KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15														
Name:				Spot Description:														
Address 1:				Sec Twp S. R E W														
Address 2:						feet f												
City: Zip: + Contact Person: Phone:()																		
									Contact Person Email:				Lease Name	e:		Well #:		
									Field Contact Person:						I Gas OG			
Field Contact Person Phone: ()							ENHR Permit	#:										
	· · · ·				rage Permit #:	Date S	- Shut-In:											
	1			Opud Date.														
	Conductor	Surface	Pro	duction	Intermediate	e L	₋iner		Tubing									
Size																		
Setting Depth																		
Amount of Cement																		
Top of Cement																		
Bottom of Cement																		
Casing Fluid Level from Su	urface:	How Det	ermined?				Date	e:										
Casing Squeeze(s):	to w /	sacks of cer	nent,	to	w /	sacks of	f cement. Date	e:										
		1																
Do you have a valid Oil & 0	Gas Lease? 🗌 Yes 🗌] No																
-		-	Cas	sing Leaks:]Yes 🗌 No 🛛 D	epth of casing lea	k(s):											
Depth and Type: Unk	k in Hole at] Tools in Hole at																
Do you have a valid Oil & C Depth and Type: Junk Type Completion: AL	k in Hole at [(<i>depth)</i> T. I ALT. II Depth o] Tools in Hole at	w /	sacks	of cement	ort Collar:												
Depth and Type: Junk Type Completion: AL Packer Type:	x in Hole at [T. I ALT. II Depth o	Tools in Hole at	w / Inch \$	sacks Set at:	of cement P	ort Collar: Feet												
Depth and Type: Junk	x in Hole at [T. I ALT. II Depth o	Tools in Hole at	w / Inch \$	sacks Set at:	of cement P	ort Collar: Feet												
Depth and Type: Junk Type Completion: AL Packer Type:	x in Hole at [T. I ALT. II Depth o	Tools in Hole at	w / Inch \$	sacks Set at:	of cement P	ort Collar: Feet												
Depth and Type: Junk Type Completion: AL Packer Type: Total Depth:	k in Hole at <u>(depth)</u>	Tools in Hole at	w / Inch \$	sacks Set at:	s of cement P	ort Collar: Feet												
Depth and Type: Junk Type Completion: AL Packer Type: Total Depth: Geological Date:	k in Hole at <u>(depth)</u> T. I □ ALT. II Depth o Size: Plug Bac Formation	Tools in Hole at	w / Inch \$ F	sacks	of cement P	ort Collar: Feet	w /	S	sack of cement									

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 [Denied Date:				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Phone: 620-682-7933 http://kcc.ks.gov/

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

August 20, 2019

R. A. (Dick) Schremmer Bear Petroleum, LLC PO BOX 438 HAYSVILLE, KS 67060-0438

Re: Temporary Abandonment API 15-165-22091-00-00 EBERHARDT 2-24 SW/4 Sec.24-17S-17W Rush County, Kansas

Dear R. A. (Dick) Schremmer:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/20/2020.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/20/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"