U-7 6/84

7/11/15
SCANNED 470

August 20, 2019

MARILYN DAVIS
L. D. Drilling, Inc.
7 SW 26TH AVE
GREAT BEND, KS 67530-6525

Re: Temporary Abandonment
API 15-135-00445-00-01
DAY PAULS D 1
NE/4 Sec.22-18S-26W
Ness County, Kansas

Dear MARILYN DAVIS:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/20/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/20/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"