

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

General

Well ID 124181
 Well Starks 3408 2-35H
 Company Sandridge
 Operator - * -
 Lease Name Starks 3408 2-35H
 Elevation 1277.00 ft
 Production Method Other
 Dataset Description

Comment

Surface Unit

Manufacturer - * -
 Unit Class Conventional
 Unit API Number - * -
 Measured Stroke Length - * - in
 Rotation CW
 Counter Balance Effect (Weights Level) - * - Klb
 Weight Of Counter Weights 2000 lb

Prime Mover

Motor Type Electric
 Rated HP - * - HP
 Run Time 24 hr/day
 MFG/Comment - * -

Electric Motor Parameters

Rated Full Load AMPS - * -
 Rated Full Load RPM - * -
 Synchronous RPM 1200
 Voltage - * -
 Hertz 60
 Phase 3
 Power Consumption 5
 Power Demand 8 \$/KW

Tubulars

Tubing OD 2.875 in
 Casing OD 7.000 in
 Average Joint Length 33.880 ft
 Anchor Depth - * - ft
 Kelly Bushing 17.00 ft

Pump

Plunger Diameter - * - in
 Pump Intake Depth 4829.00 ft
 **Total Rod Length < Pump Depth

Polished Rod

Polished Rod Diameter - * - in

Rod String

	Top Taper	Taper 2	Taper 3	Taper 4	Taper 5	Taper 6
Rod Type	- * -	- * -	- * -	- * -	- * -	- * -
Rod Length	- * -	- * -	- * -	- * -	- * -	- * - ft
Rod Diameter	- * -	- * -	- * -	- * -	- * -	- * - in
Rod Weight	0.0	0.0	0.0	0.0	0.0	0.0 lb

Total Rod Length 0
 Total Rod Weight 0.00

Damp Up 0.05
 Damp Down 0.05

Conditions

Pressure

Static BHP 365.3 psi (g)
 Static BHP Method Acoustic
 Static BHP Date 08/07/2019
 Producing BHP - * - psi (g)
 Producing BHP Method - * -
 Producing BHP Date - * -
 Formation Depth 5210.00 ft

Production

Oil Production 0 BBL/D
 Water Production 1 BBL/D
 Gas Production - * - Mscf/D
 Production Date 06/26/2017

Temperatures

Surface Temperature 70 deg F
 Bottomhole Temperature 150 deg F

Surface Producing Pressures

Tubing Pressure 9.0 psi (g)
 Casing Pressure 197.7 psi (g)

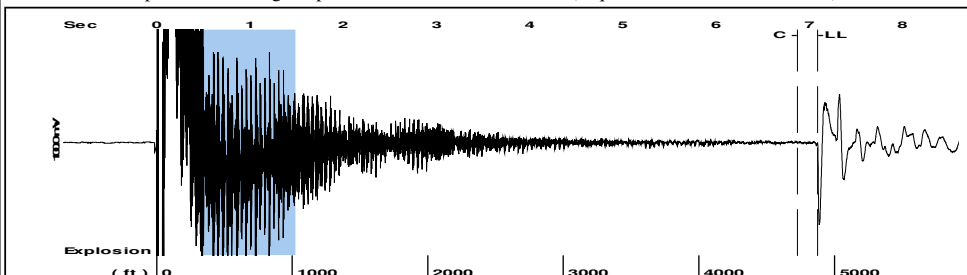
Fluid Properties

Oil API 40 deg.API
 Water Specific Gravity 1.05 Sp.Gr.H2O

Casing Pressure Buildup

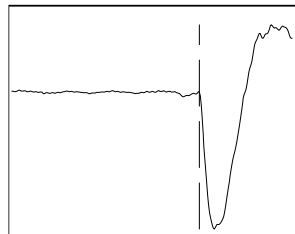
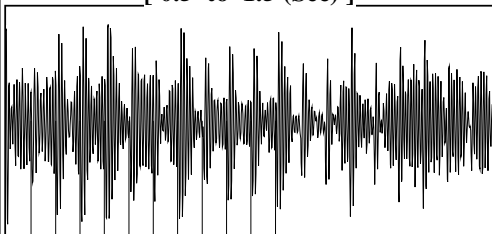
Change in Pressure -0.252 psi
 Over Change in Time 0.75 min

Group: 2019 Sandridge Grp 7 Well: Starks 3408 2-35H (acquired on: 08/07/19 13:50:49)



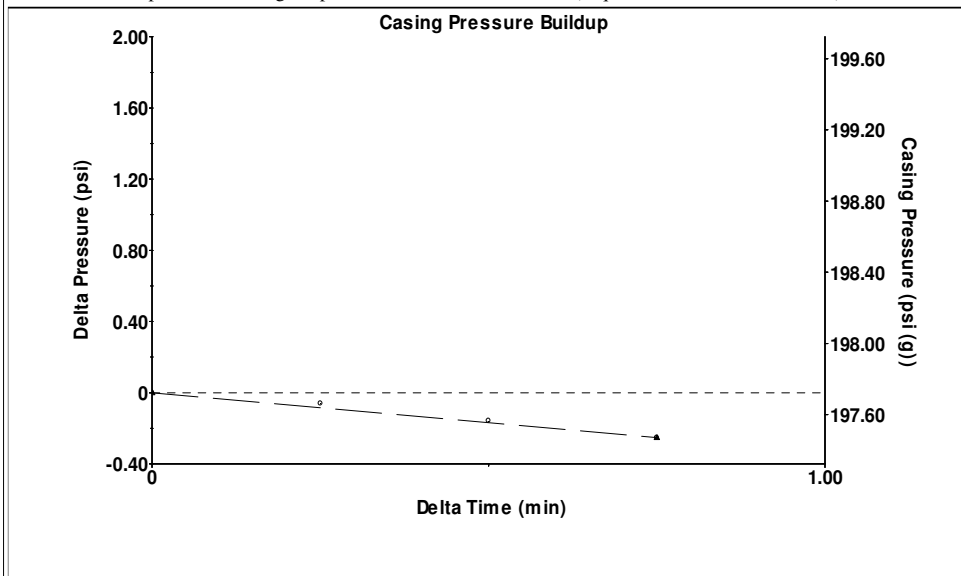
Filter Type High Pass Automatic Collar Count Yes Time 7.093 sec
Manual Acoustic Velocity 1349.8 ft/s Manual JTS/sec 19.9203 Joints 143.922 Jts
Depth 4876.08 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: 2019 Sandridge Grp 7 Well: Starks 3408 2-35H (acquired on: 08/07/19 13:50:49)



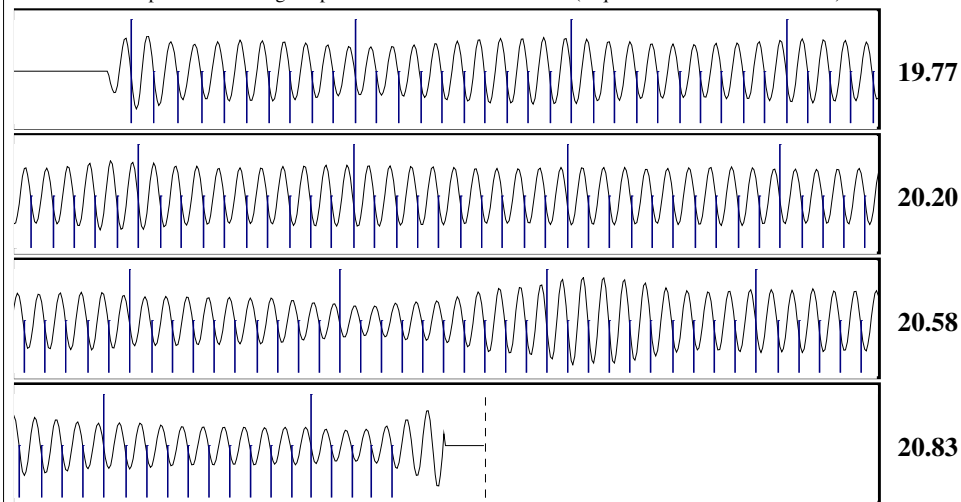
Change in Pressure -0.25 psi PT16722
Change in Time 0.75 min Range 0 - ? psi

Group: 2019 Sandridge Grp 7 Well: Starks 3408 2-35H (acquired on: 08/07/19 13:50:49)

<p>Production</p> <table border="0"> <tr> <td>Current</td> <td>Potential</td> </tr> <tr> <td>Oil 0</td> <td>- * - BBL/D</td> </tr> <tr> <td>Water 1</td> <td>- * - BBL/D</td> </tr> <tr> <td>Gas - * -</td> <td>- * - Mscf/D</td> </tr> </table> <p>IPR Method Vogel PBHP/SBHP - * - Production Efficiency 0.0</p> <table border="0"> <tr> <td>Oil 40 deg.API</td> <td></td> </tr> <tr> <td>Water 1.05 Sp.Gr.H2O</td> <td></td> </tr> <tr> <td>Gas 0.63 Sp.Gr.AIR</td> <td></td> </tr> </table> <p>Acoustic Velocity 1374.9 ft/s</p>	Current	Potential	Oil 0	- * - BBL/D	Water 1	- * - BBL/D	Gas - * -	- * - Mscf/D	Oil 40 deg.API		Water 1.05 Sp.Gr.H2O		Gas 0.63 Sp.Gr.AIR		<table border="0"> <tr> <td>Casing Pressure</td> <td>197.7 psi (g)</td> </tr> <tr> <td>Casing Pressure Buildup</td> <td>-0.252 psi</td> </tr> <tr> <td></td> <td>0.75 min</td> </tr> <tr> <td>Gas/Liquid Interface Pressure</td> <td>221.2 psi (g)</td> </tr> <tr> <td>Liquid Level Depth</td> <td>4876.08 ft</td> </tr> <tr> <td>Tubing Intake Depth</td> <td>4829.00 ft</td> </tr> <tr> <td>Formation Depth</td> <td>5210.00 ft</td> </tr> </table>	Casing Pressure	197.7 psi (g)	Casing Pressure Buildup	-0.252 psi		0.75 min	Gas/Liquid Interface Pressure	221.2 psi (g)	Liquid Level Depth	4876.08 ft	Tubing Intake Depth	4829.00 ft	Formation Depth	5210.00 ft	<p>Static Oil Column Height MD 0 ft Water Column Height MD 317 ft Static BHP 365.3 psi (g)</p>
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Starks 3408 2-35H

Group: 2019 Sandridge Grp 7 Well: Starks 3408 2-35H (acquired on: 08/07/19 13:50:49)



Acoustic Velocity	1374.9 ft/s	Joints counted	134
Joints Per Second	20.2907 jts/sec	Joints to liquid level	143.922
Depth to liquid level	4876.08 ft	Filter Width	17.9203 21.9203
Automatic Collar Count	Yes	Time to 1st Collar	0.272 6.876

August 21, 2019

Laci Bevans
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: Temporary Abandonment
API 15-077-21903-01-00
STARKS 3408 2-35H
SE/4 Sec.35-34S-08W
Harper County, Kansas

Dear Laci Bevans:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/21/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/21/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Steve VanGieson"